

District I - (575) 393-6161

RECEIVED

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

JUN 21 2015

WATER CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

DISTRICT II - ARTESIA O.C.D.

WELL API NO. 30-015-28592
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Patrick API
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Dagger Draw; Upper Penn, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3505' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
104 South Fourth Street, Artesia, NM 88210

4. Well Location
Unit Letter D : 660 feet from the North line and 660 feet from the West line
Section 10 Township 19S Range 25E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. POOH w/ production equipment
2. Make GR and JB run to 7,620'
3. RIH w/ WL and set 7" CIBP at 7,600'
4. Plug #1: Spot a 28sx Class "H" cmt plug on top of CIBP at 7,450'-7,600'. WOC and tag. Covers open perms and Canyon top.
5. Load the hole w/ plugging mud and pressure test csg.
6. Plug #2: Spot a 31sx Class "H" cmt plug at 5,900'-6,060'. WOC and tag. Covers DV tool
7. Plug #3: Spot a 25sx Class "C" cmt plug at 5,450'-5,600'. Covers Wolfcamp top
8. Plug #4: Spot a 25sx Class "C" cmt plug at 4,850'-5,000'. Covers Abo top
9. Plug #5: Spot a 25sx Class "C" cmt plug at 2,050'-2,200'. Covers Glorieta top
10. Plug #6: RIH w/ WL and perforate at 1,200'. Attempt to establish circulation. Spot/Squeeze a 25sx Class "C" cmt plug at 1,070'-1,220'. WOC and tag. Covers 9 5/8 Csg. Shoe
11. Plug #7: Spot a 25sx Class "C" cmt plug at 630'-780'. Covers San Andres top
12. Plug #8: Spot a 25sx Class "C" cmt plug at 150'-Surface. - Perf @ 150' + Attempt to Sgz.
13. Cut off wellhead and weld on DHM per COA. Clean location as per regulation.

Spud Date: Rig Release Date:

** See Attached COAs Must be Plugged by 6/24/20*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Jeremy Haass* TITLE Regulatory Specialist DATE June 18, 2019

Type or print name Jeremy Haass E-mail address: jeremy_haass@eogresources.com PHONE: 575-748-4311

For State Use Only

APPROVED BY: *STA Mj* TITLE STA Mj DATE 6/24/19

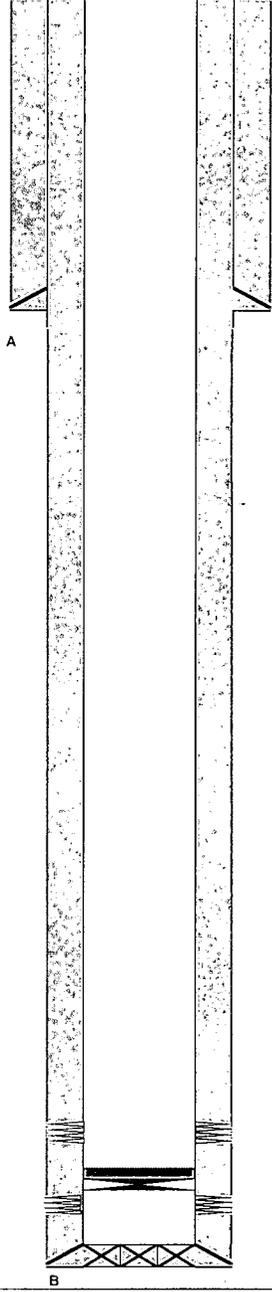
Conditions of Approval (if any):

Patrick API #1

Sec-TWN-RNG: 10-19S-25E
 FOOTAGES: 660' FNL & 660' FWL

API: 30-015-28592
 GL: 3505
 KB:

COMMENTS



CASING DETAIL

#	HOLE SIZE	CSG SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	14 3/4	9 5/8	36	J-55	0	1,165	1300	Ready Mix to Sur. From 89'	
B	8 3/4	7	23&26	J-55	0	8,250	1400	Circ	

FORMATION TOPS

FORMATION	TOP
SAN ANDRES	733
GLORIETA	2149
Abo	4946
Wolfcamp	5542
Canyon	7618

Perforation Detail

Formation	Top	Bottom	Treatment	Notes
Canyon	7862	7870		
Canyon	7746	7840	23500 gal 20% NEFE	
Cisco	7652	7672	1000gal 15% HCL NEFE DI acid	

ADDITIONAL DETAIL

DV tool @ 6016
In 2011 set 7" CIBP @ 7698 w/ 17' cmt and perforated 7652-7672

Canyon Perfs: 7652-7672

Canyon Perfs: 7746-7870

PBTD: 7,681 MD

Prepared by: JDE

Date: 6/17/2019

Patrick API #1

Sec-TWN-RNG: 10-19S-25E
 FOOTAGES: 660' FNL & 660' FWL

API: 30-015-28592
 GL: 3505
 KB:

COMMENTS
 Plug #8: Surface Plug

Plug #7: San Andres top

Plug #6: 9 5/8 Csg Shoe

Plug #5: Glorieta Top

Plug #4: Abo Top

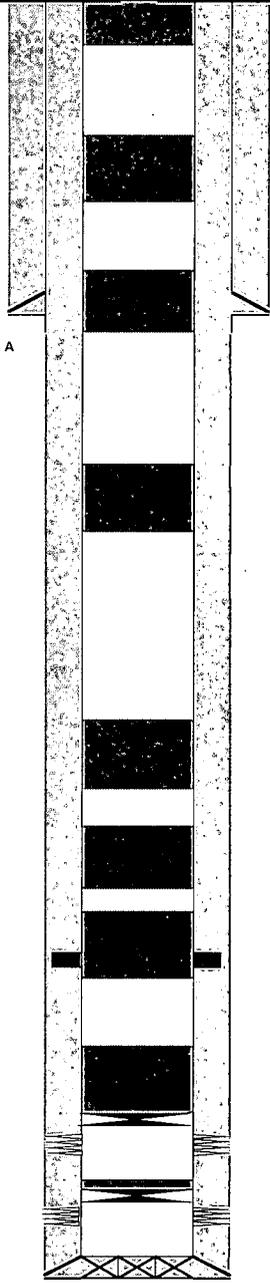
Plug #3: Wolfcamp top

Plug #2: DV tool
 DV Tool @ 6016

Plug #1: Open perms & Canyon top

Canyon Perfs: 7652-7672

Canyon Perfs: 7746-7870



PBTD: 8,135 MD

CASING DETAIL

#	HOLE SIZE	CSG SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt	Circ/TOC	TOC Method
A	14 3/4	9 5/8	36	J-55	0	1,165	1300	Ready Mix to Sur. From 89'	
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Perforation Detail

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Canyon	7862	7870		
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PLUG DETAIL

#	SX	CMT CLASS	TOP	BTM	DESCRIPTION
1	28	H	7450	7600	CIBP @ 7600' w/ 28sx. WOC & Tag
2	31	H	5900	6060	DV tool. WOC & Tag
3	25	C	5450	5600	Wolfcamp top
4	25	C	4850	5000	Abo top
5	25	C	2050	2200	Glorieta top
6	25	C	1070	1220	9 5/8 Csg Shoe. Perf @ 1200'. Attempt Sqz. WOC & tag
7	25	C	630	780	San Andres top
8	25	C	0	150	Surface plug

ADDITIONAL DETAIL

DV tool @ 6016
In 2011 set 7" CIBP @ 7698 w/ 17' cmt and perforated 7652-7672

Prepared by: JDE

Date: 6/17/2019

CONDITIONS FOR PLUGGING AND ABANDONMENT

District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If the well is not plugged within 1
7. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
8. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
9. Produced water **will not** be used during any part of the plugging operation.
10. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
11. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
12. **Class 'C' cement will be used above 7500 feet.**
13. **Class 'H' cement will be used below 7500 feet.**
14. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
15. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. No more than **3000'** is allowed between cement plugs in cased hole and **2000'** in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)