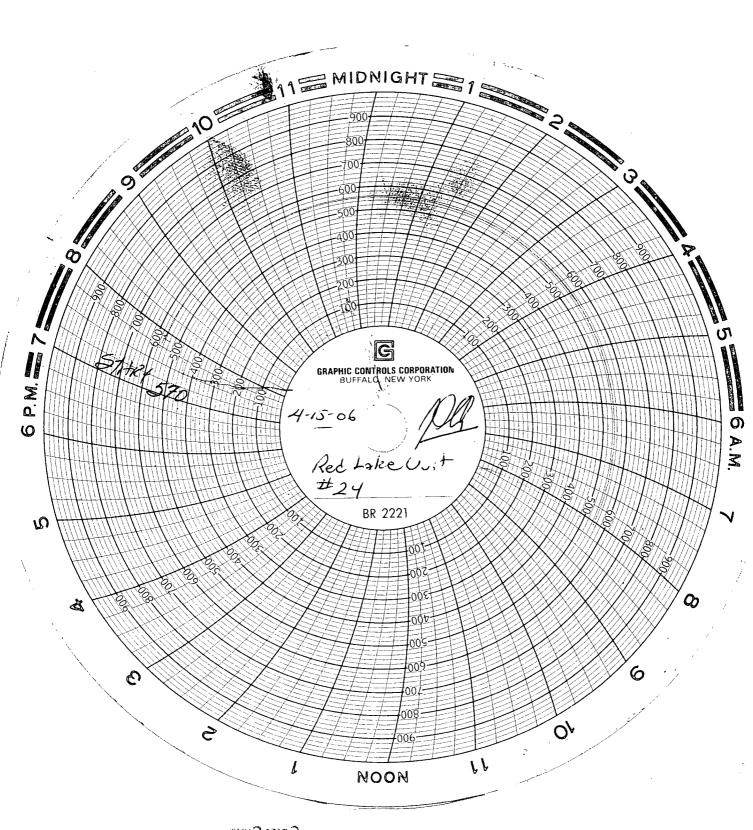
Office Office	State of New N	/lexico	Form C-103
District I	Energy, Minerals and Na	itural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II		N. Du Halov	WELL API NO. 30-015-23658
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	CES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)			RED LAKE UNIT
	Gas Well 🔲 Other		8. Well Number 24
2. Name of Operator		BECEIVED	9. OGRID Number 001903
Beach Exploration, Inc.	······	APR 2 0 2006	
3. Address of Operator			10. Pool name or Wildcat
800 North Marienfeld, Suite 200 4. Well Location		OCU-AHTESIA	Red Lake, East
Unit Letter G_: 1,986_ feet from the North line and1,983_ feet from the East line			
Section 36 Township 16S Range 29E NMPM Eddy County			
Section 30	11. Elevation (Show whether D		
	,	(MD, N1, ON, etc.)	
Pit or Below-grade Tank Application □ or Closure □			
Pit typeDepth to Groundwa	terDistance from nearest fres	h water well Dist	ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
			_
OTHER:	etad operations (Clearly state a	OTHER:	T.A. Well
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
1. Beach Exploration, Inc. Requests TA status for the RLU #24.			
 Attached is a copy of the MIT pressure chart recorded 4-15-06 witnessed by Gerry Guye with the OCD. The Red Lake Unit is a mature waterflood. The flood has only had a 0.42/1 secondary to primary ratio. Most Queen floods 			
in this area have a 1/1 secondary to primary ratio. Although Beach has not been able to determine the cause of this			
underperformance, future review, new technology or sale to another company capable of revitalizing this flood could			
			loning wells in this unit rather than plugging
them, will facilitate any			. 65 6
4. TA procedure: This well originally had 4-1/2" casing set at 1,822'. January 1998 the injection tubing and packer were pulled from this well. April 28th, 2000 tubing and a packer were run and a successful MIT was witnessed (tbg and packer			
pulled from this well. A	ipril 28", 2000 tubing and a paci	ker were run and a suc	cessful MIT was witnessed (tbg and packer
pulled). February 14 th , 2002 a CIBP was set on wireline inside the 4-1/2" csg at 1,730' w/35' cmt on top (top perf 1,778'). Successful MIT conducted on March 11 th , 2004.			
Saccessiai Will conduc	ica on March 11, 2004.		
I hereby certify that the information a	boye is true and complete to the	best of my knowledge	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
	VI J		
SIGNATURE TO ALL	TITLE	Regulatory Anal	ystDATE_April 15 th , 2006
Type or print name Brenda Martin E-mail address: bmartin@beachexp.com Telephone No.(432) 683-6226			
For State Use Only	\		Guye
Approved / Jemy Jun			ld Inspector
APPROVED BY! Conditions of Approval (if any):	TITLE		I - Artesia DATE
•• • • • • • • • • • • • • • • • • • • •			
	Temporary Abendoned Status approve	XI	
	WIT 4./6 ~ ()		



Gerry Guye Deputy Field Inspector District It - Artesia

Bach Esplor Well & Bunix Winix & Unix Rase Rase 4.15-2006 Ilw unit 714 TimPosed #433