Submit 3 Copies To Appropriate District Office	State of Ne		Form C-103	
District I	Energy, Minerals and	d Natural Resources	May 27, 200-	4
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-34147	
1301 W. Grand Ave., Artesia, NM 88210	rand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	_
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South S		STATE  FEE	
District IV	Santa Fe, N	NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	CES AND REPORTS ON V	VELLS	7. Lease Name or Unit Agreement Name	_
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC				
PROPOSALS.)		RECEIVED	Townsend 28 8. Well Number	_
1. Type of Well: Oil Well	Gas Well 🛛 Other	HENEIA	8. Well Number	
2. Name of Operator		MAY 1 0 2006	9. OGRID Number	_
Devon Energy Production Company, LP		LUNGTERM	6137	
3. Address of Operator			10. Pool name or Wildcat	
20 North Broadway Oklahoma Ci	ty, Oklahoma 73102-8260	(405) 552-7802	Carlsbad; Morrow South (Pro Gas)	
4. Well Location				
			20feet from theWestline	
Section 28			NMPM Eddy County	STR-11-
	11. Elevation (Show wheth	her DR, RKB, RT, GR, etc		
Pit or Below-grade Tank Application o				<b>M</b>
		t fresh water well Di	stance from nearest surface water	
<b>.</b>		tebbls; C		
		<del></del>		_
12. Check A	Appropriate Box to Indic	cate Nature of Notice	, Report or Other Data	
NOTICE OF IN	ITENTION TO:	SUE	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK				
TEMPORARILY ABANDON	CHANGE PLANS [	COMMENCE DR	RILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL [	CASING/CEMEN	IT JOB	
OTHER.	ı	OTHER.		
OTHER:  13 Describe proposed or comp	leted operations (Clearly st	OTHER:	Drilling Operations  Indigive pertinent dates, including estimated dates.	
of starting any proposed we	ork). SEE RULE 1103. For	Multiple Completions: A	ttach wellbore diagram of proposed completion	on
or recompletion.	,			
03/13/06 MIRU. Mike Brasher not		OTTO C		
03/14/06 TD 17 ½" hole @ 324'. R			CD to witness test, no witness. WOC 24 hrs.	
03/17/06 Centent $w/433/33/03$ Clas $03/17/06$ Test csg to $1000#$ – ok.	s C. Che 30 sx to les pit. 14	office wike brasiler w/O	CD to withess test, no withess. WOC 24 hrs.	
03/20/06 TD 12 ¼" hole @ 2630'.				
	ST&C casing set @ 2630'.	Cement w/820 sx 35:65	Class C, tail w/300 sx 60/40 Class C. Circula	te
141 sx to reserve pit. WOC 24 hrs.	- <del>-</del>			
03/23/06 Test csg to 1500# – ok.				
04/23/06 TD 8 ¾" hole @ 12,005".	110 I T&C ago got @ 12 006		ex class C, circ 141 sx cmt thru dv tool. Cmt 2	<b>n</b> d
stage w/1800 sx 60/40 Class H. We		o. Chil i stage w/1150 s	ex class C, circ 141 sx cmt thru dv tool. Cmt 2	<u>'</u>
04/25/06 Test wellhead to 2500# –				
	C			
I hereby certify that the information	above is true and complete t	o the best of my knowled	ge and belief. I further certify that any pit or below	v-
grade tank has been/will be constructed/or	closed according to NMOCD guid	delines ∐, a general permit ∟	or an (attached) alternative OCD-approved plan 🗌	•
SIGNATURE A /4 (/	, TITLE	_Sr. Staff Engineering T	echnician DATE 05/09/06	
	,			
Type or print name Stephanie/A/	Ysasaga E-mail address:	Stephanie.Ysasaga@dvr	n.com Telephone No. (405) 552-7802	
For State Use Only	R RECORDS ONLY			
APPROVED BY:		ΓLE	MAY 1 0 200	6
Conditions of Approval (if any):	111		DAIL	