	Form 3160-5 (June 2015)			FORM APPROVED OMB NO. 1004-0137						
Ъ.	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					Expires: January 31, 2018 5. Lease Serial No. NMNM100549				
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name				
	SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM138618				
	 I. Type of Well □ Oil Well					8. Well Name and No. HH SO 8 5 FED 003 4H				
	2. Name of Operator CHEVRON USA INCORPOR	CERRA N.COM	9. API Well No. 30-015-45118-00-X1							
	3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 432-687-7665		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)						
	4. Location of Well (Footage, Sec., 7))			11. County or Parish	State				
	Sec 17 T26S R27E NENW 55 32.048241 N Lat, 104.213425	Sec 17 T26S R27E NENW 554FNL 2309FWL 32.048241 N Lat, 104.213425 W Lon						EDDY COUNTY, NM		
	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
	TYPE OF SUBMISSION			TYPE OF ACTION						
	Notice of Intent	□ Acidize	De De	epen	Product	tion (Start/Resume)	U Wate	er Shut-Off		
	🛛 Subsequent Report	□ Alter Casing		draulic Fracturing	🗋 Reclam	ation	🗖 Wel	☐ Well Integrity Ø Other Drilling Operations		
	☐ Final Abandonment Notice	Casing Repair	—	w Construction	Recomp		🛛 Othe Drilling			
		Change Plans Convert to Injection	🗖 Plu	g and Abandon		Disposal				
	13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.									
	9/22/18 - Test surf casing to 1	,920 psi for 30 minutes, g	ood test.	G C		6/25/1	5			
	9/22/16 - Test suff casing to 1,920 psi for 30 minutes, good test. Accepted for record • NMOCD 11/30/18 - Drill 12-1/4" intermediate hole to 8,355'. Accepted for record • NMOCD									
	12/9/18 - Notified Jim Hughes @ BLM of intent to run casing. Ran 9-5/8" 43.50#, HCL-80 LTC casing to 8,340'; DV tool @ 1,967', float collar @ 8,295', float shoe @ 8,338'.									
	SX, Class C, YIQ; 2,40cuff/sk, I	12/10/18 - Notified Jim Hughes @ BLM of intent to cement casi sx, Class C, Yld: 2.40cuft/sk, Dens: 11.90#/gal & Tail: 379 sx, C 14.80#/gal, 80 bbls cmt to surface. WOC per BLM requirements				,361				
	12/11/18 - Released rig			JUN 2 4 2019						
E							DISTRICTI-ARTESIAO.C.D.			
14. I hereby certify that the foregoing is true and correct. Electronic Submission #467531 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/04/2019 (19PP2300SE)								** <u>*</u>		
	Name (Printed/Typed) LAURA BE	Title PERMITTING SPECIALIST								
:	Signature (Electronic S	Date 06/04/2019								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE										
	ACCEPTED			Office Carlsbad			Dat	Date 06/18/2019		
	Conditions of approval, if any, are attached certify that the applicant holds legal or equivient would entitle the applicant to conduct									
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								ne United		
(Instructions on page.2) ** BLM REVI	SED ** BLM REVISED	** BI M R	VISED ** BLM	REVISED		<u>-</u>			

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Additional data for EC transaction #467531 that would not fit on the form

32. Additional remarks, continued

4/23/19 - Notified Ian Young @ BLM of intent to test BOPE.

4/24/19 - Full BOPE test to 250 psi low/6,650 psi high.

4/25/19 - Test 9-5/8" casing to 2,667 psi for 30 min, good test. Drilled 8-1/2" prod hole.

5/15/19 - Reached TD @ 20,331'.

5/16/19 - Notified Zota Stevens @ BLM of intent to run & cement prod csg.

5/17/19 - Ran 5-1/2" 20#, P-110 TXH-BTC casing to 20,316', float collar @ 20,274', float shoe @ 20,313'.

5/18/19 - Cemented in place w/Lead: 3,321 sx, Class C, Yld: 1.40cuft/sk, Dens: 14.50#/gal & Tail: 100 sx, Class H, Yld: 2.18cuft/sk, Dens: 15.00#/gal, TOC @ ~5,426'. WOC per BLM requirements.

- Released rig

Revisions to Operator-Submitted EC Data for Sundry Notice #467531

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	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM100549	NMNM100549
Agreement:		NMNM138618 (NMNM138618)
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD. MIDLAND, TX 79706 Ph: 432-687-7655	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432 687 7100
Admin Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7655	LAURA BECERRA PERMITTING SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665
Tech Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7655	LAURA BECERRA PERMITTING SPECIALIST E-Mail: LBECERRA@CHEVRON.COM Ph: 432-687-7665
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE;UPR WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	HH SO 8 5 FED 003 4H Sec 17 T26S R27E Mer NMP NENW 554FNL 2309FWL	HH SO 8 5 FED 003 4H Sec 17 T26S R27E NENW 554FNL 2309

Sec 17 T26S R27E NENW 554FNL 2309FWL 32.048241 N Lat, 104.213425 W Lon

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