	Form 3160-5	UNITED STATES	S			FORM	APPROVED		
(DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				OMB NO. 1004-0137 Expires: January 31, 2018			
•	•	SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM54398		
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
	SUBMIT IN	SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
	 Type of Well Oil Well Gas Well Other 	 Type of Well Gas Well Other 				8. Well Name and No. HOWITZER FEDERAL COM 606H			
	2. Name of Operator Contact: MAYTE REYES COG OPERATING LLC E-Mail: mreyes1@concho.com				9. API Well No. 30-015-45834-00-S1				
	3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	600 W ILLINOIS AVENUE Ph: 575-748-6945				10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GA			
	4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)			11. County or Parish,	State		
	Sec 12 T24S R28E SENE 21 32.233738 N Lat, 104.033257				•	EDDY COUNTY	Ύ, ΝΜ	r	
	12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA		
	TYPE OF SUBMISSION	· ·		TYPE OF	FACTION	N			
	Notice of Intent	□ Acidize	Deep			ion (Start/Resume)	🗖 Water Shu		
	☐ Subsequent Report	□ Alter Casing		aulic Fracturing	□ Reclam		U Well Integ	grity	
		Casing Repair	_	Construction	Recomp		Other Change to O	rigina	
	Final Abandonment Notice	 Change Plans Convert to Injection 		and Abandon Back	Water D	arily Abandon Disposal	PD	Ū	
	13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.								
	COG Operating LLC, respect approved APD.	fully requests approval for	the following o	changes to the o	originally		•	. •	
	Surface:		r •		,	RECEIVED			
	Drill 26? hole to 300? Set 20? 94# J-55 BTC casing Cement in one stage to surfac Tail: 450 sx of Class C + 2%	ce:	t/sx)	•		JUN 2720	19		
	Intermediate 1	-			יוח				
	2M BOP System Drill 17.5? hole to 2700?, belo	ow the base of the salt			DK	STRICTII-ARTESIA	10.C.D.		
•					•				
	14. I hereby certify that the foregoing i	s true and correct. Electronic Submission #	461695 verified	by the BI M Wei	I Informatio				
	C.	For COG C	DPERATING LL	C, sent to the Ca	arlsbad		.*		
:	Name (Printed/Typed) MAYTE	•	cessing by ZO		ATORY AN	, -	¥.		
	Signature (Electronic	Submission)		Date 04/16/20	019	· ·			
		THIS SPACE FO			OFFICE U	SE			
	Approved By ZOTA STEVENS					FFR	Date 04	/17/2	
	Approved By_ZOTA STEVENS TitlePETROLEUM ENGINEER Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad								
	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

Rup 7-5-19.

Additional data for EC transaction #461695 that would not fit on the form

32. Additional remarks, continued

Set 13.375? 61# J-55 BTC casing @ 2700? Cement in single stage to surface Lead: 1500 sx of Class C+4% Gel (13.5 ppg / 1.75 cuft/ sx) Tail: 250 sx of Class C+2% CaCl2 (14.8 ppg/ 1.36 cuft/sx)

Intermediate 2 9 5/8? as per original APD

Revisions to Operator-Submitted EC Data for Sundry Notice #461695

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	Operator Submitted	BLM Revised (AFMSS)	
Sundry Type:	APDCH NOI	APDCH NOI	
Lease:	NMNM54398	NMNM54398	
Agreement:			
Operator:	COG OPERATING LLC 2208 W MAIN STREET ARTESIA, NM 88210 Ph: 575-748-6940	COG OPERATING LLC 600 W ILLINOIS AVENUE MIDLAND, TX 79701 Ph: 432.685.4385	
Admin Contact:	MAYTE REYES SENIOR REGULATORY ANALYST E-Mail: mreyes1@concho.com	MAYTE REYES REGULATORY ANALYST E-Mail: mreyes1@concho.com	
	Ph: 575-748-6945	Ph: 575-748-6945	
Tech Contact:	MAYTE REYES SENIOR REGULATORY ANALYST E-Mail: mreyes1@concho.com	MAYTE REYES REGULATORY ANALYST E-Mail: mreyes1@concho.com	
· · ·	Ph: 575-748-6945	Ph: 575-748-6945	
Location: State: County:	NM EDDY	NM EDDY	
Field/Pool:	PURPLE SAGE; WOLFCAMP GAS	PURPLE SAGE-WOLFCAMP (
Well/Facility:	HOWITZER FED COM 606H Sec 12 T24S R28E SENE 2155FNL 300FEL	HOWITZER FEDERAL COM 60 Sec 12 T24S R28E SENE 2155	

E-WOLFCAMP (GAS)

HOWITZER FEDERAL COM 606H Sec 12 T24S R28E SENE 2155FNL 300FEL 32.233738 N Lat, 104.033257 W Lon