Form 3160-5 (June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGENEST SPACE
SUNDRY NOTICES AND REPORTS ON WELLS FIELD
SUNDRY NOTICES AND REPORTS ON WELLS FIELD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

FIGURE C055264

Do not use thi abandoned wei	is form for proposals to dri II. Use form 3160-3 (APD) i	ill or to refe for such pr	paid A	rtesia	6. If Indian, Allottee or T	ribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No.	
☑ Oil Well ☐ Gas Well ☐ Other					JACKŞON B 3	
2. Name of Operator Contact: LESLIE GARVIS BURNETT OIL COMPANY INC E-Mail: LGARVIS@BURNETTOIL.COM					9. API Well No. 30-015-04313-00-S2	
3a. Address       3b. Phone No         801 CHERRY STREET UNIT 9 SUITE 1500       Ph: 817-58         FORT WORTH, TX 76102-6881       Fx: 817-332					10. Field and Pool or Exploratory Area GRAYBURG	
4. Location of Well (Footage, Sec., T			11. County or Parish, State			
Sec 24 T17S R30E SWNE 1650FNL 1980FEL					EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	) INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
D Nation of Justice	☐ Acidize ☐ D		epen 🛭 🗷 P		ion (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing ☐ Hydrau		ulic Fracturing	☐ Reclamation		■ Well Integrity
Subsequent Report	☐ Casing Repair	☐ Casing Repair ☐ New 0		☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection ☐ Plug		Back	■ Water Disposal		
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  4/15/19 - REPLACE ANCHOR. MIRU W/O UNIT. BLEED DN WELL. POOH W/ 121-5/8" RDS & PMP. ND WH. NU BOP.  4/16/19 - RU JSI WLU. GIH W/ 4 1/2" CIBP. GET ON DEPTH & SET CIBP @ 2840'.  4/18/19 - NU 4 1/2" COLLAR, RU KT. TEST CSG & WELD TO 2000 PSI & HELD. GET ON RBP. REL & POOH W/ RBP. NU LARKIN HD. NU BOP. RU KT & PMP DN 4 1/2" CSG. LARKIN HD LEAKING IN THREADS NOT ABLE TO STOP LEAK. WILL REPLACE LARKIN HD. ND BOP. ND LARKIN HD. NU 4 1/2" COLLAR, SWEDGE & BALL VALVE. RU KT. TEST 4 1/2" CSG TO 2000 PSI FROM 2840' (CIBP) TO SURF & HELD.						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #463743 verified by the BLM Well Information System						
Electronic Submission #463743 verified by the BLM Well Information System  For BURNETT OIL COMPANY INC, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 05/01/2019 (19PP1886SE) STRICT II AFTESIAO.C.  Name (Printed/Typed) LESLIE GARVIS  Title REGULATORY MANAGER						
Name (Printed/Typed) LESLIE GARVIS			Title REGUL	ATORY MA	NAGER	
Signature (Electronic	Submission)		Date 05/01/2	019	,	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
_Approved By ACCEPTED			JONATHO <sub>Title</sub> PETROLE	ON SHEPAR EUM ENGINI		Date 05/02/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or ag	ency of the United

## Additional data for EC transaction #463743 that would not fit on the form

## 32. Additional remarks, continued

4/22/19 - NU NEW LARKIN HD TO 4 1/2" CSG. NU BOP. TALLY IN HOLE W/ SN, 90 JTS OF 2 3/8" TBG. TEST 2 3/8" TBG TO 1000 PSI & HELD. PMP 25 SX CMT ON TOP OF CIBP @ 2840'.

4/23/19 - NU BOP. MIRU JSI WLU. GET ON DEPTH & ESTABLISH NEW PBTD @ 2418'. PERFORATE 7-RIVERS @ 1800, 1810,1819, 1833, 1845, 1868, 1880, 1905, 1915, 1925, 1940, 1958, 1970, 1975, 1983, 1991 @ 2SPF 16 INTERVALS. SPOT 126 GALS 15% HCL ACROSS PERFS @ 1800-1991. PULL PKR TO 1713'. TEST PKR TO 500 PSI. TIE ON TO TBG. FOLLOW W/ 874 GALS OF SAME ACID & 64 BALLS.

4/25/19 - LOAD TBG & CHK PMP ACTION. PRESS UP TO 500 PSI. RDMO W/O UNIT. Install 67 JTS 2 3/8" (10V) PROD TBG (2096.99') Return to Production 4/25/19 - 0 BO, 0 MCF, 33 BW, 100% RT ? 18HR TEST.

4/28/19 - 24 HR Test 6.64 BO, 2 MCF, 1BW