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## JUL 0 8 2019

Submit One Copy To Appropriate District	State of New M	exico	Form C-103
District I DISTRICTION	DISTRICTIN-AFILESUAQUARE als and Natural Resources		Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II			30-015-22027
811 S. First St., Artesia, NM 88210 District III	88210 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	NM 87410 Santa Fe, NM 87505		STATE     FEE       6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	· · · · · · · · · · · · · · · · · · ·		o. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIEFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Flint GU
PROPOSALS.)			8. Well Number
1. Type of Well:   Oil Well   Gas Well   Other     2. Name of Operator			<ul><li>9. OGRID Number</li></ul>
EOG Resources, Inc.			7377
3. Address of Operator			10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210			Atoka; San Andres
4. Well Location			
Unit Letter <u>I</u> : <u>2310</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line			
Section 22 Township 18S Range 26E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3318' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTEN	TION TO:	SUB:	SEQUENT REPORT OF:
	G AND ABANDON	REMEDIAL WORI	
EMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRIL			
PULL OR ALTER CASING DIMUL		CASING/CEMENT	ГЈОВ 🗌
OTHER:			ady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>			
$\square$ A steel market at least 4 in thaneter and at least 4 above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment $\frac{1}{\sqrt{2}}$			
other production equipment. Junk metal on location Not removed Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. This on location to hasture Not removed			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. No, active pipeline(s) within EOG Y Resources gas system.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. <b>CVE has been notified. Attached document.</b>			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
	A X a		
SIGNATURE	TTTLE:	Environmental Sup	DATE <u>7/8/2019</u>
TYPE OR PRINT NAME: <u>Robert Asher</u>	E-MAIL	. <u>Robert Asher@e</u>	
For State Use Only	NIED	DENIE	$\Pi = GC$
APPROVED BY:	TITLE		DATE 7/11/19

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Conditions of Approval (if any):

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