Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240			Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210JUL 0 5 20 GIL CONSERVATION DIVISION Pietrict III.			30-015-28931
District in 1771 South St. Brancie Dr			5. Indicate Type of Lease STATE ☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St. Transis Dr. 1220 So			6. State Oil & Gas Lease No. GR 30 State
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Gas Well Other			8. Well Number 02
2. Name of Operator			9. OGRID Number
COG Operating LLC 3. Address of Operator			229137 10. Pool name or Wildcat
2208 W Main Artesia NM 88210			Nash Draw; Delaware
4. Well Location			
Unit Letter \underline{F} : 1650 feet from the \underline{N} line and 2310 feet from the \underline{W} line			
Section 30 Township 23S Range 30E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3124' GR			
12. Check Appropriate Box to Indicate Na	ature of Notice, Re	eport or Other Da	ıta
NOTICE OF INTENTION	TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			☐ ALTERING CASING ☐
TEMPORARILY ABANDON			
PULL OR ALTER CASING			JOB
OTHER: Description is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
FERMANENTEL STAMFED ON THE MARKER S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
other production equipment. Burged cable 32.278 16385 - 103.92)89501 Not Removed Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. A 1 Ph 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
from lease and well location. Buried Plastic Lines 32 27706546 - 103.9221548 Not Removed. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) Thash on beating to Pasture Not Removed Mash on beating the P			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. Flow Lines & Entire to Location. Not Removed If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
If this is a one-well lease or last remaining we location, except for utility's distribution infrastruct		al service poles and	lines have been removed from lease and well
	•		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE	TITLE: Re	gulatory Technician	DATE: 7/2/2019
TYPE OR PRINT NAME: Delilah Flores	E-MAIL: dflores2@	Oconcho.com	PHONE: 575-748-6946
For State Use Only	•	MEDICE	66
APPROVED BY:Conditions of Approval (if any):	TITLE	DENIED	DATE 7/10/19