Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD	Artesia
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FORM APPROVED OM B No. 1004-0135 Expires: January 31, 2004

5.	Lease Serial No. 3
	NIMANIM ASSESSE

BUILD OF LAND WANTAGEMENT			5. Lease Serial No. 3			
Do not use th	NOTICES AND REPORTS On is form for proposals to drill or ell. Use Form 3160-3 (APD) for second secon	to re-enter an	NMNM-032626 6. If Indian, Allottee or Tril			
SUBMIT IN TR	IPLICATE- Other instructions or	n reverse side.	7. If Unit or CA/Agreement	, Name and/or No.		
1. Type of Well	Gas Well Other		8. Well Name and No.			
2. Name of Operator ROCKLCLIFF OPERATING NEW MEXICO LLC			TELEDYNE 12 FEDERAL NO. 2 9. API Well No.			
3a. Address 3b. Phone No. (include area code) 1301 MCKINNEY; STE 1300; HOUSTON TX 77010713-35]-0534			30-015-33928 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 12-23S-28E; 1980 FSL & 990 FWL			HERRADURA BEND; DELAWARE EAST 11. County or Parish, State EDDY COUNTY, NEW MEXICO			
12. CHECK A	PPROPRIATE BOX(ES) TO INDICATE	NATURE OF NOTICE,	REPORT, OR OTHER DA	ATA .		
TYPE OF SUBMISSION	TYPE OF ACTION					
If the proposal is to deepen dire	Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon					
testing has been completed. Findetermined that the site is ready 1. PULL RODS, PUMP 2. SET CIBP @ 5890'. 3. TAG CIBP AND CIRC 4. SPOT 25 SX @ 5890 5. SPOT 55 SX @ 3000 6. MIX & CIRC TO SUR	AND TUBING FROM WELL CHOLE W 10# MLF 0-5640, WOC FOR 4 HOURS, TAG CMT 1=2379. (T/DLWR TO B/SALT); WOC FOR 1F 80 SX CMT @-600-3 (8-5/8" SHOE & T RF, DIG OUT & CUT OFF WELLHEAD 3'	all requirements, including recla 4 HOURS, TAG CMT OP OF SALT)	mation, have been completed, an	4 shall be filed once d the operator has RECEIVED JUN 2.5 2019		
8. REMEDIATE LOCAT	ION AS PER BLM GUIDELINES		m) C	STRICTIL-ARTESIAOCD		
	Cc 1/25/19	SEE	ATTACHED FÖR	SIMICTIFARTESIAO.C.D.		
	Accepted for second - NMOCD	CON	DITIONS OF API	PROVAL		
14. I hereby certify that the fore Name (Printed/Typed)	egoing is true and correct	· · · · · · · · · · · · · · · · · · ·	,			
JAMIE A ROBINSON		Title SR REGULATORY	Y ANALYST			
Signature		Date 05/19/2019				
	THIS SPACE FOR FEDERAL	OR STATE OFFIC	EUSE			

Title & U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

Title

Office

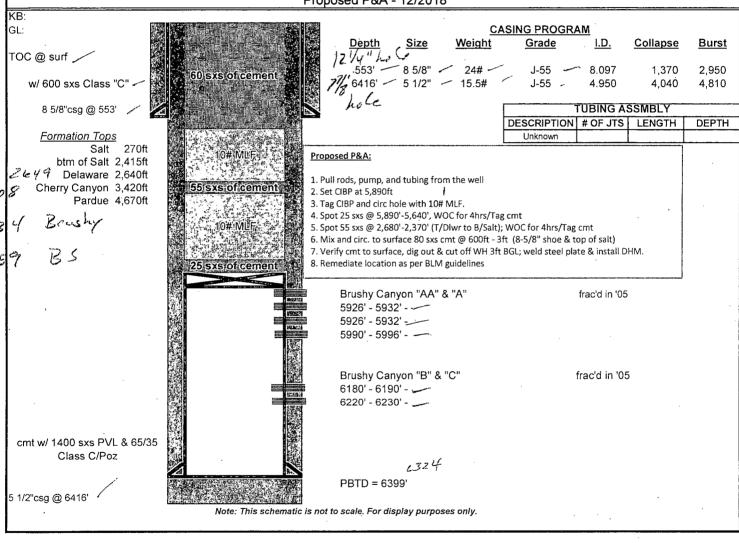
Conditions of approval if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

Date



Teledyne 12-2 Fed #2 Loving East - 30-015-33928 Eddy County, New Mexico Proposed P&A - 12/2018



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

- 7. <u>Subsequent Plugging Reporting</u>: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash</u>: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.