

Submit One Copy To Appropriate District Office	State of New Mex Energy, Minerals and Natur	19 0.9 2019	Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240			LADINO
District II	OIL CONSERVATION	CTUARTESIAO C 20-0	15-34278
L811 S. First St., Artesia, NM 88210 District III	1220 South St. France	is Dr. 5. I	ndicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87:	505 DI.	STATE 🛛 FEE 📘
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Pe, Nivi 67.	6. S	tate Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			ease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		G BACK TO A FPR	State
1. Type of Well: Oil Well Gas Well Other		8. V	Vell Number: 1
2. Name of Operator Colgate Operating, LLC		9. C	OGRID Number
3. Address of Operator			Pool name or Wildcat
303 West Wall Street, Suite 700- Midland, Texas 79701		1	way; Bone Spring
4. Well Location			,,
Unit Letter P: 660 feet from the South line and 660 feet from the East line			
Section 36 Township 198 Range 29E NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3326 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER: Description Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as pearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors + Markers must be removed or cut off 3'BG			
other production equipment. Anchors that the state of a state of the s			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. $M + R + R + R + R + R + R + R + R + R + $			
from lease and well location. Meter Run + Risers Not Removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
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SIGNATURE MILLEN	\mathcal{V} TITLE	: Operations Tech	DATE: 7/8/2019
TYPE OR PRINT NAME: Mikah Tho	omas E-MAIL: mthon	nas@colgateenergy.com	PHONE: 432-695-4272
For State Use Only		PAR ALLE TO	GC.
APPROVED BY:	IED TITLE	DENIED	DATE 2/10/19
Conditions of Approval (if any):			