Form 3160-5 (June 2015)

Carlsbad, Field Office UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMNM119754 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8 Well Name and No. Multiple--See Attached 🗖 Oil Well 🛛 Gas Well 🗖 Other Name of Operator Contact: LAURA BECERRA 9. API Well No. E-Mail: LBECERRA@CHEVRON.COM CHEVRON USA INCORPORATED Multiple--See Attached 10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS) 3a. Address 3b. Phone No. (include area code) 6301 DEAUVILLE BLVD Ph: 432-687-7665 MIDLAND, TX 79706 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Multiple--See Attached EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize □ Deepen ☐ Production (Start/Resume) ■ Water Shut-Off Notice of Intent ■ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity ☐ Subsequent Report Casing Repair □ New Construction
 ☐ Recomplete Other Off-Lease Measuremen ☐ Final Abandonment Notice □ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Convert to Injection □ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron USA respectfully requests approval of Off-Lease Measurement for oil and gas from Chevron's Culebra Bluff East Sec. 8 Central Tank Battery located at Sec. 8, T24S-R29E, Lat: 32.233026, Long: 104.008392 (NAD 83). This site will measure all fluid streams flowing from the following wells:

CB SE 5 32 FED COM 11H 30-015-44637 CB SE 5 32 FED COM 12H 30-015-44638 CB SE 5 32 FED COM 13H 30-015-44639

JUN 2.5 2019

The wells are located in the SE4SE4 of Sec. 5, T24S-R29E, Eddy County, New Mexico. Well plats for all wells connected to this battery and facility diagram are included with this notification.

DISTRICTII-ARTESIAO.C.D.

Maps 8	t (A proposa) add	ed after submission				
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #454976 verified by the BLM Well Information System  For CHEVRON USA INCORPORATED, sent to the Carlsbad  Committed to AFMSS for processing by PRISCILLA PEREZ on 02/22/2019 (19PP1086SE)						
Name (Printed/Ty	ped) LAURA BECERRA	Title PERMITTING SPECIALIST				
Signature	(Electronic Submission)	Date 02/18/2019				
	THIS SPACE FOR FEDERAL OR STATE OFFICE USE					

Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or Title Petroleum

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

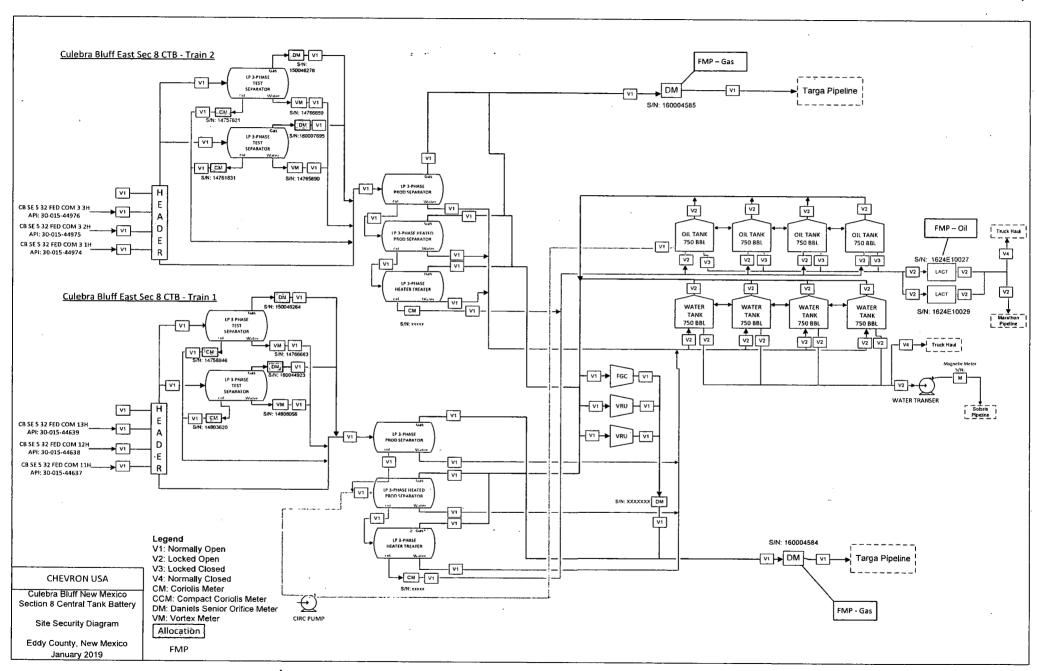
## Additional data for EC transaction #454976 that would not fit on the form

#### Wells/Facilities, continued

Agreement NMNM119754	Lease NMNM119754	Well/Fac Name, Number CB SE 5 32 FED COM 11H	<b>API Number</b> 30-015-44637-00-X1	Location Sec 5 T24S R29E SESE 379FSL 1300FEL
NMNM119754	NMNM119754	CB SE 5 32 FED COM 12H	30-015-44638-00-X1	32.240524 N Lat, 104.002266 W Lon Sec 5 T24S R29E SESE 380FSL 1275FEL
NMNM119754	NMNM119754	CB SE 5 32 FED COM 13H	30-015-44639-00-X1	32.240520 N Lat, 104.002182 W Lon Sec 5 T24S R29E SESE 380FSL 1250FEL 32.240520 N Lat, 104.002106 W Lon

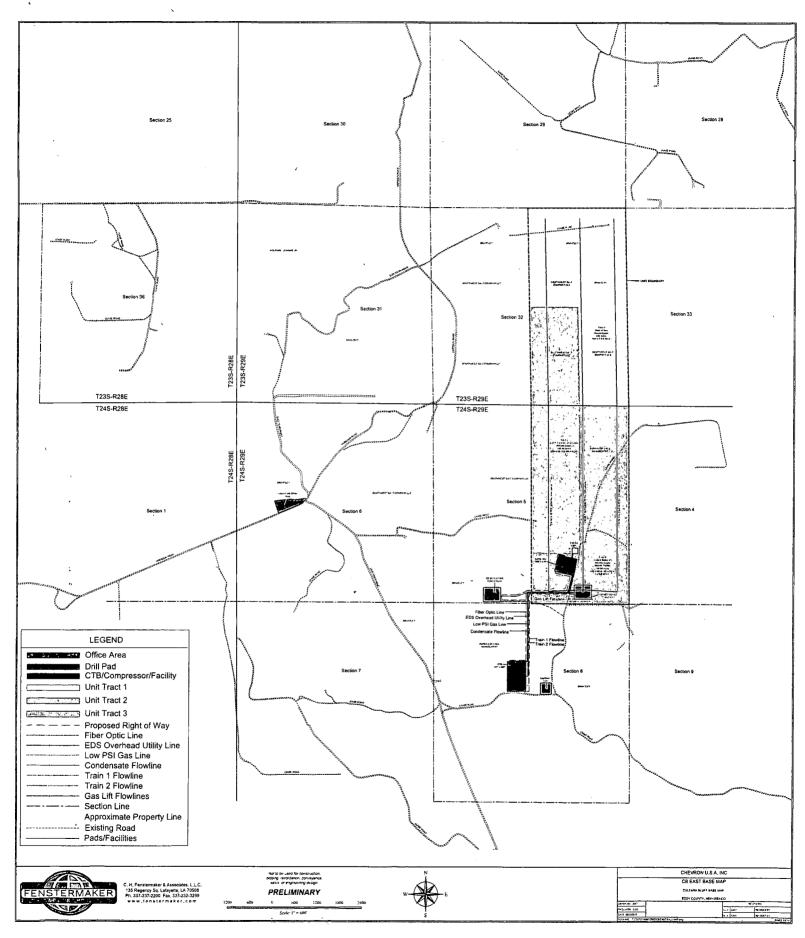
#### 32. Additional remarks, continued

Supporting documents and copies of notifications sent to interest owners are also attached.



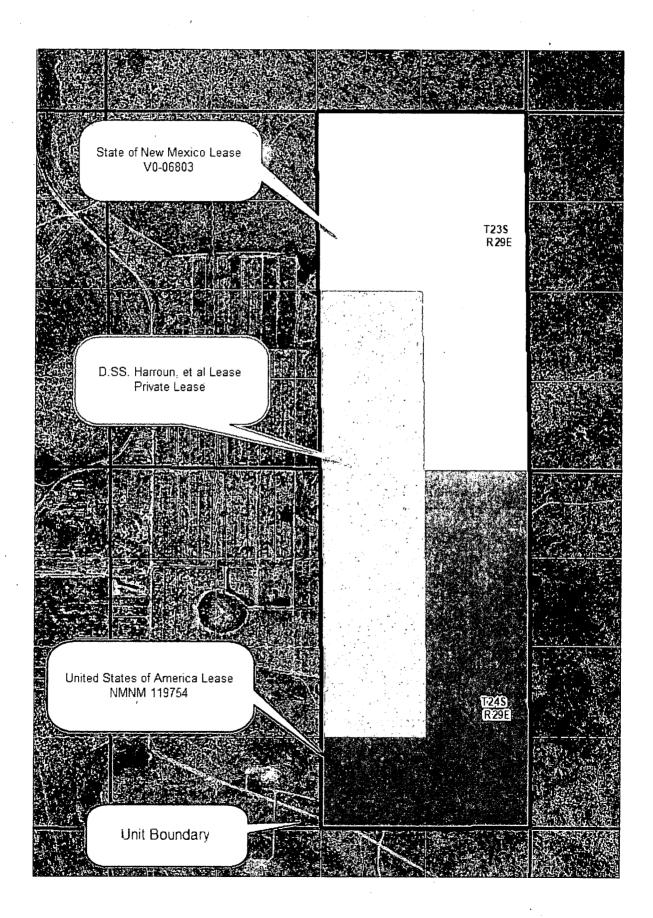
Commingling IH, 2H, 3H W/ 11H, 12H, 13H is not approved with this oxil similar

Added after submission



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# **Lease Map**



Added after Submission

#### **EXHIBIT A**

To Communitization Agreement dated March 1, 2018

Plat of communitized area covering 639.77 acres in the E/2 of Section 5, Township 24 South, Range 29 East, and the E/2 of Section 32, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. This agreement shall include only the Wolfcamp Formation more specifically defined as those depths from 9,630 feet to 11,087 feet beneath the surface, as shown in that certain Schlumberger Gamma Ray and Dual Laterolog/MSFL, dated November 10, 1978, in the Williams Gas Com #1 (API # 30-015-22686), located in Section 34, Township 23 South, Range 28 East, Eddy County, New Mexico SAVE AND EXCEPT the Macho Grande State #2H (API # 30-015-42659) well.

#### CB SE 5 32 FED COM #11H, #12H, #13H

	TRACT 3	<del></del>
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	NE/4 & E/2 SE/4	
	240 Acres	
•		
		1
•		
	TRACT 2	
	W/2 SE/4	
32 "	Sec 32	
5	&	TRACT 1
	Lot 2,	Lot 1,
	SW/4 NE/4, &	SE/4 NE/4,
	NW/4 SE/4	NE/4 SE/4, &
	Sec 5	S/2 SE/4
	199.89 Acres	199.88 Acres
		•
		•

#### **EXHIBIT B**

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To Communitization Agreement dated March 1, 2018 embracing the E/2 of Section 5, Township 24 South, Range 29 East, and the E/2 of Section 32, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico containing 639.77 acres.

The Contract Area is hereby limited in depth from the stratigraphic equivalent of the top of the Wolfcamp formation, as seen at 9,630 feet beneath the surface, to the stratigraphic equivalent of the base of the Wolfcamp formation, as seen at 11,087 feet beneath the surface, as shown in that certain Schlumberger Gamma Ray and Dual Laterolog/MSFL, dated November 10, 1978, in the Williams Gas Com #1 (API # 30-015-22686), located in Section 34, Township 23 South, Range 28 East, Eddy County, New Mexico SAVE AND EXCEPT the Macho Grande State #2H (API # 30-015-42659) well.

Operator of Communitized Area: CHEVRON U.S.A. INC.

## **DESCRIPTION OF LEASES COMMITTED**

#### TRACT NO. 1

Lease Serial No.:

NMNM 119754

Lease Date:

May 1, 2008

Lease Term:

Ten years

Lessor:

United States of America

Original Lessee:

Steven W Horn

**Present Lessee:** 

Chevron U.S.A. Inc.

#### **Description of Land Committed:**

Lot 1, SE/4 NE/4, NE/4 SE/4, and S/2 SE/4 of Section 5, Township 24 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, among other lands.

Number of Acres:

199.88 Acres

**Royalty Rate:** 

1/8<sup>th</sup>

Name and Percent ORRI Owners: N/A

Name and Percent WI Owners: Chevron U.S.A Inc. - 100%

#### TRACT NO. 2

Lease Date:

February 2, 1972

Lease Term:

Five years

Lessor:

D.S. Harroun, et al

Original Lessee: Skelly Oil Company

Present Lessee: Chevron U.S.A. Inc.

**Description of Land Committed:** 

Lot 2, SW/4 NE/4, and NW/4 SE/4 of Section 5, Township 24 South, Range 29 East, and W/2 SE/4 of Section 32, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, among

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others lands.

Number of Acres: 199.89 Acres

**Royalty Rate:** 

1/8th

Name and Percent ORRI Owners: N/A

Name and Percent WI Owners: Chevron U.S.A Inc. - 100%

## TRACT NO. 3

Lease Serial No.:

V0-6803-0000

Lease Date:

March 1, 2003

Lease Term:

5 years

Lessor:

The State of New Mexico

**Original Lessee:** 

Nadel and Gussman Permian, LLC

**Present Lessee:** 

Marathon Oil Permian, LLC

**Description of Land Committed:** 

NE/4, and E/2 SE/4 of Section 32, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, among other lands.

**Number of Acres:** 

240 Acres

**Royalty Rate:** 

1/6<sup>th</sup>

## Name and Percent ORRI Owners:

Sam H. Jolliffe IV	0.50000%
Nadel and Gussman Permian, LLC	0.29167%·
Crown Oil Partners V, LP	0.27083%
Crump Energy Partners II, LLC	0.27083%
Westall Oil & Gas, LLC	2.00000%
Zunis Energy, LLC	1.87473%
Susannah D. Adelson, Trustee of the James Adelson & Family 2015 Trusts	0.15860%

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## Name and Percent WI Owners:

Marathon Oil Permian, LLC	62.50%
Featherstone Development Corp.	3.75%
Marshall & Winston, Inc.	18.75%
Juneau Oil & Gas LLC	3.75%
Yosemite Creek Oil and Gas, LLC	9.00%
Mizel Resources, a Trust	2.25%

## RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area	}
Tract No.1	199.88	31.2425%	
Tract No.2	199.89	31.2440%	
Tract No.3	<u>240.00</u>	<u>37.5135%</u>	
	639.77	100.0000%	

RECEIVED:	REVIEWER:	TYPE:	APP NO:
	`		

	A POLIC TURE TO BE	FOR OCD DIVISION USE ONLY	
	NEW MEXICO OIL CON - Geological & Engine 1220 South St. Francis Drive,	<b>SERVATION DIVIS</b> eering Bureau –	
<del></del>	ADMINISTRATIVE APPL	ICATION CHECKI	ICT
	THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE	APPLICATIONS FOR EXCEPT	TIONS TO DIVISION RULES AND
•	REGULATIONS WHICH REQUIRE PROCESSING	G AT THE DIVISION LEVEL IN :	SANTA FE -
Applicant	CHEVRON USA INC	(	OGRID Number: 4323
	CB SE 5 32 FED COM 11H		<b>PI:</b> 30-015-44637
	PLE SAGE; WOLFCAMP (GAS)		ool Code: 98220
SUBMIT A	CCURATE AND COMPLETE INFORMATION I	*	ESS THE TYPE OF APPLICATION
	APPLICATION: Check those which apply cation – Spacing Unit – Simultaneous Ded  NSL NSP(PROJECT AREA)		□SD
2) <b>NOTIFIC</b> A	ACCIONNECUIRED TO: Check those which operators or lease holders Royalty, overriding royalty owners, revenue Application and/or concurrent approval Surface owner For all of the above, proof of notification No notice required	□ EOR □ PPR apply.  Je owners by SLO by BLM or publication is at	FOR OCD ONLY  Notice Complete Application Content Complete
administ understa	CATION: I hereby certify that the information trative approval is accurate and completed and that no action will be taken on this apprions are submitted to the Division.	<b>e</b> to the best of my	y knowledge. I also
	Note: Statement must be completed by an individual	ual with managerial and/	or supervisory capacity.
		2/18/2019	
LAURA BECER	RA	Date	
Print or Type N	Name	7100 VAT 555	_
		(432) 687-766 Phone Nun	
$\rightarrow \downarrow \downarrow \downarrow \downarrow$		THORIE HUIT	IIDGI
Tompor	<u> </u>	LBECERRA	@CHEVRON.COM

e-mail Address

Signature



Chevron North America Exploration and Production Company (A Chevron U.S.A. Inc. Division) 6301 Deauville Blvd Midland, TX 79706 Tel 432.687.7665

LBecerra@Chevron.com

February 18, 2019

Attn: Michael McMillan Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Re: Application for Off-Lease Measurement - Oil and Gas

Dear Mr. McMillan,

Chevron U.S.A. Inc. respectfully requests administrative approval of Off-Lease Measurement for oil and gas from Chevron's Culebra Bluff East Sec. 8 Central Tank Battery located at Sec. 8, T24S-R29E, Lat: 32.233026, Long: 104.008392 (NAD 83). This site will measure all fluid streams flowing from the following wells:

CB SE 5 32 FED COM 11H	30-015-44637	PURPLE SAGE:	SHL: 379' FSL 1,300' FEL.	BHL: 228' FNL 2.165' FEL.
	30 013 11037	WOLFCAMP (GAS)	Sec. 5, T24S-R29E	Sec. 32, T23S-R29E
CB SE 5 32 FED COM 12H	30-015-44638	PURPLE SAGE;	SHL: 380' FSL 1,275' FEL,	BHL: 158' FNL 1,314' FEL,
		WOLFCAMP (GAS)	Sec. 5, T24S-R29E	Sec. 32, T23S-R29E
CB SE 5 32 FED COM 13H	30-015-44639	PURPLE SAGE;	SHL: 380' FSL 1,250' FEL,	BHL: 168' FNL 341' FEL,
		WOLFCAMP (GAS)	Sec. 5, T24S-R29E	Sec. 32, T23S-R29E

The wells are located in the SE4SE4 of Section 5, T24S-R29E, Eddy County, New Mexico. C-102s for all wells connected to this battery and facility diagram are included with this notification.

I have attached the Administrative Application checklist, facility diagram, C-102s for referenced wells and proof of notice to interest owners. Should you need additional information, please give me a call at (432) 687-7665 or <a href="mailto:LBecerra@Chevron.com">LBecerra@Chevron.com</a>.

Sincerely,

Laura Becerra

Regulatory Specialist

Midcontinent BU



Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 77002 Tel 713.372.4299 irvin.gutierrez@chevron.com

## VIA CERTIFIED MAIL - RETURN RECEIPT REQUESTED

February 18th, 2019

Marshall & Winston, Inc P.O. Box 50880 Midland, Texas 79710

RE: Application for Off Lease Measurement of Gas:

CB SE 5 32 FED COM #11H, #12H, #13H Section 5, Township 24 South, Range 29 East and Section 32, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico

Dear Interest Owner:

This letter will serve as notice that Chevron U.S.A. Inc. has applied for a permit from the Oil Conservation Division in Santa Fe, NM. for Off Lease Measurement of Gas.

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200.

Sincerely,



Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 77002 Tel 713.372.4299 irvin.gutierrez@chevron.com

#### VIA CERTIFIED MAIL - RETURN RECEIPT REQUESTED

February 18th, 2019

Mizel Resources, a Trust - 4350 S Monaco Street, 5th Floor Denver, CO 80237

RE: Application for Off Lease Measurement of Gas:

CB SE 5 32 FED COM #11H, #12H, #13H Section 5, Township 24 South, Range 29 East and Section 32, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico

#### Dear Interest Owner:

This letter will serve as notice that Chevron U.S.A. Inc. has applied for a permit from the Oil Conservation Division in Santa Fe, NM. for Off Lease Measurement of Gas.

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200.

Sincerely,



Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 77002 Tel 713.372.4299 irvin.gutierrez@chevron.com

#### VIA CERTIFIED MAIL - RETURN RECEIPT REQUESTED

February 18th, 2019

Yosemite Creek Oil & Gas, LLC 4350 S Monaco Street, 5th Floor Denver, CO 80237

RE: Application for Off Lease Measurement of Gas:

CB SE 5 32 FED COM #11H, #12H, #13H Section 5, Township 24 South, Range 29 East and Section 32, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico

Dear Interest Owner:

This letter will serve as notice that Chevron U.S.A. Inc. has applied for a permit from the Oil Conservation Division in Santa Fe, NM. for Off Lease Measurement of Gas.

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200.

Sincerely,



Chevron U.S.A. Inc. 1400 Smith Street Houston, Texas 77002 Tel 713.372.4299 irvin.gutierrez@chevron.com

#### **VIA CERTIFIED MAIL - RETURN RECEIPT REQUESTED**

February 18th, 2019

Juneau Oil & Gas LLC 3700 Buffalo Speedway, Suite 925 Houston, TX 77098

RE: Application for Off Lease Measurement of Gas:

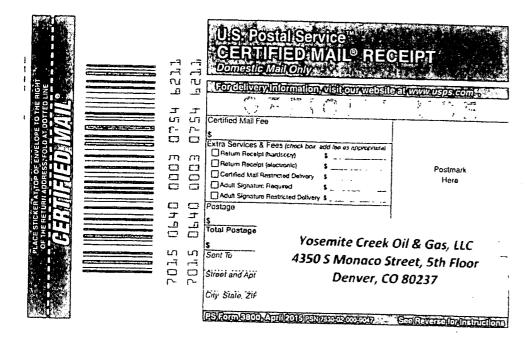
CB SE 5 32 FED COM #11H, #12H, #13H Section 5, Township 24 South, Range 29 East and Section 32, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico

Dear Interest Owner:

This letter will serve as notice that Chevron U.S.A. Inc. has applied for a permit from the Oil Conservation Division in Santa Fe, NM. for Off Lease Measurement of Gas.

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. If the Oil Conservation Division determines the application complies with the applicable regulations, then it will be approved. The New Mexico Oil Conservation Division address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505, the telephone number is 505-476-3200.

Sincerely,



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U754 1754 1754 6000 E000 6000 Postmark 0640 0640 Total Postag Marshall & Winston, Inc. 7015 P.O. Box 50880 Sent To Midland, Texas 79710 City, State, Z

4029 6204 102G 1754 **U754** 07 Extra Services & Foes (chec 0003 0003 000 Certifled Mail Restricted Co. Adum Signaturu Rostricted 0490 0640 0490 Total Postag Juneau Oil & Gas LLC 701.5 7078 7015 3700 Buffalo Speedway, Suite 925 Sireel and A Houston, TX 77098 City, State, 2

Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Off-Lease/CA Storage, Measurement and Sales of production
Conditions of Approval
Chevron USA Incorporated
CB SE 5 32 Fed Com 11H, 12H, 13H
All wells are located in section 5, T24S R29E and are part of the same applied-for CA
CTB is located in section 8, T24S R29E

## Approval of off-lease/CA measurement is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in sales method or location of the Sales point.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented/flared without proper measurement and prior approval. Any gas vented must be flared.
- 3. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per 43 CFR 3179 to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer. These volumes are royalty bearing and shall be reported on OGOR "B" as disposition code "33" for royalty-bearing flared gas and disposition code 63 for royalty-bearing vented gas.

DC 33 = Flared gas – royalty due

DC 63 = Vented gas – royalty due

- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments and/or product accountability.
- 5. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 6. Additional wells require additional approvals.
- 7. This approval does not constitute right-of-way approval for any off-lease/Unit activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 8. This off-lease/CA measurement is only valid if the attached application for communitzation is approved as requested.
- 9. This approval does not include the approval of commingling the CB SE 5 32 Fed Com 11H, 12H, 13H wells with the 1H, 2H, 3H wells as described in the attached flow diagram. The 1H, 2H, and 3H wells will be brought into the CTB at a later time, at which point Chevron shall apply for commingling (if still opting to commingle these wells) & additional OLM.
- 10. Approval for off-lease/CA from various sources is a privilege which is granted to lessees/operators for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.

5/29/2019 DR