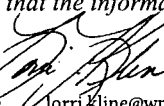


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87401 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED APR 19 2019 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division District II-Artesia 1000 S. St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-015-45446		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name BOXER 32-22-27 FEE		6. Well Number: 401H						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator WPX ENERGY PERMIAN, LLC		9. OGRID 246289						
10. Address of Operator 3500 ONE WILLIAMS CENTER, MD: 35, TULSA, OK 74172		11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	32	22S	27E		1,833	SOUTH	489	EAST	EDDY
BH:	L	32	22S	27E		2,382	SOUTH	231	WEST	EDDY
13. Date Spudded 12/15/2018	14. Date T.D. Reached 12/29/2018	15. Date Rig Released 12/31/2018		16. Date Completed (Ready to Produce) 04/02/2019		17. Elevations (DF and RKB, RT, GR, etc.) 3,179 RKB				
18. Total Measured Depth of Well 13,747		19. Plug Back Measured Depth 13,661		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA RAY				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,265 TO 13,611, PHANTOM (WOLFCAMP)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		54.5# / 347'		343'		17 1/2		342 SX 14.8 PPG CLASS C		20 BBLs TO SURFACE
9 5/8		40# / 2,069'		2,100		12 1/4		460 SX 11.5 PPG & 14.8 PPG		70 BBLs TO SURFACE; 0 LOSSES
7		29# / 9,229'		9,255		8 3/4 598 SX 11.5 PPG 50/50 POX C & 179 SX		15.6 PPG H TAIL		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
4 1/2	8,197	13,747	580	NA	SIZE	DEPTH SET	PACKER SET			
					2 7/8	8,943	8,933			
26. Perforation record (interval, size, and number) 9,265 TO 13,611, 0.35 DIAMETER (16 STAGES)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					9,265 TO 13,611		9,233,903 TL FLUID, 13,103,040 TL PROPPANT			
28. PRODUCTION										
Date First Production 04/10/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD				
Date of Test 04/15/2019	Hours Tested 24	Choke Size 33	Prod'n For Test Period	Oil - Bbl 692	Gas - MCF 1,545	Water - Bbl. 2,967	Gas - Oil Ratio 2,232			
Flow Tubing Press. 1,225	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 692	Gas - MCF 1,545	Water - Bbl. 2,967	Oil Gravity - API - (Corr.) 47.2				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By				
31. List Attachments Confidentiality Letter, C102 (final), C103 (completion), Survey Certification Letter, Final Survey and hard copy of log - all mailed to Division office Attn: Mike Bratcher.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. NA						33. Rig Release Date: 12/31/2018				
34. If an on-site burial was used at the well, report the exact location of the on-site burial: NA										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name LORRI KLINE		Title REGULATORY TECH II		Date 04/16/2019				
E-mail Address lorri.kline@wpxenergy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Boxer 32-22-27 Fee 401H			
Formation	TVD	MD	
Bell Canyon	2096	2097	
Cherry Canyon	2966	2971	
Brushy Canyon	3924	3938	
Bone Spring	5472	5495	
Wolfcamp	8834	8953	