Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	ergy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 U. District II – (575) 748-1283		WELL API NO. 30-005-64334
811 S First St. Artesia NIM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874 JUL 1 1	[0]91220 South St. Francis Dr.	STATE FEE 🛚
District IV = (505) 476-3460	Salita I C, I VIVI 07505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fs. NM. 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Hellcat
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 2H
2. Name of Operator		9. OGRID Number
Tamaroa Operating, LLC		328666
3. Address of Operator PO Box 866937, Plano Tx, 75086-6937		10. Pool name or Wildcat Twin Lake; San Andres
4. Well Location		
Unit Letter H : 2310 feet from the N line and 990 feet from the E line		
Section 25	Township 8S Range 28E	NMPM Chaves County
	evation (Show whether DR, RKB, RT, GR, etc. 1938 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK ARANDON REMEDIAL WORK		
	IGE PLANS	BILLING OPNS.☐ PAND A ☐ IT JOB ☐
DOWNHOLE COMMINGLE	CASING/CEIVEN	
CLOSED-LOOP SYSTEM	TD nl	ug book and Viakaff Dlug
OTHER:	OTTICK.	ug back and Kickoff Plug
13. Describe proposed or completed op	erations. (Clearly state all pertinent details, ar	d give pertinent dates, including estimated date
A vertical 7 7/8" hole was drilled to total depth of 3,000', TD was reached @ 4:15 pm 7/4/2019. The hole was logged with Dual		
Lateralog, Micor Guard, Spectral Density-Dual Spaced Neutron, Spectral Gamma Ray, WaveSonic and Circumferential Acoustic Imaging Log.		
Gilbert Cordero w/ NMOCD was reached at 7:30 am July 4 and verbal instructions were obtained on the plug back of the well. The		
well was plugged back as follows:		
A 50 sx Class C plug was numped in the	e bottom of the hole, estimated top of plug @ :	2800' A 300 sy Class H Kickoff plug was
pumped 50' below the top of the San Andres formation at 2024'. The estimated top of the kick off plug is estimated to be 1515.		
Spud Date: June 13, 2019		
Spud Date: June 13, 2019	Rig Release Date:	·
I hereby certify that the information above is	true and complete to the best of my knowledge	ge and belief
SIGNATURE	TITLE Consultant	DATE July 6, 2019
Type or print name Phelps White	E-mail address: pwiv@zianet.c	om PHONE: 57.5 626 7660
For State Use Only	~ 1 .	
APPROVED BY:	TITLE STATE M.	DATE 7 / 11 / 9
Conditions of Approval (if any):		