Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 201

BUREAU OF LAND MANAGEMENT						January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMLC064391B			
				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agr	eement, Name and/or No.		
Type of Well					Well Name and No.     INDIAN HILLS UNIT GAS COM 38		
2. Name of Operator Contact: DAVID STEWART OXY USA WTP LP E-Mail: david_stewart@oxy.com					9. API Well No. 30-015-32770		
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5717			10. Field and Pool or Exploratory Area INDIAN BASIN UP PENN			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 29 T21S R24E NWSE 23 32.449230 N Lat, 104.518463			EDDY COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	epen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	🗖 Нус	draulic Fracturing	☐ Reclama	ation	☐ Well Integrity	
	□ Casing Repair	☐ Nev	v Construction	☐ Recomplete		☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	🛛 Plug	g and Abandon	☐ Temporarily Abandon			
	☐ Convert to Injection	Plug	g Back	☐ Water D	isposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	rk will be performed or provide operations. If the operation responds on the operation responds on the operation of the operation of the operation is and on the operation of th	the Bond No. or	locations and measure file with BLM/BIA le completion or recordequirements, including	ed and true ver Required sub mpletion in a n ing reclamation	rtical depths of all pertiinsequent reports must be ew interval, a Form 316, have been completed	nent markers and zones.	
6/24/19 - MIRU PU, NDWH, NU BOP							
6/24/19 - MIRU PU, NDWH, NU BOP 6/25/19 - POOH & scan & LD prod tbg. Start to RIH w/ bit & scraper 6/26/19 - Continue to RIH w/ bit & scraper to 7/16' POOH							
6/26/19 - Continue to RIH w/ bit & scraper to 7716', POOH.					ı	UL <b>Í 9</b> 2019	
6/27/19 - RIH w/ CIBP & pkr, attempt to set CIBP @ 7640', notify BLM, rec appr to set further uphole, attempt to set @ 7590', still wouldn't set. Push CIBP down to 8075', PUH and set pkr different depths to test csg. Set @ 6613', test to 500#, lost 40# in 5min, SION.							
7/1/19 - Attempt to rel pkr, wor	k pkr loose & POOH w/ tb	og, plr and to	p part of CIBP.				
			·				
14. I hereby certify that the foregoing is	Electronic Submission #4	173615 verifie USA WTP LP	d by the BLM Well sent to the Carls	Information bad	System		
Name (Printed/Typed) DAVID ST	Title SR. REGULATORY ADVISOR						
Signature (Electronic Submission) Date 07/16/2019							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
			<u> </u>				
Approved By	·		Title			Date	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

## Additional data for EC transaction #473615 that would not fit on the form

## 32. Additional remarks, continued

7/2/19 - RIH w/ bit, drill collars, tbg CIBP @ 6611', nu stripper hd, start to drill out.

7/3/19 - ND stripper hd, POOH w/ bit & drill collar. Rlh w/ bear claw/metal muncher, drill collar, Rlh & tag up @ 6613', MU stripper hd, start drilling.

7/5/19 - Continue to drill out to 6616' & fell through, RIH to 8355', POOH.

7/8/19 - RIH & set pkr @ 6613', test csg to 500#, held OK. RIH & set pkr @ 7117', test csg to 500#, held OK. RIH & set pkr @ 7620', attempt to test, PUH to 7526', test to 500#, held OK.

7/9/19 - Notify BLM, rec appr to set CIBP @ 7526'. POOH w/ tbg & pkr. RIH & set CIBP @ 7526', POOH. RIH w/ tbg & tag CIBP @ 7526', M&P 35sx CI H cmt, PUH, WOC.

7/10/19 - RIH & tag cmt @ 7341', notify BLM. Circ hole w/ 10# MLF, PUH to 6795', M&P 60sx CL C cmt, PUH, WOC. RIH & tag cmt @ 6474', BLM witnessed tag. PUH to 4907', M&P 45sx CL C cmt, PUH, WOC.

7/11/19 - RIH & tag cmt @ 4684', notify BLM. PUH to 2476', M&P 50sx CL C cmt w/ 2% CaCl2, PUH, WOC. RIH & tag cmt @ 2208', notify BLM. PUH to 1270', M&P 35sx CL C cmt w/ 2% CaCl2, PUH, WOC.

7/12/19 - RIH & tag cmt @ 1067', notify BLM. POOH w/ tbg, ND BOP, RIH to 800' M&P 160sx CL C cmt w/ 2% CaCl2, circ cmt to surface, BLM witnessed. Top off well w/ cmt, NU flange, RDPU.