Form 31\$0-5 (June 2015) DE	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAG	TERICE	shad Fi	ield d		APPROVED IO. 1004-0137 anuary 31, 2018
SUNDRY	NOTICES AND REPOR	TS ON WE	INCD A	rtesia	5. Lease Serial No. NMNM130854	<u> </u>
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No. COTTONBERRY 20 FEDERAL 1H	
Contact: HOPE KNAULS CIMAREX ENERGY COMPANY					9. API Well No. 30-015-45147-00-X1	
CIMAREX ENERGY COMPANY E-Mail: hknauls@cimarex.com 3a. Address 3b. Phone No. (include area code)					10. Field and Pool or Exploratory Area	
			n: 918-585-1100		COTTONWOOD DRAW-BONE SPRIN(
4. Location of Well (Footage, Sec., 7	11. County or Paris			State		
Sec 20 T25S R27E NWNW 99 32.120136 N Lat, 104.218880	EDDY COUNTY, NM			Y, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen		□ Production (Start/Resume)		🗖 Water Shut-Off
-	Alter Casing	🗖 Hydr	aulic Fracturing	Reclamation Recomplete		 Well Integrity Other Drilling Operations
Subsequent Report	Casing Repair	-	Construction			
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back		Temporarily Abandon Water Disposal		5 1
determined that the site is ready for f Drilling Ops: 12/04/2018 - Spud well. TD 1 ST&C csg & set @ 420'. Mixe surface. WOC 8 hrs. 12/05/2018 - Test casing to 15	7 1/2" Surface hole at 420' ed and pumped 500 sx Clas 500# for 30 min. OK	. RIH w/13 3 ss C, 14.8 pp	/8" 48# J-55 g, 1.346 yield. (Circ 154 sx t	0	RECENED
12/06/2018 - TD 12 1/4" hole 1 12/07/18 - Ran 9 5/8" 36# J-5 250 sx Class C: WOC cmt 12 12/13/2018 - TD 8 3/4" hole @ and pump: Lead: 1000 sx Clas yield. Circ 278 sx to surface. 12/17/2019 - Released rig.	@ 1902' 5 LT&C csg set @ 1892'. 1 ! hrs. Tested csg to 2342 fu) 12196'. Ran 5 1/2" csg 1 ss H, 10.5 ppg, 3.43 yield.	or 30 mins. C 7# L-80 BT& Tail w/1150	0K. C/ LT&C csg se sx Class H, 14.9	et @ 12193'. 5 ppg, 1.22	Mixed	JUL 2 3 2019 NCTV-ARTESIAO.C.D.
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #46 For CIMAREX El nmitted to AFMSS for proces	NERGY COM	ANY, sent to th	e Carlsbad	-	
Name (Printed/Typed) HOPE KNAULS			Title REGULATORY TECHNICIAN			
Signature (Electronic S		Date 05/16/2019				
	THIS SPACE FO	R FEDERA		OFFICE US	SE	
Approved By		Title Accepted for Record			MAX. 1 6 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonathon Shepard Carlsbad Field Office Office			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a creater statements or representations as to	rime for any per o any matter wit	son knowingly and hin its jurisdiction.	willfully to ma	ke to any department or	agency of the United
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED	** BLM RE	VISED ** BLN		** BLM REVISE	D **

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Additional data for EC transaction #465719 that would not fit on the form

32. Additional remarks, continued

Completion Ops: 01/29/2019 - Test csg to 6770# for 30 mins. Ending psi 7072#. 02/22/2019 to 02/28/2019 Perf Bone Spring @ 7597'-12146', 748 holes, .41. Frac w/181886 bbls total fluid & 8796949# sand. 03/04/2019 - DO plugs & CO to PBTD 12193'. Flowback well. 03/06/2019 - SI pending tbg installation. 03/10/2019 - RIH w/tbg, pkr & GLV & set @ 6833'. Turn well to production.

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