Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			OMB N	APPROVED IO. 1004-0137 anuary 31, 2018	
		5. Lease Serial No. NMNM117116	····· * * * * · · · · · · · · · · · · ·		
			6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2         1. Type of Well       Gas Well       Other         2. Name of Operator       Contact:       FATIMA VASQUEZ         CIMAREX ENERGY COMPANY       E-Mail: fvasquez@cimarex.com			7. If Unit or CA/Agre	<ol> <li>If Unit or CA/Agreement, Name and/or No.</li> <li>Well Name and No.</li> <li>CABRERA 34 FEDERAL 1H</li> <li>API Well No.</li> <li>30-015-45436-00-X1</li> </ol>	
			8. Well Name and No CABRERA 34 FE		
3a. Address3b. Phone No. (include Ph: 432.620.1933MIDLAND, TX 79701Ph: 432.620.1933			de) 10. Field and Pool or Exploratory Area WILDCAT - BONE SPRING		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	·	11. County or Parish,	State	
Sec 34 T26S R27E NENE 1110FSL 270FEL 32.003056 N Lat, 104.170097 W Lon			EDDY COUNT	Y, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	Deepen	Production (Start/Resume)	🗖 Water Shut-O	
	□ Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	□ New Construction	□ Recomplete	Other Production Start	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abandon Plug Back	<ul> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>		
following completion of the involve	d operations. If the operation results	in a multiple completion or record	mulation in a navy interval a Form 21		
testing has been completed. Final A determined that the site is ready for	bandonment Notices must be filed on final inspection.	ily after all requirements, includi	mpletion in a new interval, a Form 31 ng reclamation, have been completed	and the operator has	
testing has been completed. Final A determined that the site is ready for Cimarex completed this well 05/13/2019 Ran logs, prod cs	bandonment Notices must be filed on final inspection. as follows: sq TOC @ surface.	ily after all requirements, includi	ng reclamation, have been completed	60-4 must be filed once and the operator has	
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