Form 3 0-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MAN GETTS Dad Field Office Lease Serial No. NIMNM26105

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS OF WELLS Do not use this form for proposals to drill or local and records abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM26105		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. NMNM136959		
Type of Well				8. Well Name and No. FEDERAL 13 COM 8H			
2. Name of Operator Contact: PATRICIA HOLLAI CIMAREX ENERGY COMPANY OF CO-Mail: pholland@cimarex.com				9. API Well No: 30-015-42777-00-S1			
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 918.560.7081)	Field and Pool or Exploratory Area WILDCAT		
4. Location of Well (Footage, Sec., T.		11. County or Parish, State					
Sec 13 T25S R26E NWNE 03 32.081071 N Lat, 104.143967	EDDY COUNTY, NM			, NM			
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE C	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent ■	☐ Acidize	☐ Dee	□ Deepen		ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	🗖 Hyd	raulic Fracturing	racturing		■ Well Integrity	
☐ Subsequent Report	Casing Repair	□ New	Construction	☐ Recomplete		☑ Other	
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	☐ Tempore	arily Abandon	Venting and/or Flari ng	
	Convert to Injection	Plug	Back	■ Water Disposal		6	
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final Cimarex Energy Co. respectfut CDP approximately 1 MCFPD Wells:	k will be performed or provide operations. If the operation res andonment Notices must be file nal inspection. Ily requests permission to	the Bond No. on sults in a multipled only after all so intermittently	of file with BLM/BIA e completion or recover quirements, include of flare at the Fee	A. Required sub completion in a reling reclamation deral 13 Con	osequent reports must be new interval, a Form 316 n, have been completed a	filed within 30 days 0-4 must be filed once	
Federal 13 Com 8H 30-015-4; Federal 13 Com 9H 30-015-4; Federal 13 Com 10H 30-015-4	2778		Ac	cepted NM	for record TOCD, JUDAB DI	Received 11 23 2019 1st: II-Arlesia	
	true and correct. Electronic Submission #4 For CIMAREX ENE mitted to AFMSS for proce HOLLAND	RGY COMPA	IY OF CO, sent t SCILLA PEREZ o	o the Carlsba	nd (19PP2006SE)		
Signature (Electronic S	Date 05/09/2 L OR STATE		<u> </u>				
1 1 1		TEDERA	LORSIAIE	OFFICE U) L	LEDVICE HTM AND SOCI	
_Approved By /s/ Jonathon Shepard			Title Petroleum Engineer MAYAte 1 7 2019				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction	Carlsbad Field Office						
Title 18 U.S.C. Section 1001 and Title 43 I	ISC Section 1212 make it a	rime for any ne	rson knowingly and	willfully to ma	ke to any department or	agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #464771 that would not fit on the form

32. Additional remarks, continued

Federal 13 Com CDP Flare

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.