B	UREAU OF LAND MANA	Generation of the Generation of the Generation of the Content of t	5. Lease Serial No.	January 31, 2018	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS AITCESIN Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	or Tribe Name	
	<u> </u>	· · ·			
SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well Other 2. Name of Operator Contact: MATADOR PRODUCTION COMPANYE-Mail: amonroe@matadorresources.com				 7. If Unit or CA/Agreement, Name and/or N NMNM138390 8. Well Name and No. STEBBINS 19 FED COM 123H 9. API Well No. 30-015-44170-00-S1 	
			8. Well Name and No STEBBINS 19 F		
3a. Address 3b. Phone No. (include area code) ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 15700 972-371-5200 DALLAS, TX 75240 Fx: 972-371-5201			10. Field and Pool or RUSSELL-BO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State	
Sec 19 T20S R29E NESE 2317FSL 410FEL 32.557971 N Lat, 104.106609 W Lon			EDDY COUNT	Ύ, ΝΜ	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	FACTION	TION	
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	UWater Shut-O	
Subsequent Report	 Alter Casing Casing Repair 	Hydraulic Fracturing New Construction	Reclamation Recomplete	Well Integrity Other	
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Venting and/or H	
	Convert to Injection	Plug Back	U Water Disposal	ng	
testing has been completed. Final Al determined that the site is ready for f BLM BOND NO NMB001079	bandonment Notices must be file final inspection.	suits in a multiple completion of rec ed only after all requirements, includ	ompletion in a new interval, a Form 31 ling reclamation, have been completed	and the operator has	
SURETY BOND NO RLB 001			•		
				·	
FLARING DUE TO HT FLAS	GAS & COMPRESSOR		RECEIVED		
		Accepted	for record DCD JUL 2 3 21	110	
		NM	OCD ID JUL 2 3 21	112	
		8	DISTRICT I-ARTES	SIAO.C.D.	
14. I hereby certify that the foregoing is		471028 verified by the BLM We			
Con	For MATADOR PR	CODUCTION COMPANY, sent t essing by PRISCILLA PEREZ o	o the Carlsbad		
	· · · ·		GULATORY ANALYST		
Name (Printed/Typed) AVA MO		Date 06/27/2			
	Submission)			1.	
Name(Printed/Typed) AVA MO		OR FEDERAL OR STATE	OFFICE USE		
Name (Printed/Typed) AVA MO					
Name (Printed/Typed) AVA MO	THIS SPACE FO	not warrant of	leum Engineer		

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.

 All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i - iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.