SUNDR Do not use t		RTS ON WELLS A MCC		FORM OMB N Expires: J 5. Lease Serial No. NMNM20965 6. If Indian, Allottee of	APPROVED O. 1004-0137 anuary 31, 2018 or Tribe Name	
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No. NMNM131160					
1. Type of Well	8. Well Name and No. RDX FEDERAL COM 17 10H					
2. Name of Operator RKI EXPLORATION & PRO	9. API Well No. 30-015-40640-00-S1					
3a. Address3b. Phone No. (include area code)3500 ONE WILLIAMS CENTER MD 35Ph: 539-573-3527TULSA, OK 74172Ph: 539-573-3527				10. Field and Pool or Exploratory Area WILDCATG03S263016K-BONE SPRIN		
4. Location of Well (Footage, Sec.,	11. County or Parish, State					
Sec 17 T26S R30E NENE 2	EDDY COUNTY, NM					
12. CHECK THE A	APPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
	☐ Acidize			ion (Start/Resume)	□ Water Shut-Off	
Notice of Intent	Alter Casing	Hydraulic Fracturing	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete Other		🛛 Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	Tempor	Temporarily Abandon Temporarily Abandon		
	Convert to Injection	Plug Back	g Back 🔲 Water Disposal		ng	
Attach the Bond under which the w following completion of the involve	nally or recomplete horizontally, ork will be performed or provide ed operations. If the operation re Abandonment Notices must be fil	nt details, including estimated startin, give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco ed only after all requirements, includ	red and true ve Required sub uppletion in a	ertical depths of all pertin bsequent reports must be new interval a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
WPX ENERGY PERMIAN, L creating high line pressure.	LC requests to flare 180 d	ays at this site due to third par	ty takeaway	/ issues		
Flaring to start on 03/01/201	9 and end on 08/28/2019.					

Estimated gas to be flared per month = 100 MCF MCF/D = 8 Oil BBLS/D = 1

Accepted for record NMOCD DISTRICTIKARTESIAO.Cr

14. I hereby certify that the	e foregoing is true and correct. Electronic Submission #465154 verifie For RKI EXPLORATION & PR Committed to AFMSS for processing by PRI	ÞD ĹLC	, sent to the Carlsbad			
Name (Printed/Typed)		Title	SUBMITTER			
Signature	(Electronic Submission)	Date	05/13/2019			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By	/s/ Jonathon Shepard	Title !	Datroloum Fnoineer Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	Carlebad Field Office			
Title 18 U.S.C. Section 1001 States any false, fictitious	and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter w	rson kno ithin its j	wingly and willfully to make to any department or agency of the United urisdiction.			

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(Instructions on page 2) ** BLM REVISED **



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably
- lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.