Frm 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERPOSE DEPARTMENT OF TH

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

TO.	LIDEATI OF LAND MANIA	CEMENT			LAPIECS. Jo	itual y 51, 2016
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS AFTESIA					5. Lease Serial No. NMNM120350	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No. NMNM138197		
1. Type of Well					8. Well Name and No. HORNSBY 35 FEDERAL COM 2H	
2. Name of Operator Contact: PATRICIA HOLLAND					9. API Well No.	
CIMAREX ENERGY COMPANY OF COMPAIL: pholland@cimarex.com				30-015-42165-00-S1		
3a. Address 600 N MARIENFELD STE 600 MIDLAND, TX 79701			3b. Phone No. (include area code) Ph: 918.560.7081		10. Field and Pool or Exploratory Area HAY HOLLOW-BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 35 T26S R27E Lot 4 210FSL 1270FWL 32.000208 N Lat, 104.095445 W Lon					EDDY COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
Subsequent Report	Alter Casing		☐ Hydraulic Fracturing		Reclamation Well Int	
	Change Plans	_	_		☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	
☐ Final Abandonment Notice	☐ Change Plans☐ Convert to Injection☐		☐ Plug Back			
following completion of the involved testing has been completed. Final Al determined that the site is ready for formarex Energy Co. respectful Federal Com approximately 3 due to High Line Pressure. Wells: Hornsby 35-2H 30-015-42169 Hornsby 35-3H 30-015-422169 Hornsby 35-7H 30-015-42169 Hornsby 35-8H 30-015-42179 Hornsby 35-10H 30-015-4217	pandonment Notices must be file inal inspection. Illy requests permission to 121 MCFPD from January	ed only after all o intermittentl	requirements, including the Horn at the Horn at the Horn arch 31, 2019, d	ing reclamation nsby 35 ue to equip	n, have been completed a ment repair	nd the operator has
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4	164804 verifie	d by the BLM Well	Information		
For CIMAREX ENERGY COMPA Committed to AFMSS for processing by PRI			NY OF CO, sent to	o the Carlsb	ad	
Name (Printed/Typed) PATRICIA HOLLAND				ATORY AN	•	
Signature (Electronic Submission)			Date 05/09/2019			
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE U	SE	
Approved By /s/ Jonathon Shepard					Engineer	MAY _{ate} 1 7 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			<u>Carlsb</u>	ao ri	eld Office	and the second s

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #464804 that would not fit on the form

32. Additional remarks, continued

Hornsby 35-2H Flare

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.