| | is form for proposals to d II. Use form 3160-3 (APD) | | | ottee or Tribe Name /Agreement, Name and/or No. |
|--|---|--|--|--|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | | | Agreement, Name and or No. |
| 1. Type of Well Oil Well Sas Well Other | | | | nd No. USHY DRAW FED COM 35 51 |
| . Name of Operator RKI EXPLORATION & PROD | 9. API Well No 30-015-422 | | | |
| 3a. Address 3b. Phone No | | 3b. Phone No. (include area code) Ph: 539-573-3527 | 10. Field and Po PURPLE S | ool or Exploratory Area AGE-WOLFCAMP (GAS) |
| Location of Well (Footage, Sec., 7 | | 11. County or P | arish, State | |
| Sec 35 T25S R29E SESW 17 32.053455 N Lat, 103.562225 | | EDDY CO | JNTY, NM | |
| 12. CHECK THE AI | PPROPRIATE BOX(ES) T | O INDICATE NATURE O | F NOTICE, REPORT, OR | OTHER DATA |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
| Notice of Intent | 🗖 Acidize | Deepen | Production (Start/Resum | ne) 🔲 Water Shut-Off |
| _ | Alter Casing | Hydraulic Fracturing | Reclamation | Well Integrity |
| Subsequent Report | Casing Repair | New Construction | Recomplete | Other |
| Final Abandonment Notice | Change Plans | Plug and Abandon | Temporarily Abandon | Venting and/or Flari |
| | Convert to Injection | Plug Back | Water Disposal | 0 |
| If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f | rk will be performed or provide th operations. If the operation resul- bandonment Notices must be filed inal inspection. | e Bond No. on file with BLM/BIA ts in a multiple completion or reco only after all requirements, includi | Required subsequent reports m mpletion in a new interval, a For- ing reclamation, have been comp ty takeaway issues | ust be filed within 30 days m 3160-4 must be filed once leted and the operator has |
| determined that the site is ready for the WPX ENERGY PERMIAN, LL creating high line pressure. Flaring to start on 03/01/2019 Estimated gas to be flared per MCF/D = 500 Oil BBLS/D = 150 | and end on 08/28/2019. | ACC | -aiind | 2 3 2019 RTESIAO.C.D. |
| WPX ENERGY PERMIAN, LL creating high line pressure. Flaring to start on 03/01/2019 Estimated gas to be flared per MCF/D = 500 Oil BBLS/D = 150 | and end on 08/28/2019. month = 5,000 MCF | | ON THE DISTRICT 14 | |
| WPX ENERGY PERMIAN, LL creating high line pressure. Flaring to start on 03/01/2019 Estimated gas to be flared per MCF/D = 500 Oil BBLS/D = 150 | and end on 08/28/2019. month = 5,000 MCF true and correct. Electronic Submission #46 For RKI EXPLORA | ACC 5156 verified by the BLM Well TION & PROD LLC, sent to th sing by PRISCILLA PEREZ on | Information System | |

| THIS SPACE FOR FEDERAL OR STATE OF | |
|------------------------------------|---|
| | _ |
| | _ |

| Approved By /s/ Jonathon Shepard | Retroleum Engineer MAY auf 6 2019 | | | |
|--|-----------------------------------|--|--|--|
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Carlsbad Field Office | | | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | | | | |

(Instructions on page 2) ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.