Form 3160-5		REC			
(Jane 2015) B SUNDRY Do not use th	UNITED STATE EPARTMENT OF THE I SUREAU OF LAND MANA NOTICES AND REPO	NTERIOR JUN 2 AGEMENT) of the states	OMB Expires:	A APPROVED NO. 1004-0137 January 31, 2018
abandoned well. Use form 3160-3 (APD) for such proposals.					
	TRIPLICATE - Other ins	tructions on page 2		7. If Unit or CA/Ag	eement, Name and/or No.
1. Type of Well Soli Well Gas Well Other			8. Well Name and No GISSLER B 6	8. Well Name and No. GISSLER B 6	
2. Name of Operator Contact: TINA HUERTA EOG Y RESOURCES INC E-Mail: tina_huerta@eogresources.com				9. API Well No. 30-015-04119-00-S1	
3a. Address 104 S 4TH STREET ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-4168		10. Field and Pool or Exploratory Area SQUARE LAKE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, State	
Sec 11 T17S R30E NENW 660FNL 1980FWL			EDDY COUNT	Y, NM	
· · ·	PPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOT	TICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	🗖 Deepen	D P	roduction (Start/Resume)	U Water Shut-Off
Subsequent Report	Alter Casing	🗖 Hydraulic Frac	uring 🔲 R	eclamation	🗋 Well Integrity
	Casing Repair	Plug and Abandon 🔲 Tempo		ecomplete	Other
Final Abandonment Notice	 Change Plans Convert to Injection 			emporarily Abandon ater Disposal	
Ionowing completion of the involved	operations. If the operation re	nt details, including estimated give subsurface locations and the Bond No. on file with BI sults in a multiple completion	or recompletio	n in a new interval, a Form 31	60-4 must be filed once
following completion of the involved testing has been completed. Final At determined that the site is ready for fi 5/9/19 - MIRU any safety equi 5/10/19 - RIH to pull tubing an tubing at 2450 ft, POOH with t TOC. WOC to tag. 5/14/19 - Tagged TOC at 214 ft. Attempted injection rate into plug from 1351_ft =981 ft calc casing from 990 ft up to 30 ft. . ok'd to perforate casing at 600 Pumped a 50 sx Class C cem. (5/15/19) Tagged TOC at 283 and circulated up to surface.	in operations. In the operation re- bandomment Notices must be fil- inal inspection. Id it was stuck, <u>Jim Amos</u> the rest. <u>Pumped a 25 sx</u> <u>12 ft. Circulated 48 bbls pl</u> <u>5 perforation to 500 psi, no perforation to 500 psi, no TOC. WOC to tag. Tagge Holes in 5-1/2 Inch casing <u>11, 550 ft and 500 ft. Perf</u> ent plug from 630 ft - 100 ft. Perforated at 95 ft. Pu</u>	Autor and the off the with BI suits in a multiple completion ed only after all requirements OP. with Carlsbad BLM ok'c Class C cement plug at ugging mud up to surfar o rate. Pumped a 35 sx ad TOC at 990 ft. Attemp g at ground Tevel. Notifie orated a 600 ft. 550 ft.	i to cut tubin 2450 ft - 211 ce. Perforate Class C cen oted to press d Jim Amos	g, Cut RECLA 35 ft calc d at 1290 ure test R and D at 157 ft	60-4 must be filed once and the operator has AMATION PROCEDURI ATTACHED ECLAMATIC UE <u>11-15-19</u>
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sigma' Additional data for EC transaction #466486 that would not fit on the form

32. Additional remarks, continued

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-11

5/22/19 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONED.