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Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 25 2019

Operator

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018SUNDRY NOTICES AND REPORTS ON DISTRICT II-ARTESIA O.G.D.
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM2748

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
GISSLER B 152. Name of Operator
EOG Y RESOURCES INCContact: TINA HUERTA
E-Mail: tina_huerta@eogresources.com9. API Well No.
30-015-22213-00-S13a. Address
104 S 4TH STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-416810. Field and Pool or Exploratory Area
SQUARE LAKE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T17S R30E SWNW 1980FNL 660FWL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

4/18/19 - MIRU all safety equipment as needed. NU BOP. POOH with production equipment.

4/19/19 - Set a 4-1/2 inch CIBP at 2869 ft with 45 ft Class C cement on top to 2824 ft calc TOC.

4/22/19 - Tagged TOC at 2828 ft. Loaded casing with 45 bbls plugging mud. Full returns up 8-5/8 inch casing valve to surface. Failed pressure test. Pumped a 40 sx Class C cement plug from 2373 ft - 1783 ft calc TOC. WOC to tag. Tagged TOC at 1860 ft. Attempted to pressure test casing from 1860 ft up to surface, failed test. Perforated at 1450 ft. Pumped a 30 sx Class C cement plug from 1510 ft - 1068 ft calc TOC.

4/23/19 - Tagged TOC at 1078 ft. Attempted to pressure test casing, test failed. Fluid circulated up 8-5/8 inch surface casing valve. Perforated at 481 ft. Pumped a 125 sx Class C cement from 524 ft up to surface. Full returns up 4-1/2 inch casing and 8-5/8 inch casing to surface. Returns did not show cement. WOC to tag. Tagged TOC at 35 ft. Topped off 4-1/2 inch casing with 2 sx cement and 8-5/8 inch casing with 5 sx cement. Surface plug set.

RECLAMATION PROCEDURE
ATTACHEDRECLAMATION
DUE 10-23-19GC 6/26/19
Accepted for record - NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #465571 verified by the BLM Well Information System

For EOG Y RESOURCES INC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/16/2019 (19PP1285SE)

Name (Printed/Typed) TINA HUERTA

Title REGULATORY SPECIALIST MAY 20 2019

Signature (Electronic Submission)

Date 05/15/2019

BUREAU OF LAND MANAGEMENT

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

CARLSBAD FIELD OFFICE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #465571 that would not fit on the form

32. Additional remarks, continued

5/14/19 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location.
WELL IS PLUGGED AND ABANDONED.