



## UNITED STATES DEPARTMENT OF THE INTERIOR JUN 2 50 DESIGNOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

		Expires:	January :
j,	Lease	Serial No.	

NMNM0557142	

SUNDRY NOTICES AND REPORDS AND WELLS						NMNM0557142					
Do not use this form for proposals to drill of feed-finguran abandoned well. Use form 3160-3 (APD) for such proposals (APD)							6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other Instructions on page 2						7. If Unit or CA/Agreement, Name and/or No. NMNM106872					
Type of Well     Oil Well						8. Well Name and No. ROSS EG FED 7					
Name of Operator Contact: TINA HUERTA     EOG Y RESOURCES INC E-Mail: tina_huerta@eogresources.com						9. API Well No. 30-015-26945-00-C2					
3a. Address 104 S 4TH STREET ARTESIA, NM 88210	p. Phone No. (incl h: 575-748-41		e)		10. Field a CEME	y Area					
4. Location of Well (Footage, Sec., T			11. County or Parish, State								
Sec 20 T19S R25E SENW 19				EDDY COUNTY, NM							
12. CHECK THE A	PPROPRIATE BOX(ES) TO	INDICATE N	ATURE (	OF NO	TICE, F	EPORT	OR OTH	ER DA	TA		
TYPE OF SUBMISSION TYPE OF ACTION											
□ Notice of Intent	☐ Acidize ☐ Dee		pen $\square$ P		Productio	roduction (Start/Resume)			ter Shut-Off		
<del>-</del>	☐ Alter Casing	☐ Hydraulic	☐ Hydraulic Fracturing		☐ Reclamation		,	☐ Well Integrity			
Subsequent Report	Casing Repair	☐ New Con	truction		Recomple	ete		Oth	ier		
Final Abandonment Notice	☐ Change Plans	🛭 Plug and .	g and Abandon 🔲 Tempor			rarily Abandon					
	Convert to Injection	Plug Back	g Back Water I ling estimated starting date of any p locations and measured and true von file with BLM/BIA. Required su			•					
determined that the site is ready for fi 3/1/19 - MIRU all safety equip tubing. Pumped 100 bbls 10# 3/4/19 - POOH with productior 3/5/19 - RIH with GR/JB and to OK'd to set CIBP at tagged de top, no lag. 3/6/19 - Set a 7 inch CIBP at 7 at 6030 ft (per BLM). Tagged 0 3/7/19 - Circulated 235 bbls saft calc TOC. Spotted a 60 sx C Spotted a 25 sx Class C ceme 3/8/19 - Spotted a 30 sx Class	ment as needed. Opened we brine down tubing. NU BOP. n equipment. agged hard at 8744 ft, couldrupth. Set a 4-1/2 inch CIBP at 7580 ft (per BLM) with 35 ft cc CIBP at 6030 ft. at 95 sx Class Cament plug from 582 lass Cament plug from 5801 ft of 10 plug from 3770 ft - 3601 ft	n't get through. 8744 ft with 35 ement on top, r C cement pluc 20 ft - 5440 ft, to	Notified B of Class o tag. Se on top of agged. (B	LM an I cem I a 7 in CIBP M wit	d Jim Ar ent on ch CIBP to 5877 nessed)	CC	•	ATTAC LAN	MATION 1-19		
14. I hereby certify that the foregoing is  Comm Name(Printed/T):ped) TINA HUE	Electronic Submission #4655 For EOG Y RES litted to AFMSS for processing	581 verified by t OURCES NC, s by DEBORAH	ent to the	CATA	Me/2019	(APER)	R <sub>s</sub> REC(	ORD			
					WA	v 2 n	2019				
Signature (Electronic S	ubmission)	Date	05/15/				2019				
	THIS SPACE FOR I	FEDERAL O	STATE	OFF	de Nie	Kinne	U LIE	-			
Approved By		Tide					D OFFICE		ate		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent to conduction would entitle the applicant to conduction.	warrant or										
Title 18 U.S.C. Section 1001 and Title 43 t States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crim tatements or representations as to a	e for any person k ny matter within its	owingly an	d willfu ı.	lly to mak	e to any de	partinent or a	agency of	the United		

## $^{J}$ Additional data for EC transaction #465581 that would not fit on the form

## 32. Additional remarks, continued

3/11/19 - Spotted a 30 sx Class C cement plug from 1201 ft - 980 ft, tagged. (BLM\_witnessed). Pumped a 30 sx Class C cement plug from 780 ft - 591 ft, tagged.

(3/12/19) Perforated at 100 ft. Pressured up on casing to 500 psi for 5 min, held good. Spotted a 20 sx Class C cement plug from 150 ft up to surface.

5/14/19 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONED.

