(June 2013) UNITED STATES DEPARTMENT OF THE Sarksbad Field Off BUREAU OF LAND MANAGEMENT															
BUREAU OF LAND MANAGEMENT ATTES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well Gas Well Other					 5. Lease Serial No. NMNM100549 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. NMNM138618 8. Well Name and No. HH SO 8 5 FED 003 4H 										
								2. Name of Operator Contact: LAURA BECERRA CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEVRON.COM					9. API Well No. 30-015-45118-00-X1		
								3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706				ol or Exploratory Area AGE-WOLFCAMP (GAS)			
								4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State EDDY COUNTY, NM		
Sec 17 T26S R27E NENW 554FNL 2309FWL 32.048241 N Lat, 104.213425 W Lon															
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE, I	REPORT, OR OT	HER D	АТА								
TYPE OF SUBMISSION	TYPE OF ACTION					-									
□ Notice of Intent	Acidize	🗖 Dee	pen	Productio	on (Start/Resume)		ater Shut-Off								
Subsequent Report	Alter Casing		raulic Fracturing			U Well Integrity									
Final Abandonment Notice		□ Casing Repair □ New Construction □ Recomplete □ Change Plans □ Plug and Abandon □ Temporarily Abandon			Other Drilling Operations										
	 Change Plans Convert to Injection 	D Plug		Ion											
testing has been completed. Final Al determined that the site is ready for f 9/22/18 - Test surf casing to 1 11/30/18 - Drill 12-1/4" interm	inal inspection. ,920 psi for 30 minutes, go	·	•	•	have been completed		perator has								
12/9/18 - Notified Jim Hughes to 8,340'; DV tool @ 1,967', flo	@ BLM of intent to run ca pat collar @ 8,295', float sl	asing. Ran 9- hoe @ 8,338	5/8" 43.50#, HCL '.	80 LTC cas	-										
12/10/18 - Notified Jim Hughe sx, Class C, Yld: 2.40cuft/sk, l 14.80#/gal, 80 bbls cmt to sur	Dens: 11.90#/gal & Tail: 3	79 sx, Class			61	PE	GENED								
12/11/18 - Released rig						Ŋ	2 3 2019								
	Electronic Submission #4 For CHEVRON U nmitted to AFMSS for proce	SA INCORPO	RATED, sent to t SCILLA PEREZ or	he Carlsbad 1 06/04/2019 (DISTR	DENED UL 2 3 2019 ICTIIFESTESSA								
Name (Printed/Typed) LAURA B			Title PERMIT	TING SPEC											
Signature (Electronic S			Date 06/04/20				Settings the second second								
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE US	E	<u> </u>	<u> </u>								
Approved By			Title Acce	epted for	Record	JL	HA. 1 8 201								
Conditions of approval, if any, are attache ertify that the applicant holds legal or equivich would entitle the applicant to condu	uitable title to those rights in the		J	onathon SI arlsbad Field		1									
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a c statements or representations as t	crime for any pe to any matter w	rson knowingly and thin its jurisdiction.	willfully to mak	e to any department of	r agency (of the United								
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Additional data for EC transaction #467531 that would not fit on the form

32. Additional remarks, continued

4/23/19 - Notified Ian Young @ BLM of intent to test BOPE.

4/24/19 - Full BOPE test to 250 psi low/6,650 psi high.

4/25/19 - Test 9-5/8" casing to 2,667 psi for 30 min, good test. Drilled 8-1/2" prod hole.

5/15/19 - Reached TD @ 20,331'.

5/16/19 - Notified Zota Stevens @ BLM of intent to run & cement prod csg.

5/17/19 - Ran 5-1/2" 20#, P-110 TXH-BTC casing to 20,316', float collar @ 20,274', float shoe @ 20,313'.

5/18/19 - Cemented in place w/Lead: 3,321 sx, Class C, Yld: 1.40cuft/sk, Dens: 14.50#/gal & Tail: 100 sx, Class H, Yld: 2.18cuft/sk, Dens: 15.00#/gal, TOC @ ~5,426'. WOC per BLM requirements.

- Released rig