Form 160-5 (June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 201

SUNDRY NOTICES AND REPORTS ON WELLS to not use this form for proposals to drill or to re-enter an	S. Lease Senal No. NMNM06764
andoned well. Use form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name

aparidoried we	,					
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well ☐ Ot	her			8. Well Name and No. BUBBLES 22 15		
Name of Operator XTO ENERGY INCORPORA	Contact:	CHERYL ROWELL owell@xtoenergy.com		9. API Well No. 30-015-45254-0	00-X1	
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	BLDG 5	3b. Phone No. (include area code) Ph: 432-571-8205	10. Field and Pool or Exploratory Area DELAWARE			
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description	on)		11. County or Parish,	State	
Sec 22 T19S R30E NWSE 19 32.643833 N Lat, 103.956924				EDDY COUNT	Y, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO INDICATE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
T Nation of Intent	☐ Acidize	☐ Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclam	ation	■ Well Integrity	
Subsequent Report ■ Subsequent Report ■ ■ Subsequent Report ■ ■ Subsequent Report ■ ■ ■ ■ ■ □ ■ □	☐ Casing Repair	☐ New Construction	☐ Recomplete		☑ Other	
Final Abandanment Natice	Change Plans	□ Plug and Abandan	-		Drilling Operations	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

□ Plug Back

☐ Plug and Abandon

□ Temporarily Abandon

■ Water Disposal

XTO respectfully submits this sundry notice to report the drilling operations of the referenced well.

☐ Change Plans

Convert to Injection

☐ Final Abandonment Notice

Spud well 12/24/2018. Drill 24 inch hole to 460 ft. Run 18 5/8, 87.5#, J-55 casing set at 460 ft. Cement casing with 1266 sxs Class C. Bump plug. Circ cmt to surface. WOC. Pump test annular and rams to 1500 psi, 30 mins (good). No test plug per BLM.

12/28/2018 to 01/18/2019

Drill 17-1/2 inch hole to 1559 ft. Run 13-3/8, 54.5#, J-55 casing set at 1601 ft. Cement casing with 1900 sxs Class C cmt. Bump plug. Circulate cement to surface. WOC. Test casing 1500 psi, 30 mins (good).

JUL 2 3 2010

DISTRICTI-ARTESIAO.C.D.

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #467267 verifie For XTO ENERGY INCORPOI Committed to AFMSS for processing by PRI	RAŤED,	sent to the Carlsbad	
Name (Printed/Typed)	CHERYL ROWELL	Title	REGULATORY COORDINATOR	
Signature	(Electronic Submission)	Date	05/31/2019	
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	
Approved By	ny, are attached. Approval of this notice does not warrant or	Title	Accepted for Record	JUN. 1 8 2019
certify that the applicant holds legal or equitable title to those rights in the subject lease		Office	Jonathon Shepard	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #467267 that would not fit on the form

32. Additional remarks, continued

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01/19/2019 to 01/21/2019
Drill 12-1/4 inch hole to 4097 ft, Run 9-5/8 inch 40#, J-55 casing set @ 4090 ft. Cement casing with 548 sxs Class C lead, 435 Class C tail. Bump Plug, Open DV tool. Cement casing with 364 sxs Class C lead and 105 sxs Class C tail cmt. Bump plug. Circulate cement to surface. WOC. Skid rig. Install TA cap.

03/25/2019 to 04/17/2019
Skid Rig. RU. Test 9-5/8 inch to 1500 psi, 30 mins (good). Drill 8-3/4 inch hole to 16151 ft.
Drill 8-1/2 inch hole to 16577 ft. Run 5-1/2 inch, 20#, HCP-110 casing set @ 16567 ft.. Cement casing with 886 sxs Class C lead, 1700 sxs Class C tail. Bump plug. Circulate cement to surface. WOC.

Rig Release 04/17/2019