Form 2160-5 (June 2015) DI B	UNITED STATES EPARTMENT OF THE INTI UREAU OF LAND MANAGE!	ERIOR arlsbad	Field Officeres:	4 APPROVED NO. 1004-0137 January 31, 2018	
Do not use in	is ionin for proposals to arr	n or to re-enter an	5. Lease Serial No. 6. If Indian, Allottee	or Tribe Name	
	II. Use form 3160-3 (APD) f	or such proposals.			
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agr	reement, Name and/or No.	
1. Type of Well Image: Solution of Well Image: Gas Well Image: Other				8. Well Name and No. HEIGHT CC 6_7 FEDERAL COM 312H	
2. Name of Operator Contact: JANA MENDIOLA OXY USA INCORPORATED E-Mail: janalyn_mendiola@oxy.com			9. API Well No. 30-015-45572-	9. API Well No. 30-015-45572-00-X1	
		 Phone No. (include area code) h: 432-685-5936 		10. Field and Pool or Exploratory Area PIERCE CROSSING-BONE SPRING	
4. Location of Well (Footage, Sec., 7		11. County or Parish, State			
Sec 6 T24S R29E 170FNL 17 32.253807 N Lat, 104.026733		EDDY COUNT	EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	Deepen	Production (Start/Resume)	Uwater Shut-Off	
—	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	□ New Construction	Recomplete	Other Drilling Operations	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	Drining Operations	
 Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 4/21/19 RU BOP, test @ 250# RIH & drill new formation to 4/ drill 9-7/8" hole to 9042?, 4/20 push spacer then cmt w/ 588s (151bbl) Class H w/ additives spacer then cmt w/ 315sx (11/ (301bbl) Class C w/ additives rig. 	ally or recomplete horizontally, give rk will be performed or provide the 1 l operations. If the operation results bandonment Notices must be filed or inal inspection. # low 5000# high, test 10-3/4" 20', perform FIT test to EMW= 5/19. RIH & set 7-5/8" 26.4# H x: (206bbl) Class H w/ additiv 13.2ppg 1.6 yield. Bradenhe 0bbl) Class C w/ additives 12	subsurface locations and measu Bond No. on file with BLM/BIA in a multiple completion or reco nly after all requirements, include cassing to 1500# for 30 mi =18.2ppg, 190psi, good tes HCL-80 csg @ 9027', pum es 12ppg 1.97 yield follow ad squeeze 2nd stage w/ .8ppg 1.96 yield, followed	red and true vertical depths of all pert Required subsequent reports must b mpletion in a new interval, a Form 31 ing reclamation, have been completed n, good test. st. 4/22/19 p 80bbl mud ed by 551sx 10bbl mud push by 966sx	inent markers and zones. e filed within 30 days 60-4 must be filed once	
5/13/19 RU BOP, test @ 250 & drill new formation to 9052', hole to 20064'M 9687'V 5/20/	perform FIT test to EMW=14	.5ppg, good test. 5/14/19	Drill 6-3/4"		
14. I hereby certify that the foregoing is	Electronic Submission #4688	CORPORATED, sent to the	Carlsbad		
Name (Printed/Typed) JANA ME			ATORY SPECIALIST		
Signature (Electronic S	Submission)	Date 06/12/20)19		
	THIS SPACE FOR I	FEDERAL OR STATE	OFFICE USE		
Approved By		Title Acces	oted for Record	JUN 1 8 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		warrant or Joi	nathon Shepard Isbad Field Office	240	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim	e for any person knowingly and	willfully to make to any department o	or agency of the United	

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(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #468863 that would not fit on the form

32. Additional remarks, continued

spacer then cmt w/ 844sx (216bbl) Class H w/ additives @ 13.2ppg 1.37 yield, est. TOC @ 6640', WOC. 5/24/19 RUWL RIH & set RBP @ 3020', test to 1000# for 30 min, good test. ND BOP, Install wellhead cap, RD Rel Rig 5/24/19.