Form \$40-5 (June 2015)

UNITED STATES CAPISHAD Field Office

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTRODUCTION	l
BUREAU OF LAND MANAGEMENT A PROSING	5 14
BUREAU OF LAND MANAGEMENT AFTESIA SUNDRY NOTICES AND REPORTS ON WELLS	J. N

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM41646 If Indian, Allottee or Tribe Name		
SUBMIT IN		7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well		8. Well Name and No. ROSS DRAW 25-36 FED COM 131H					
Oil Well Gas Well Ot							
Name of Operator XTO ENERGY INCORPORATION	:	9. API Well No. 30-015-45590-00-X1					
			. (include area code) 1-8205		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 25 T26S R29E NWNW 13 32.019314 N Lat, 103.944191	EDDY COUNTY, N			Y, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, 1	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	ı		TYPE O	F ACTION			
□ Nation of Intent	☐ Acidize	☐ Dee	pen	☐ Production	on (Start/Resume)	■ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	tion	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recompl	ete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempora	rily Abandon	Drilling Operations	
/	☐ Convert to Injection	Plug	Back	☐ Water Di	sposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f. XTO respectfully submits this well. 04/15/19 to 04/18/19 Spud well 04/15/19. Drill 17 1/546 ft. Cement casing with 14 1000 psi, 30 mins (good). 04/19/19 to 04/21/19 Drill 12 1/4 inch hole to 2953 f 2109 sxs Class C cement. But	rk will be performed or provided operations. If the operation repandonment Notices must be final inspection. sundry notice to report the sundry notice to report the sundry notice to report the sundry notice. The sundry notice to report the sundry notice the s	the Bond No. or sults in a multipled only after all see drilling oper Run 13 3/8?, up plug. Ceme	a file with BLM/BIA completion or recoverequirements, include ations of the reference At 54.5#, J-55 cas not to surface. W	A. Required subsompletion in a neling reclamation erenced coefficient for a set at OC 24 hrs. To assing with	equent reports must be interval, a Form 31 have been completed NIMOCD record.	e filed within 30 days 60-4 must be filed once and the operator has	
30 mins (good). 14. I hereby certify that the foregoing is	true and correct.	Ī					
Con	# Electronic Submission For XTO ENER nmitted to AFMSS for proc	GY INCORPOR	RATED, sent to th	he Carlsbad	•		
Name (Printed/Typed) CHERYL ROWELL			Title REGUL	ATORY COC	RDINATOR		
Signature (Electronic S	THIS SPACE FO	OR FEDERA	Date 06/06/2		E		
						HIN 4 O OO40	
Approved By			Title Acce	pted for	Record	JUN 1 8 2019	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the applicant to conduct the applicant the appl	iitable title to those rights in the			nathon Shortsbad Field			

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Additional data for EC transaction #467945 that would not fit on the form

32. Additional remarks, continued

04/22/19 to 04/30/19

Drill 8 3/4 inch hole to 10896 ft, Run 7 inch, 32#, HCP-110 casing set @ 10863?. Cement casing with 322 sxs Lightweight, 628 sxs Class C and 270 sxs Class POZ/H tail cement. Bump plug. No cement to surface. ETOC=980. Test casing to 2300 psi, 30 mins (good).

05/01/19 to 05/21/19

Drill 6 inch hole to 17142 ft (TD of well). Run 4-1/2 inch 13.5#, HCP-110 casing set @ 17142. Cement with 691 sxs Class H. Bump plug. Circ cement to surface.

Rig Release 05/21/19