

AUG 13 2019

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DISTRICT 7 - ARTESIA O.C.D.

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☒ DRILL ☐ REENTER		5. Lease Serial No. NMNM138607
1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other		6. If Indian, Allottee or Tribe Name
1c. Type of Completion: ☐ Hydraulic Fracturing ☒ Single Zone ☐ Multiple Zone		7. If Unit or CA Agreement, Name and No.
2. Name of Operator TAP ROCK OPERATING LLC		8. Lease Name and Well No. MONEY GRAHAM FED COM 218H 326031
3a. Address 602 Park Point Drive Suite 200 Golden CO 80401	3b. Phone No. (include area code) (720)460-3316	9. API Well No. 30-015-46220
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface LOT 4 / 250 FSL / 854 FEL / LAT 32.0007997 / LONG -104.0009524 At proposed prod. zone NENE / 200 FNL / 638 FEL / LAT 32.0205469 / LONG -103.9999725		10. Field and Pool, or Exploratory PURPLE SAGE WOLFCAMP
11. Sec., T. R. M. or Blk. and Survey or Area SEC 32 / T26S / R29E / NMP		
14. Distance in miles and direction from nearest town or post office* 16 miles		12. County or Parish EDDY
13. State NM		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 854 feet	16. No of acres in lease 874.57	17. Spacing Unit dedicated to this well 445.6
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 25 feet	19. Proposed Depth 9950 feet / 17350 feet	20. BLM/BIA Bond No. in file FED: NMB001443
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 2866 feet	22. Approximate date work will start* 04/01/2019	23. Estimated duration 60 days
24. Attachments		

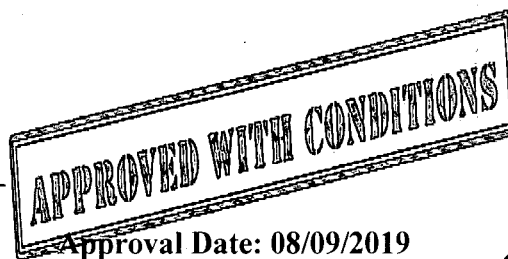
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM. |

25. Signature (Electronic Submission)	Name (Printed/Typed) Brian Wood / Ph: (505)466-8120	Date 01/24/2019
Title President		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) Cody Layton / Ph: (575)234-5959	Date 08/09/2019
Title Assistant Field Manager Lands & Minerals		
Office CARLSBAD		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Rev 8-13-19

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM connects this information to an evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Operator Remarks

Location of Well

I. SHL: LOT 4 / 250 FSL / 854 FEL / TWSP: 26S / RANGE: 29E / SECTION: 32 / LAT: 32.0007997 / LONG: -104.0009524 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 4 / 238 FSL / 562 FEL / TWSP: 26S / RANGE: 29E / SECTION: 32 / LAT: 32.0007668 / LONG: -104.0000105 (TVD: 9762 feet, MD: 9830 feet)

BHL: NENE / 200 FNL / 638 FEL / TWSP: 26S / RANGE: 29E / SECTION: 29 / LAT: 32.0205469 / LONG: -103.9999725 (TVD: 9950 feet, MD: 17350 feet)

BLM Point of Contact

Name: Priscilla Perez

Title: Legal Instruments Examiner

Phone: 5752345934

Email: pperez@blm.gov

Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	TAP ROCK OPERATING LLC
LEASE NO.:	NMNM38636
WELL NAME & NO.:	218H – MONEY GRAHAM FED COM
SURFACE HOLE FOOTAGE:	250'/S & 854'/E
BOTTOM HOLE FOOTAGE:	200'/N & 638'/E
LOCATION:	SECTION 32, T26S, R29E, NMPM
COUNTY:	EDDY

COA

H2S	☐ Yes	☒ No	
Potash	☒ None	☐ Secretary	☐ R-111-P
Cave/Karst Potential	☐ Low	☒ Medium	☐ High
Variance	☐ None	☒ Flex Hose	☐ Other
Wellhead	☐ Conventional	☒ Multibowl	☐ Both
Other	☐ 4 String Area	☐ Capitan Reef	☐ WIPP
Other	☐ Fluid Filled	☐ Cement Squeeze	☐ Pilot Hole
Special Requirements	☐ Water Disposal	☒ COM	☐ Unit

A. HYDROGEN SULFIDE

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **580** feet (a minimum of 70 feet (Eddy County) into the Rustler Anhydrite and above the salt) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to

- include the lead cement)
- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.
2. The minimum required fill of cement behind the 9-5/8 inch 1st intermediate casing is:
- Cement to surface. If cement does not circulate see B.1.a, c-d above.
- Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.

❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

Variance is approved for annular spacing between 9 5/8" x 7 5/8".

3. The minimum required fill of cement behind the 7-5/8 inch 2nd intermediate casing is:
- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

Variance is approved for annular spacing between 7 5/8" x 5 1/2". Operator shall set 5 1/2" casing at 8655 ft.

4. The minimum required fill of cement behind the 5-1/2 x 5 inch production liner is:
- Cement should tie-back **200 feet** into the previous casing. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M) psi**.
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

- e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Carlsbad Field Office, 620 E Greene St. Carlsbad, New Mexico 88220, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Chaves and Roosevelt Counties
Call the Roswell Field Office, 2909 West Second St., Roswell NM 88201.
During office hours call (575) 627-0272.
After office hours call (575)

☒ Eddy County
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

☒ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)
393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time.
 - c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

ZS 062119



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

08/12/2019

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Brian Wood

Signed on: 01/24/2019

Title: President

Street Address: 37 Verano Loop

City: Santa Fe

State: NM

Zip: 87508

Phone: (505)466-8120

Email address: afmss@permitswest.com

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data Report

08/12/2019

APD ID: 10400038197

Submission Date: 01/24/2019

Highlighted data
reflects the most
recent changes

Operator Name: TAP ROCK OPERATING LLC

Well Name: MONEY GRAHAM FED COM

Well Number: 218H

[Show Final Text](#)

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

Section 1 - General

APD ID: 10400038197

Tie to previous NOS? N

Submission Date: 01/24/2019

BLM Office: CARLSBAD

User: Brian Wood

Title: President

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM138607

Lease Acres: 874.57

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? NO

Permitting Agent? YES

APD Operator: TAP ROCK OPERATING LLC

Operator letter of designation:

Operator Info

Operator Organization Name: TAP ROCK OPERATING LLC

Operator Address: 602 Park Point Drive Suite 200

Zip: 80401

Operator PO Box:

Operator City: Golden

State: CO

Operator Phone: (720)460-3316

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: MONEY GRAHAM FED COM

Well Number: 218H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: PURPLE SAGE
WOLFCAMP

Pool Name:

Is the proposed well in an area containing other mineral resources? USEABLE WATER

Operator Name: TAP ROCK OPERATING LLC

Well Name: MONEY GRAHAM FED COM

Well Number: 218H

Describe other minerals:

Is the proposed well in a Helium production area? N **Use Existing Well Pad?** YES **New surface disturbance?** Y

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name:
MONEY GRAHAM EAST PAD
Number of Legs: 1

Number: 1

Well Class: HORIZONTAL

Well Work Type: Drill

Well Type: CONVENTIONAL GAS WELL

Describe Well Type:

Well sub-Type: INFILL

Describe sub-type:

Distance to town: 16 Miles

Distance to nearest well: 25 FT

Distance to lease line: 854 FT

Reservoir well spacing assigned acres Measurement: 445.6 Acres

Well plat: Money_218H_C102_ETAL_011519_20190117151759.pdf

Well work start Date: 04/01/2019

Duration: 60 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

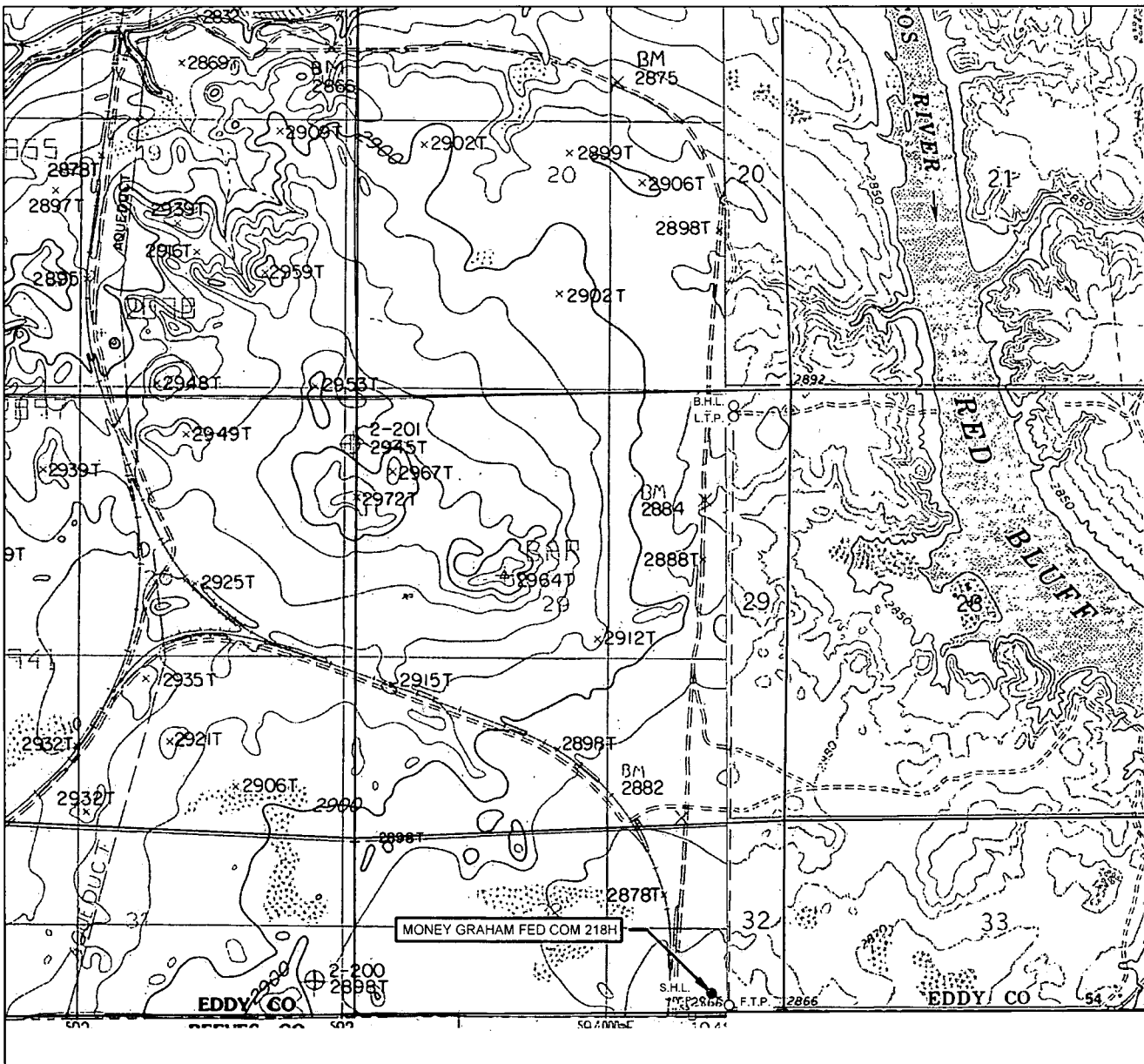
Vertical Datum: NAVD88

Survey number: 18329

Reference Datum:

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	250	FSL	854	FEL	26S	29E	32	Lot 4	32.00079 97	- 104.0009 524	EDD Y	NEW MEXI CO	NEW MEXI CO	F	FEE	286 6	0	0
KOP Leg #1	51	FSL	538	FEL	26S	29E	32	Lot 4	32.00025 48	- 103.9999 331	EDD Y	NEW MEXI CO	NEW MEXI CO	F	FEE	- 647 1	935 1	933 7
PPP Leg #1	238	FSL	562	FEL	26S	29E	32	Lot 4	32.00076 68	- 104.0000 105	EDD Y	NEW MEXI CO	NEW MEXI CO	F	FEE	- 689 6	983 0	976 2

LOCATION & ELEVATION VERIFICATION MAP



LEASE NAME & WELL NO.: MONEY GRAHAM FED COM 218H

SECTION 32 TWP 26-S RGE 29-E SURVEY N.M.P.M.
 COUNTY EDDY STATE NM ELEVATION 2866'
 DESCRIPTION 250' FSL & 854' FEL

LATITUDE N 32.0007997 LONGITUDE W 104.0009524



SCALE: 1" = 2000'
 0' 1000' 2000'



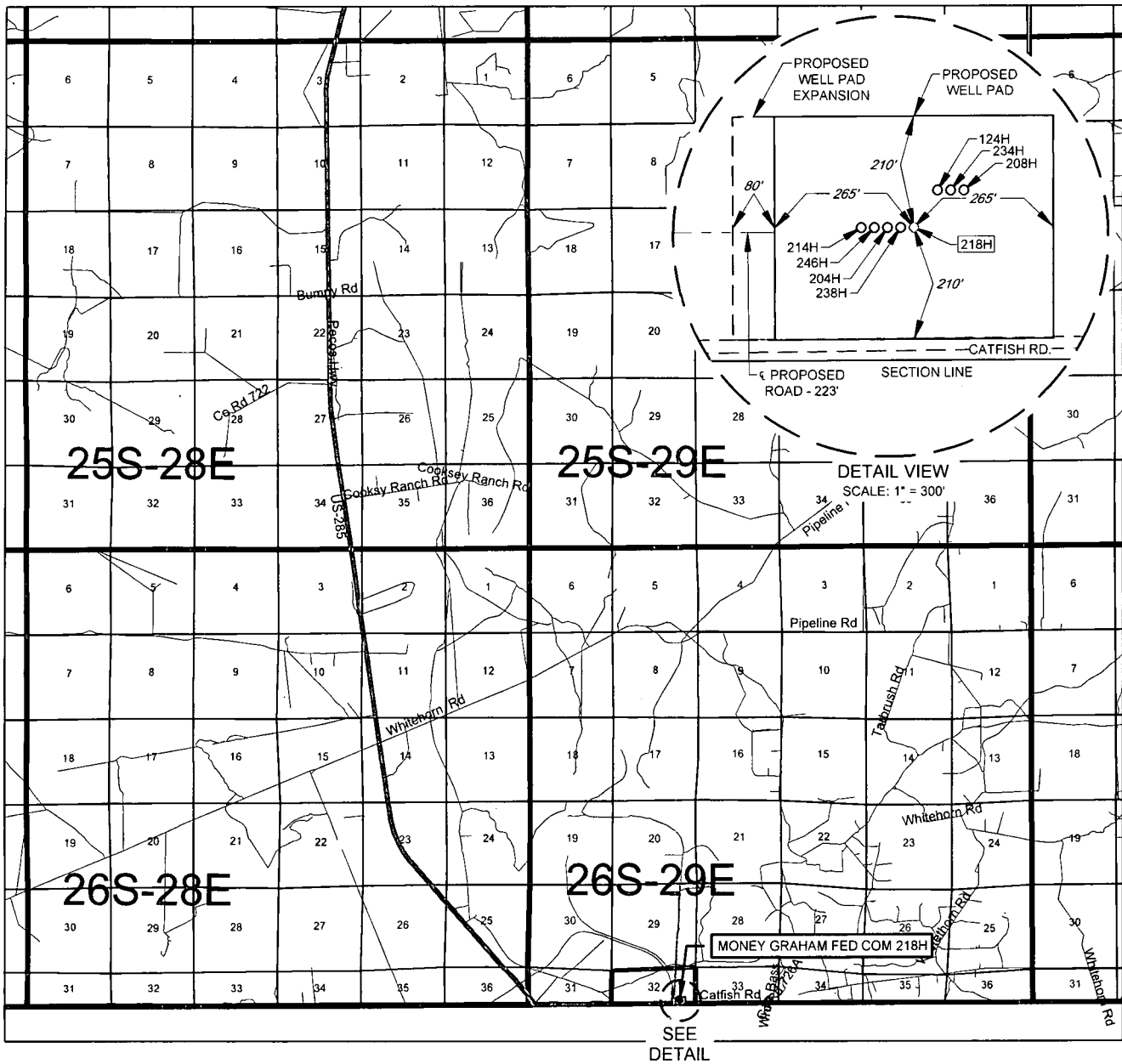
TOPOGRAPHIC
 LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX: (432) 682-1743
 WWW.TOPOGRAPHIC.COM

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.

EXHIBIT 2 VICINITY MAP



LEASE NAME & WELL NO.: MONEY GRAHAM FED COM 218H

SECTION 32 TWP 26-S RGE 29-E SURVEY N.M.P.M.

COUNTY EDDY STATE NM

DESCRIPTION 250' FSL & 854' FEL

DISTANCE & DIRECTION

FROM INT. OF US-285 & BLACK RIVER VILLAGE RD., GO SOUTH ON US-285
±16.4 MILES, THENCE EAST (LEFT) ON CATFISH RD. ±1.7 MILES, THENCE
NORTH (LEFT) ON LEASE RD. ±210 FEET, THENCE EAST (RIGHT) ON
PROPOSED RD. ±223 FEET TO A POINT ±265 FEET WEST OF THE LOCATION.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.



SCALE: 1" = 10000'
0' 5000' 10000'



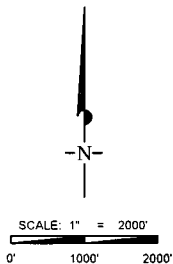
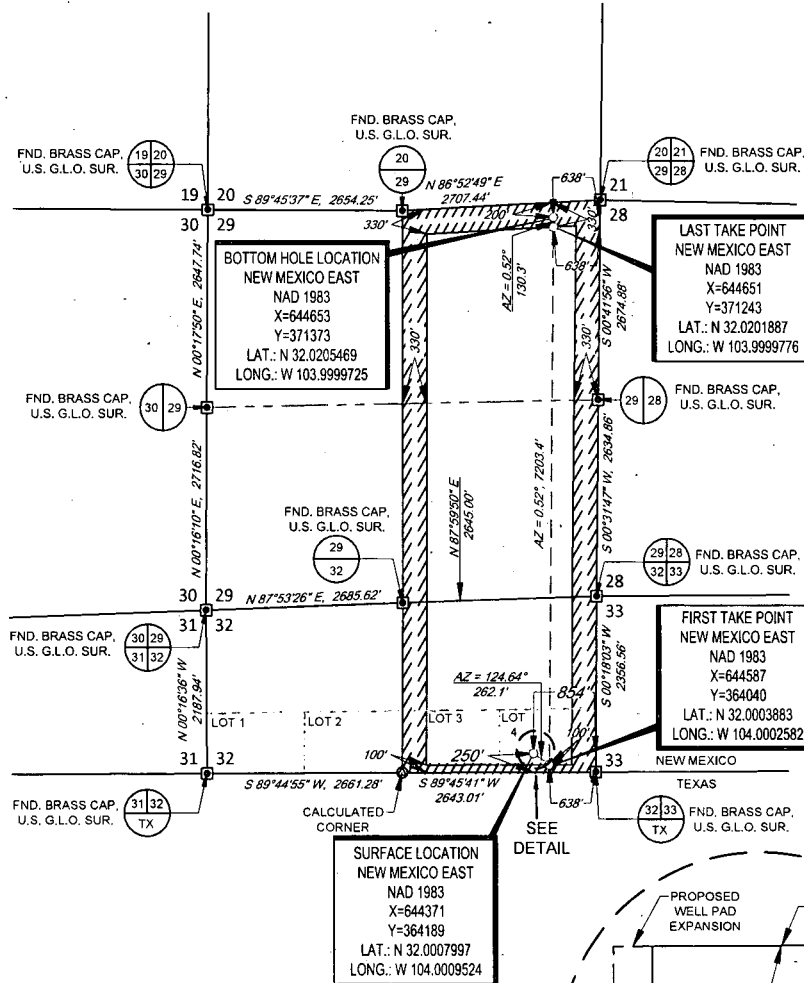
TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX: (432) 682-1743
WWW.TOPOGRAPHIC.COM

TAP ROCK

EXHIBIT 2A

SECTION 32, TOWNSHIP 26-S, RANGE 29-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: MONEY GRAHAM FED COM 218H

SECTION 32 TWP 26-S RGE 29-E SURVEY N.M.P.M.
COUNTY EDDY STATE NM
DESCRIPTION 250' FSL & 854' FEL

DISTANCE & DIRECTION
FROM INT. OF US-285 & BLACK RIVER VILLAGE RD., GO SOUTH ON US-285
±16.4 MILES, THENCE EAST (LEFT) ON CATFISH RD. ±1.7 MILES, THENCE
NORTH (LEFT) ON LEASE RD. ±210 FEET, THENCE EAST (RIGHT) ON
PROPOSED RD. ±223 FEET TO A POINT ±265 FEET WEST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID
BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY
FEET.

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND
UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF
SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND
LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS
NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

DETAIL VIEW
SCALE: 1" = 300'



Michael Blake Brown, P.S. No. 18329
DECEMBER 12, 2018



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

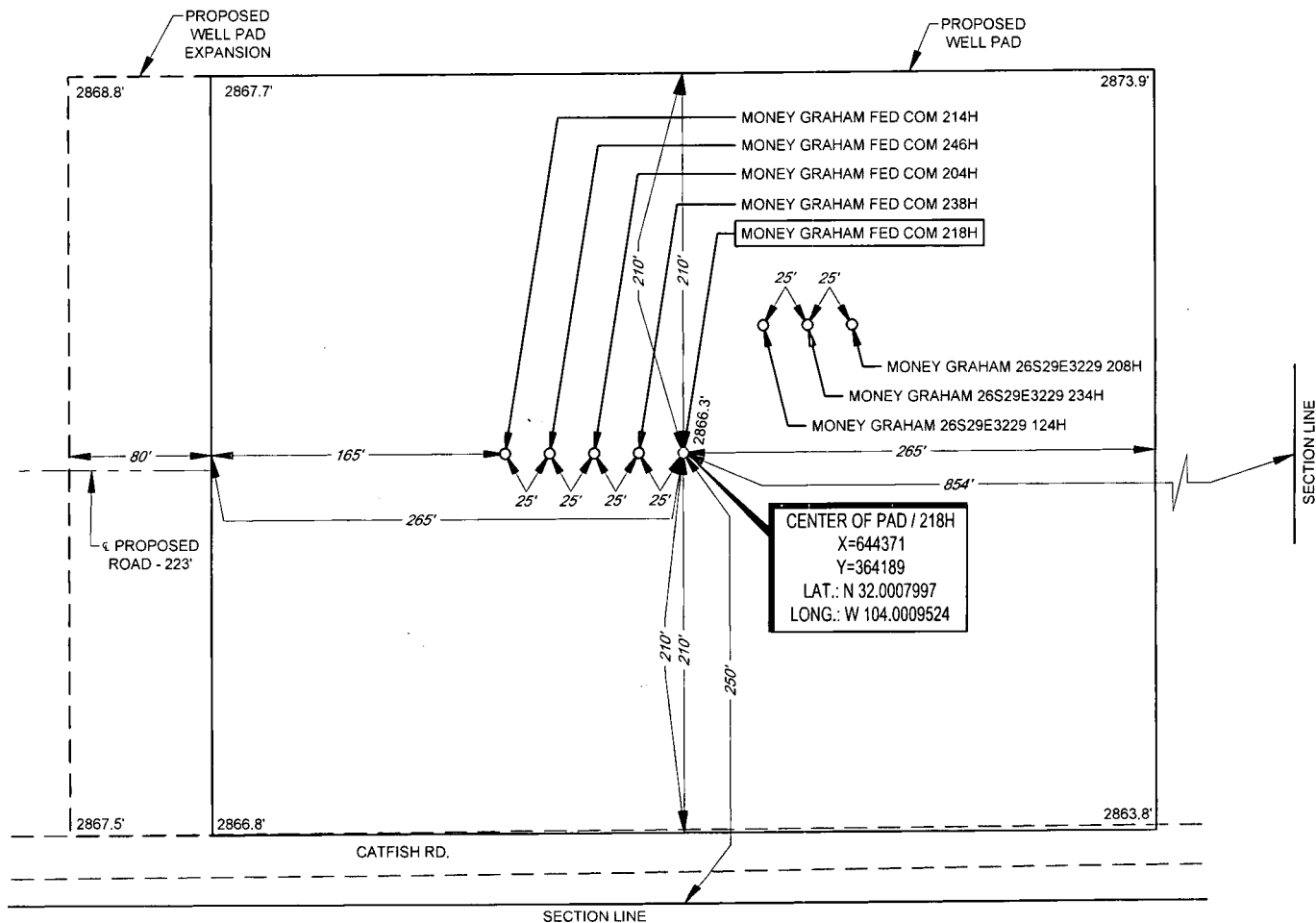
1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX: (432) 682-1743
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EXHIBIT 2B



SECTION 32, TOWNSHIP 26-S, RANGE 29-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

DETAIL VIEW
SCALE: 1" = 100'



LEASE NAME & WELL NO.: MONEY GRAHAM FED COM 218H
218H LATITUDE N 32.0007997 218H LONGITUDE W 104.0009524

CENTER OF PAD IS 250' FSL & 854' FEL

SCALE: 1" = 100'
0' 50' 100'

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID
BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY
FEET.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER
MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY,
AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO
THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS
SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

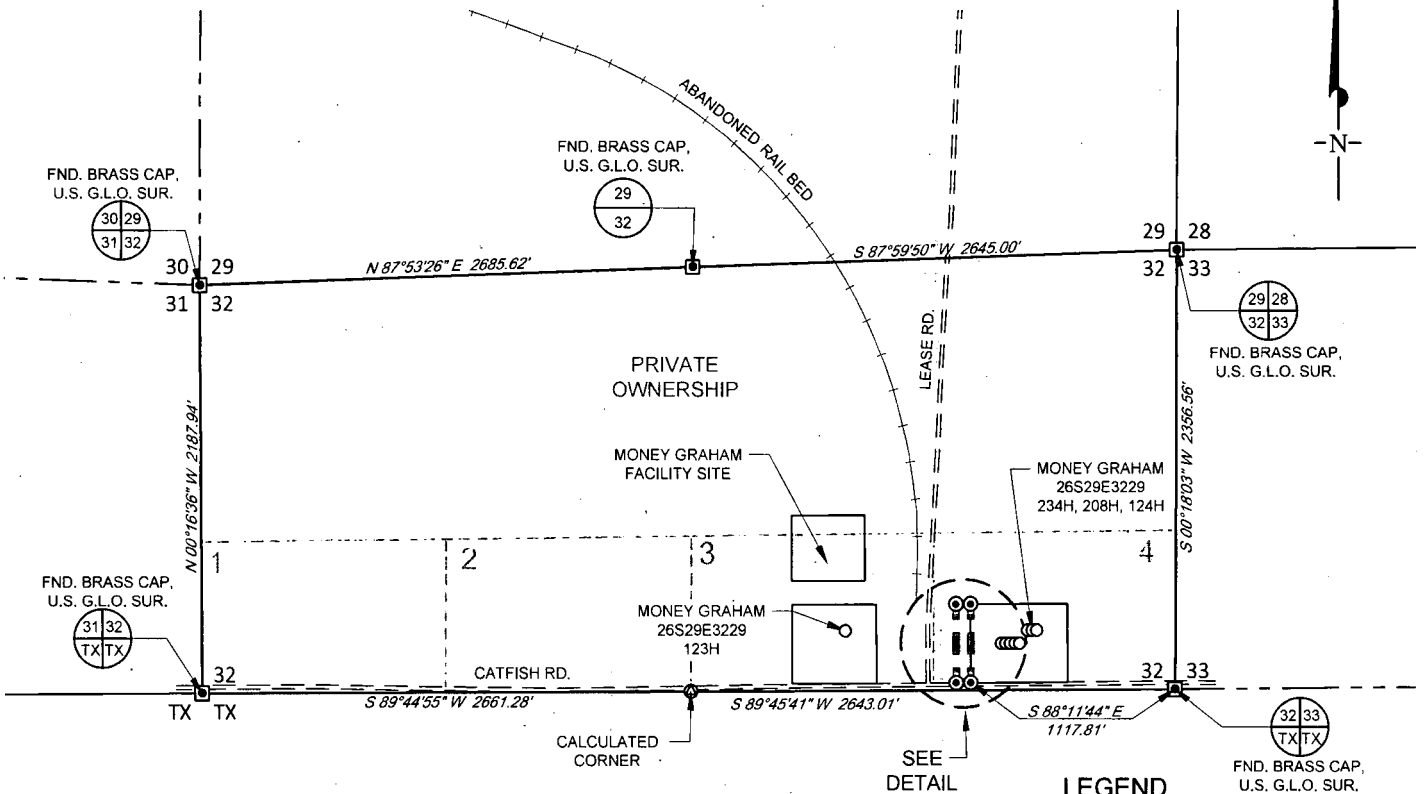
TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

SCALE: 1" = 1000'

0' 500' 1000'

SECTION 32, TOWNSHIP 26-S, RANGE 29-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



**MONEY GRAHAM FED COM
PAD SITE EXPANSION**

Metes and Bounds Description of a proposed 0.77 acre pad site expansion located within Section 32, Township 26 South, Range 29 East, N.M.P.M., in Eddy County, New Mexico.

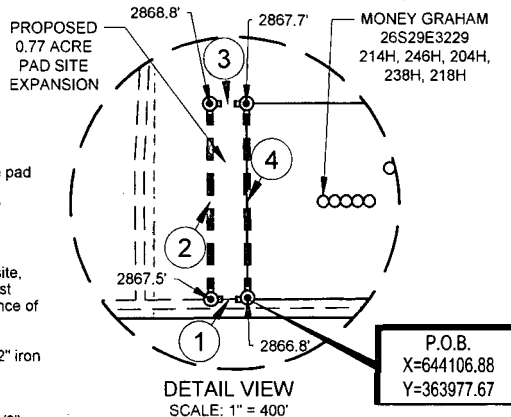
BEGINNING at a 1/2" iron rod with cap marked "TOPOGRAPHIC" set for the Southeast corner of this site, whence a U.S. G.L.O. brass cap found for the Southeast corner of said Section 32, bears S 88°11'44" E, a distance of 1,117.81 feet;

Thence S 89°45'18" W, a distance of 80.00 feet to a 1/2" iron rod with cap marked "TOPOGRAPHIC" set for the Southwest corner of this site;

Thence N 00°14'42" W, a distance of 420.00 feet to a 1/2" iron rod with cap marked "TOPOGRAPHIC" set for the Northwest corner of this site;

Thence N 89°45'18" E, a distance of 80.00 feet to a 1/2" iron rod with cap marked "TOPOGRAPHIC" set for the Northeast corner of this site;

Thence S 00°14'42" E, a distance of 420.00 feet to the POINT OF BEGINNING.



LEGEND

---	SURVEY/SECTION LINE
- - - - -	PROPOSED SITE
=====	TRACT BORDER
=====	ROAD WAY
=====	RAILROAD
⊙	MONUMENT
⊕	CALCULATED CORNER
⊙	IRON ROD SET

LINE TABLE

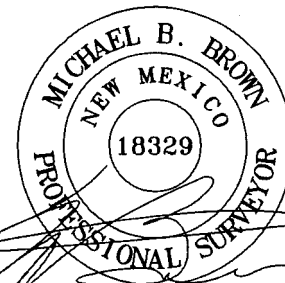
LINE	BEARING	DISTANCE
1	S 89°45'18" W	80.00'
2	N 00°14'42" W	420.00'
3	N 89°45'18" E	80.00'
4	S 00°14'42" E	420.00'

**TAP
ROCK**



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



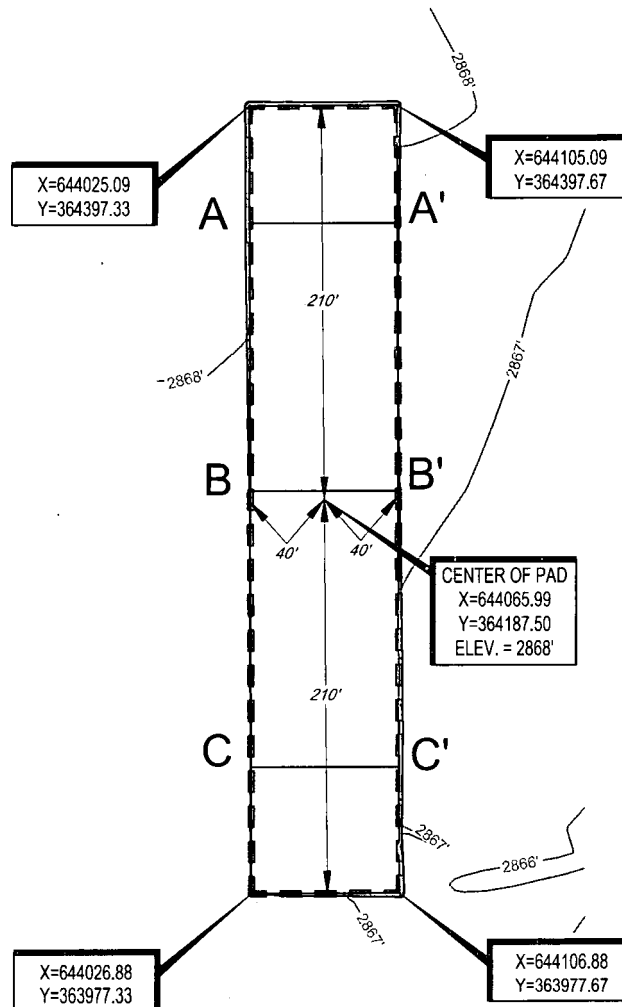
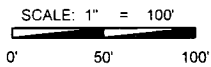
Michael Blake Brown, P.S. No. 18329
DECEMBER 12, 2018

MONEY GRAHAM FED COM PAD SITE EXPANSION	REVISION:	
	INT	DATE
DATE: 12/07/18		
FILE: 30 MONEY GRAHAM FED COM PAD SITE EXPANSION		
DRAWN BY: MML		
SHEET: 1 OF 1		

NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. CERTIFICATION IS MADE ONLY TO THE LOCATION OF THIS EASEMENT, IN RELATION TO THE EVIDENCE FOUND DURING A FIELD SURVEY, MADE ON THE GROUND, UNDER MY SUPERVISION, AND USING DOCUMENTATION PROVIDED BY TAP ROCK OPERATING, LLC. ONLY UTILITIES/EASEMENTS THAT WERE VISIBLE ON THE DATE OF THIS SURVEY, WITHIN/ADJOINING THIS EASEMENT, HAVE BEEN LOCATED AS SHOWN HEREON OF WHICH I HAVE KNOWLEDGE. THIS CERTIFICATION IS LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE, AND MADE FOR THIS TRANSACTION ONLY.
4. P.O.B. = POINT OF BEGINNING

SECTION 32, TOWNSHIP 26-S, RANGE 29-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



TOP OF PAD ELEVATION: 2867.5
CUT SLOPE: 33.33% 3.000:1 18.43°
FILL SLOPE: 33.33% 3.000:1 18.43°
BALANCE TOLERANCE (C.Y.): 0.00
CUT SWELL FACTOR: 1.00
FILL SHRINK FACTOR: 1.00

PAD EARTHWORK VOLUMES
CUT : 5,574.1 C.F., 206.45 C.Y.
FILL: 5,574.1 C.F., 206.45 C.Y.
AREA: 34759.6 SQ.FT., 0.798 ACRES

NOTE: 1' CONTOUR INTERVALS



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140

TELEPHONE: (817) 744-7512 • FAX (817) 744-7554

2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705

TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743

WWW.TOPOGRAPHIC.COM

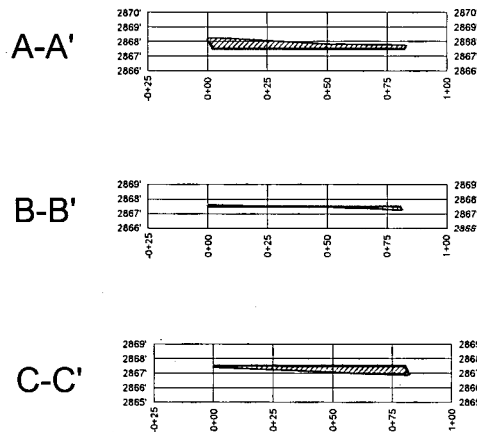


MONEY GRAHAM 26S29E3229 EXPANSION PAD SITE	REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
	INT	DATE	
DATE: 12/10/18			
FILE: CD MONEY GRAHAM 26S29E3229 PAD SITE EXPANSION			
DRAWN BY: EAH			
SHEET: 1 OF 3			

Horizontal Scale = 1:60
Vertical Scale = 1:10

PRELIMINARY
SECTION 32, TOWNSHIP 26-S, RANGE 29-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

TAP



1400 EVERMAN PARKWAY, Ste. 148 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX: (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX: (432) 682-1743
WWW.TOPOGRAPHIC.COM

	REVISION:		NOTES:
	INT	DATE	
MONEY GRAHAM 26S29E3229 EXPANSION PAD SITE			1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
DATE: 12/10/18			
FILE: C:\MONEY_GRAHAM_26S29E3229_PAD_SITE_EXPANSION			
DRAWN BY: EAH			
SHEET: 2 OF 3			

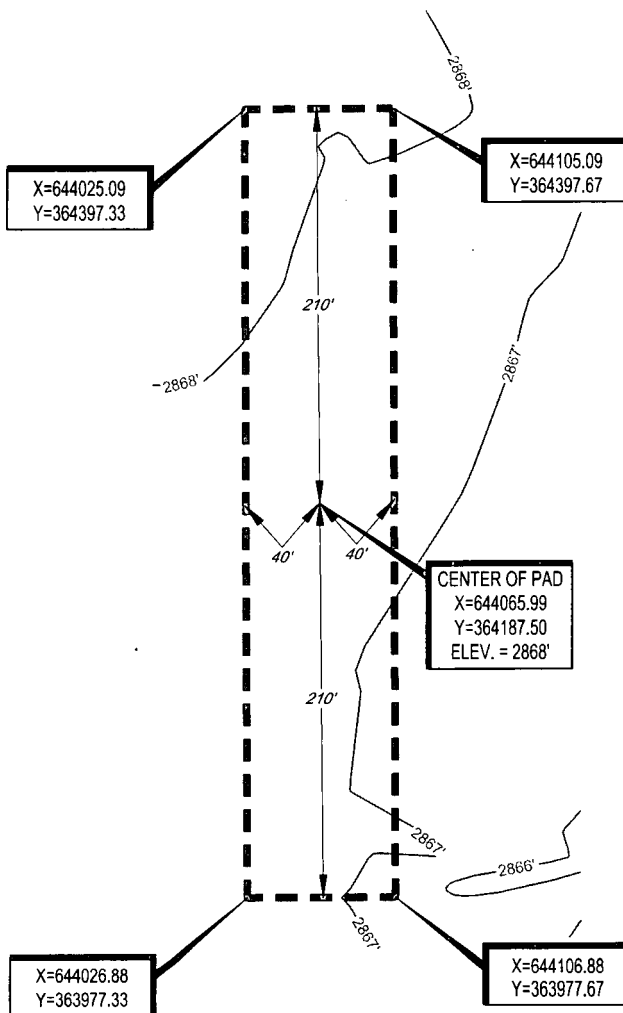
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SCALE: 1" = 100'

0' 50' 100'

PRELIMINARY

SECTION 32, TOWNSHIP 26-S, RANGE 29-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



TOP OF PAD ELEVATION: 2867.5
CUT SLOPE: 33.33% 3.000:1 18.43°
FILL SLOPE: 33.33% 3.000:1 18.43°
BALANCE TOLERANCE (C.Y.): 0.00
CUT SWELL FACTOR: 1.00
FILL SHRINK FACTOR: 1.00

PAD EARTHWORK VOLUMES
CUT : 5,574.1 C.F., 206.45 C.Y.
FILL: 5,574.1 C.F., 206.45 C.Y.
AREA: 34759.6 SQ.FT., 0.798 ACRES

NOTE: 1' CONTOUR INTERVALS



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
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TAP
ROCK

MONEY GRAHAM 26S29E3229 EXPANSION PAD SITE	REVISION:		NOTES:
	INT	DATE	
DATE: 12/10/18			1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
FILE: CD_MONEY_GRAHAM_26S29E3229_PAD_SITE_EXPANSION			
DRAWN BY: EAH			
SHEET: 3 OF 3			

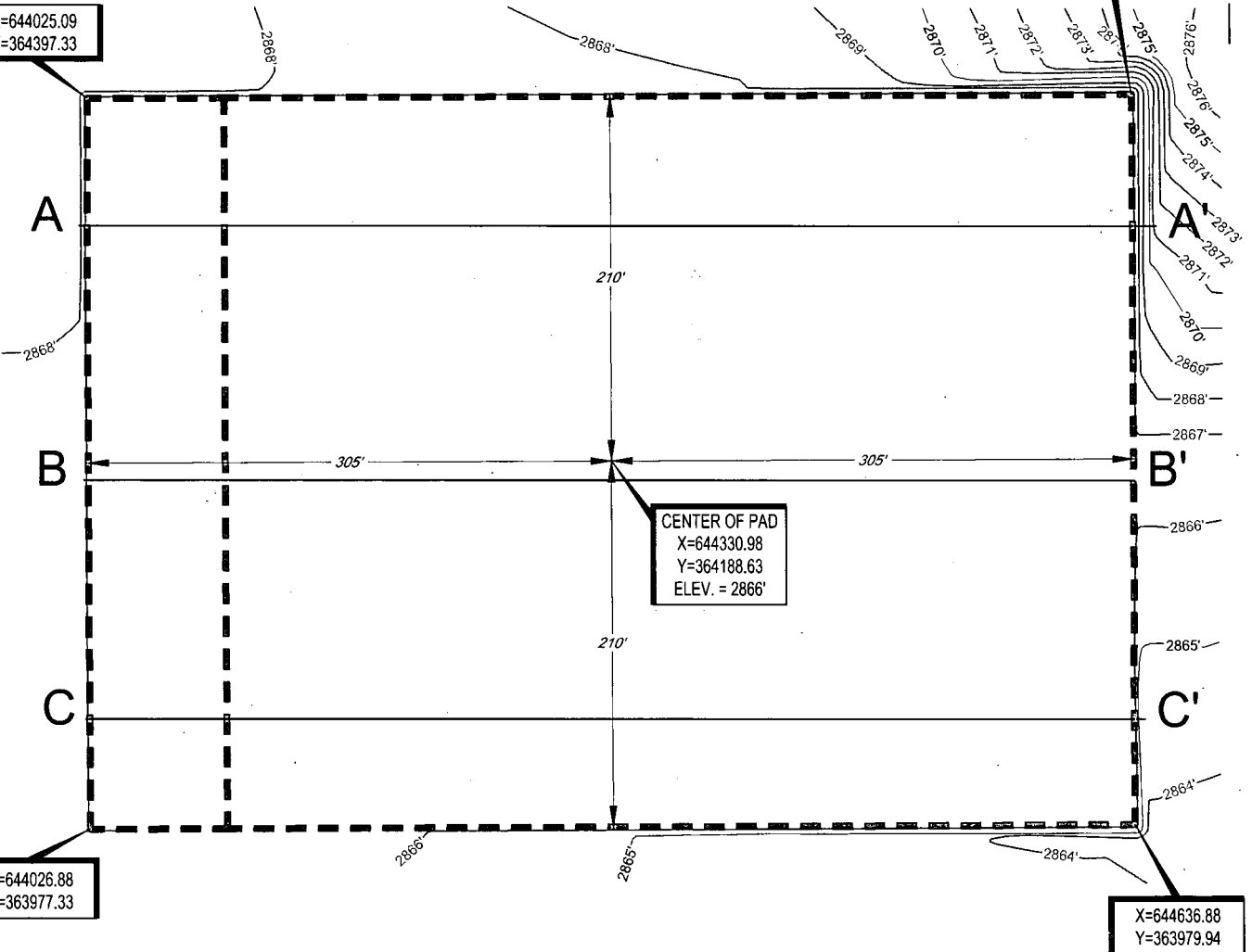
PRELIMINARY

SECTION 32, TOWNSHIP 26-S, RANGE 29-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

SCALE: 1" = 100'
0' 50' 100'

X=644635.08
Y=364399.94

X=644025.09
Y=364397.33



TOP OF PAD ELEVATION: 2866.6
CUT SLOPE: 33.33% 3.000:1 18.43°
FILL SLOPE: 33.33% 3.000:1 18.43°
BALANCE TOLERANCE (C.Y.): 0.00
CUT SWELL FACTOR: 1.00
FILL SHRINK FACTOR: 1.00

PAD EARTHWORK VOLUMES
CUT: 136,378.3 C.F., 5,051.05 C.Y.
FILL: 136,376.7 C.F., 5,050.99 C.Y.
BALANCE EXPORT: 1.6 C.F., 0.06 C.Y.
AREA: 267759.1 SQ.FT., 6.147 ACRES

NOTE: 1' CONTOUR INTERVALS



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

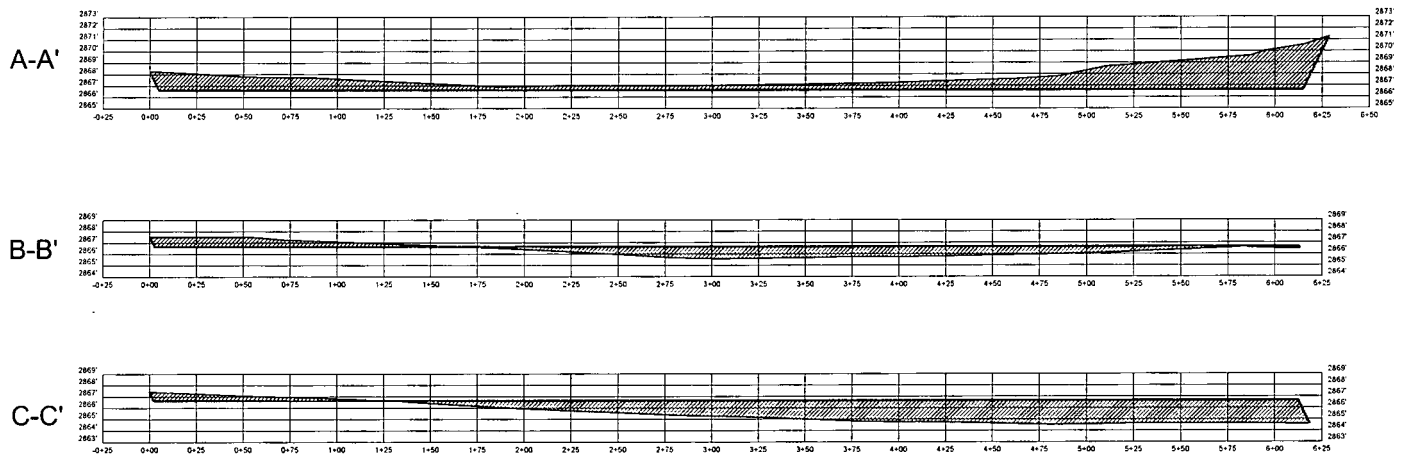
TAP
ROCK

MONEY GRAHAM FED COM EXPANSION PAD SITE	REVISION:		NOTES:
	MML	12/12/18	
DATE: 12/10/18			1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
FILE: CD\MONEY_GRAHAM_FED_COM_SITE_EXPANSION_REV1			
DRAWN BY: EAH			
SHEET: 1 OF 3			



PRELIMINARY
SECTION 32, TOWNSHIP 26-S, RANGE 29-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

Horizontal Scale = 1:60
Vertical Scale = 1:10



1400 EVERMAN PARKWAY, Ste. 140 • FT. WORTH, TEXAS 76140
TELEPHONE (817) 744-7812 • FAX (817) 744-7854
2903 NORTH 9TH SPRING • MIDLAND, TEXAS 79702
TELEPHONE (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

MONEY GRAHAM FED COM EXPANSION PAD SITE	REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE 8.5" x 14" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
	MML	12/12/18	
DATE: 12/10/18			
FILE: 02 MONEY GRAHAM FED COM SITE EXPANSION.PEN			
DRAWN BY: EAH			
SHEET: 2 OF 3			

Z:\CURVE\TAP\ROCK\MONEY_GRAHAM_FINAL\PRODUCTS\02\MONEY_GRAHAM_FED_COM_SITE_EXPANSION_REV1.DWG 12/20/18 11:17 AM kmahery

PRELIMINARY

SECTION 32, TOWNSHIP 26-S, RANGE 29-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

SCALE: 1" = 100'
0' 50' 100'

X=644635.08
Y=364399.94

X=644025.09
Y=364397.33

CENTER OF PAD
X=644330.98
Y=364188.63
ELEV. = 2866'

X=644026.88
Y=363977.33

X=644636.88
Y=363979.94

TOP OF PAD ELEVATION: 2866.6
CUT SLOPE: 33.33% 3.000:1 18.43°
FILL SLOPE: 33.33% 3.000:1 18.43°
BALANCE TOLERANCE (C.Y.): 0.00
CUT SWELL FACTOR: 1.00
FILL SHRINK FACTOR: 1.00

PAD EARTHWORK VOLUMES
CUT: 136,378.3 C.F., 5,051.05 C.Y.
FILL: 136,376.7 C.F., 5,050.99 C.Y.
BALANCE EXPORT: 1.6 C.F., 0.06 C.Y.
AREA: 267759.1 SQ.FT., 6.147 ACRES

NOTE: 1' CONTOUR INTERVALS



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 145 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

TAP
ROCK

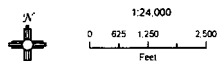
MONEY GRAHAM FED COM EXPANSION PAD SITE	REVISION:		NOTES:
	MML	12/12/18	
DATE: 12/10/18			1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
FILE: CD_MONEY_GRAHAM_FED_COM_SITE_EXPANSION_REV1			
DRAWN BY: EAH			
SHEET: 3 OF 3			

Tap Rock Operating LLC

Proposed Money Graham Fed Com
East Well Pad
Well Vicinity & Lease Map

Section 32, Township 26S, Range 29E
Eddy County, New Mexico

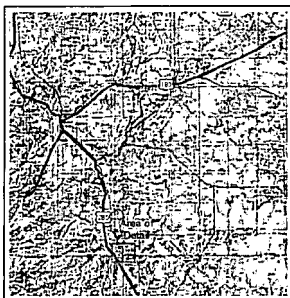
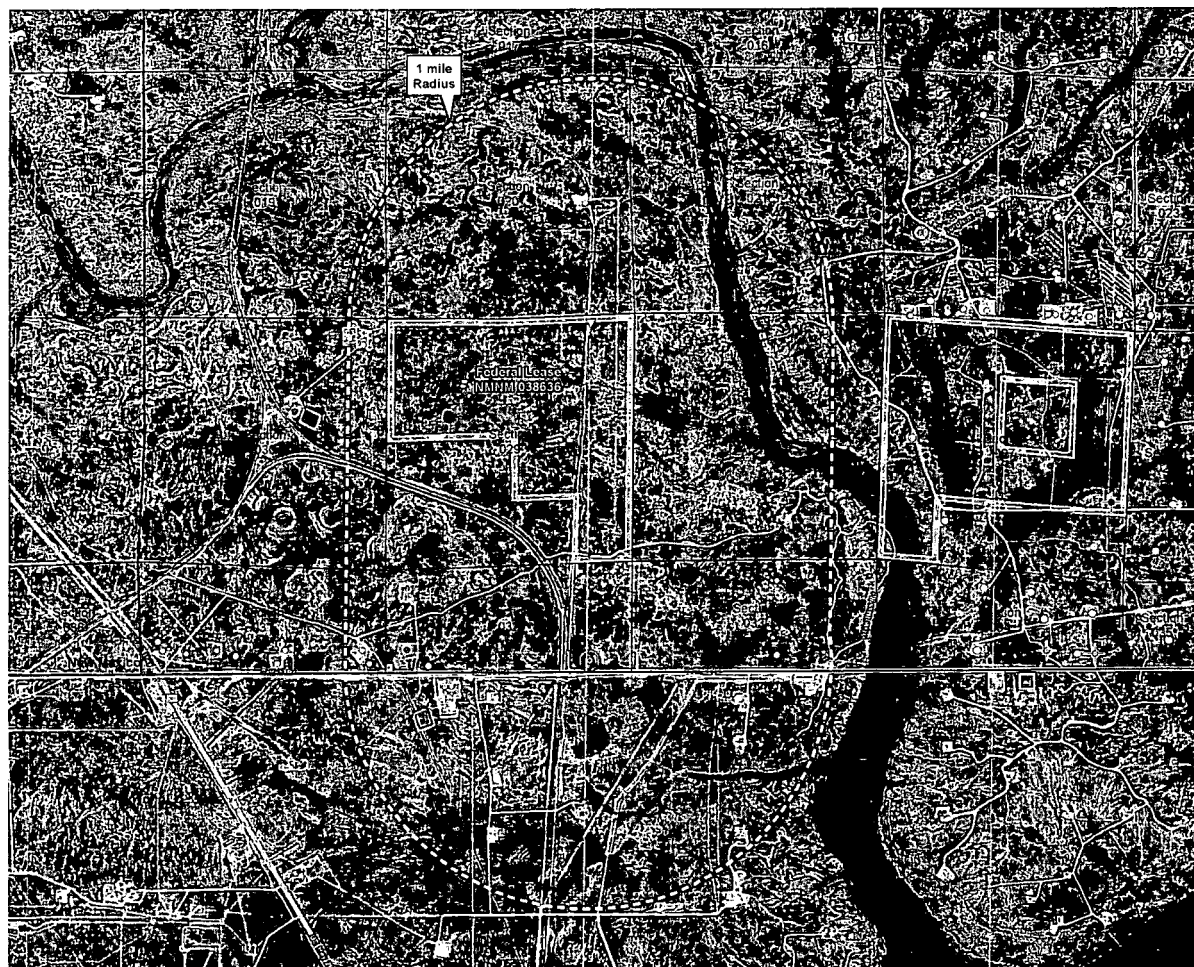
- Oil - Active
- Oil - New
- Oil - TA
- Oil - P&A
- ✕ Gas - Active
- ✕ Gas - New
- ✕ Gas - P&A
- ✦ SWD - Active
- ⊙ Proposed SHL
- ▽ Proposed BHL
- - - Proposed Wellbore
- ▭ BLM
- ▭ STATE
- ▭ PRIVATE



NAD 1983 New Mexico State Plane East
FIPS 3001 Feet

PERMITS WEST, INC.

Prepared by Permits West, Inc., January 9, 2019
for Tap Rock Operating





U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

08/12/2019

APD ID: 10400038197

Submission Date: 01/24/2019

Highlighted data
reflects the most
recent changes

Operator Name: TAP ROCK OPERATING LLC

Well Name: MONEY GRAHAM FED COM

Well Number: 218H

[Show Final Text](#)

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	QUATERNARY	2866	0	0	OTHER : Caliche	USEABLE WATER, OTHER : Salt	N
2	RUSTLER ANHYDRITE	2359	507	507		OTHER : Salt	N
3	TOP SALT	2184	682	682		OTHER : Salt	N
4	BASE OF SALT	474	2392	2395		NATURAL GAS,OIL	N
5	BELL CANYON	19	2847	2851		NATURAL GAS,OIL	N
6	BRUSHY CANYON	-1970	4836	4839		NATURAL GAS,OIL	N
7	BRUSHY CANYON	-1971	4837	4846		NATURAL GAS,OIL	N
8	BONE SPRING	-3561	6427	6440	LIMESTONE	NATURAL GAS,OIL	N
9	BONE SPRING 1ST	-4486	7352	7365	SANDSTONE	NATURAL GAS,OIL	N
10	BONE SPRING 2ND	-5066	7932	7945	SANDSTONE	NATURAL GAS,OIL	N
11	BONE SPRING 3RD	-6318	9184	9197	SANDSTONE	NATURAL GAS,OIL	N
12	BONE SPRING 3RD	-6575	9441	9455	OTHER,SANDSTONE : W	NATURAL GAS,OIL	N
13	WOLFCAMP	-6665	9531	9549	OTHER : A	NATURAL GAS,OIL	N
14	WOLFCAMP	-6775	9641	9672	OTHER,SANDSTONE : A Y	NATURAL GAS,OIL	N
15	WOLFCAMP	-6896	9762	9830	OTHER : A Fat	NATURAL GAS,OIL	Y

Section 2 - Blowout Prevention

Operator Name: TAP ROCK OPERATING LLC

Well Name: MONEY GRAHAM FED COM

Well Number: 218H

Pressure Rating (PSI): 5M

Rating Depth: 13000

Equipment: A 13,000' 10,000-psi BOP stack consisting of 3 rams with 2 pipe rams, 1 blind ram, and 1 annular preventer will be used below surface casing to TD. The BOP will be utilized below surface casing to TD. Also present will be an accumulator that meets the requirements of Onshore Order #2 for the pressure rating of the BOP stack. A rotating head will also be installed as needed. BOP will be inspected and operated as recommended in Onshore Order #2. A top drive check valve and sub equipped with a full opening valve sized to fit the drill pipe and collars will be available on the rig floor in the open position. The wellhead will be a multi-bowl speed head.

Requesting Variance? YES

Variance request: Tap Rock requests a variance to drill this well using a co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used.

Testing Procedure: BOP Test procedure will be as follows: After surface casing is set and the BOP is nipped up, the BOP pressure tests will be made with a third party tester to 250 psi low, 5000 psi high, and the annular preventer will be tested to 3,500 psi. The BOP will be tested in this manner after any breaks, nipple ups, or passage of allotted time. Casing Test procedure: Casing will be tested to .22 psi per foot of casing length or 1500 psi, whichever is greater, but not to exceed 70% of minimum internal yield.

Choke Diagram Attachment:

Money_218H_10M_Choke_032918_20190117153746.pdf

BOP Diagram Attachment:

Money_218H_10M_BOP_5M_Annular_REVISED_20190430142847.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	580	0	580	2866		580	J-55	54.5	BUTT	1.13	1.15	DRY	1.51	DRY	1.51
2	INTERMEDIATE	8.75	7.625	NEW	API	N	0	2700	0	2696	2866		2700	P-110	29.7	BUTT	1.13	1.15	DRY	1.51	DRY	1.51
3	INTERMEDIATE	12.25	9.625	NEW	API	N	0	2900	0	2896	2866		2900	J-55	40	BUTT	1.13	1.15	DRY	1.51	DRY	1.51
4	PRODUCTION	6.75	5.5	NEW	API	Y	0	9010	0	8996	2866		9010	P-110	20	BUTT	1.13	1.15	DRY	1.51	DRY	1.51
5	INTERMEDIATE	8.75	7.625	NEW	API	N	2700	9210	2696	9196			6510	P-110	29.7	OTHER - Flush	1.13	1.15	DRY	1.51	DRY	1.51
6	PRODUCTION	6.75	5.0	NEW	API	Y	9010	17350	8996	9950			8340	P-110	18	OTHER - Flush	1.13	1.15	DRY	1.51	DRY	1.51

Operator Name: TAP ROCK OPERATING LLC

Well Name: MONEY GRAHAM FED COM

Well Number: 218H

Casing Attachments

Casing ID: 1 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Money_218H_Casing_Design_Assumptions_20190117154823.pdf

Casing ID: 2 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Money_218H_Casing_Design_Assumptions_20190117153955.pdf

Casing ID: 3 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Money_218H_Casing_Design_Assumptions_20190117154022.pdf

Operator Name: TAP ROCK OPERATING LLC

Well Name: MONEY GRAHAM FED COM

Well Number: 218H

Casing Attachments

Casing ID: 4 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Money_218H_5.5in_Casing_Spec_20190117154233.PDF

Casing Design Assumptions and Worksheet(s):

Money_218H_Casing_Design_Assumptions_20190117154806.pdf

Casing ID: 5 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Money_218H_Casing_Design_Assumptions_20190117154142.pdf

Casing ID: 6 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Money_218H_5in_Casing_Spec_20190117154308.pdf

Casing Design Assumptions and Worksheet(s):

Money_218H_Casing_Design_Assumptions_20190117154321.pdf

Section 4 - Cement

Operator Name: TAP ROCK OPERATING LLC

Well Name: MONEY GRAHAM FED COM

Well Number: 218H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
INTERMEDIATE	Lead		0	0	0	0	0	0	0	None	None
INTERMEDIATE	Tail		0	0	0	0	0	0	0	None	None
PRODUCTION	Lead		0	0	0	0	0	0	0	None	None
PRODUCTION	Tail		0	0	0	0	0	0	0	None	None
PRODUCTION	Lead		0	0	0	0	0	0	0	None	None
PRODUCTION	Tail		8210	17350	950	1.17	15.8	1112	10	None	None
SURFACE	Lead		0	580	554	1.38	14.8	765	100	Class C	5% NaCl + LCM

INTERMEDIATE	Lead		0	2900	803	1.81	13.5	1453	100	Class C	Bentonite + 1% CaCl ₂ + 8% NaCl + LCM
INTERMEDIATE	Tail		0	2900	263	1.38	14.8	363	100	Class C	5% NaCl + LCM
INTERMEDIATE	Lead		1900	9210	316	2.35	11.5	743	35	TXI	Fluid loss + dispersant + retarder + LCM
INTERMEDIATE	Tail		1900	9210	180	1.39	13.2	250	35	TXI	Fluid Loss + Dispersant + Retarder + LCM

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: All necessary mud products (e. g., barite, cedar bark) for weight addition and fluid loss control will always be on site. Mud program is subject to change due to hole conditions.

Describe the mud monitoring system utilized: Electronic Pason mud monitor system complying with Onshore Order 1 will be used.

Circulating Medium Table

Operator Name: TAP ROCK OPERATING LLC

Well Name: MONEY GRAHAM FED COM

Well Number: 218H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	580	OTHER : Fresh water spud mud	8.3	8.3							
580	2900	OTHER : Brine water	10	10							
2900	9210	OTHER : Fresh water/cut brine	9	9							
9210	17350	OIL-BASED MUD	12.5	12.5							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Electric Logging Program: No open-hole logs are planned at this time for the pilot hole. GR will be collected while drilling through the MWD tools from intermediate casing to TD.

CBL w/ CCL from as far as gravity will let it fall to TOC.

List of open and cased hole logs run in the well:

CBL,GR

Coring operation description for the well:

No DSTs or cores are planned at this time.

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 6000

Anticipated Surface Pressure: 3811

Anticipated Bottom Hole Temperature(F): 140

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

Money_East_Pad_H2S_Plan_20190117154944.pdf

Operator Name: TAP ROCK OPERATING LLC

Well Name: MONEY GRAHAM FED COM

Well Number: 218H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Money_218H_Horizontal_Plan_011519_20190117154958.pdf

Other proposed operations facets description:

Other proposed operations facets attachment:

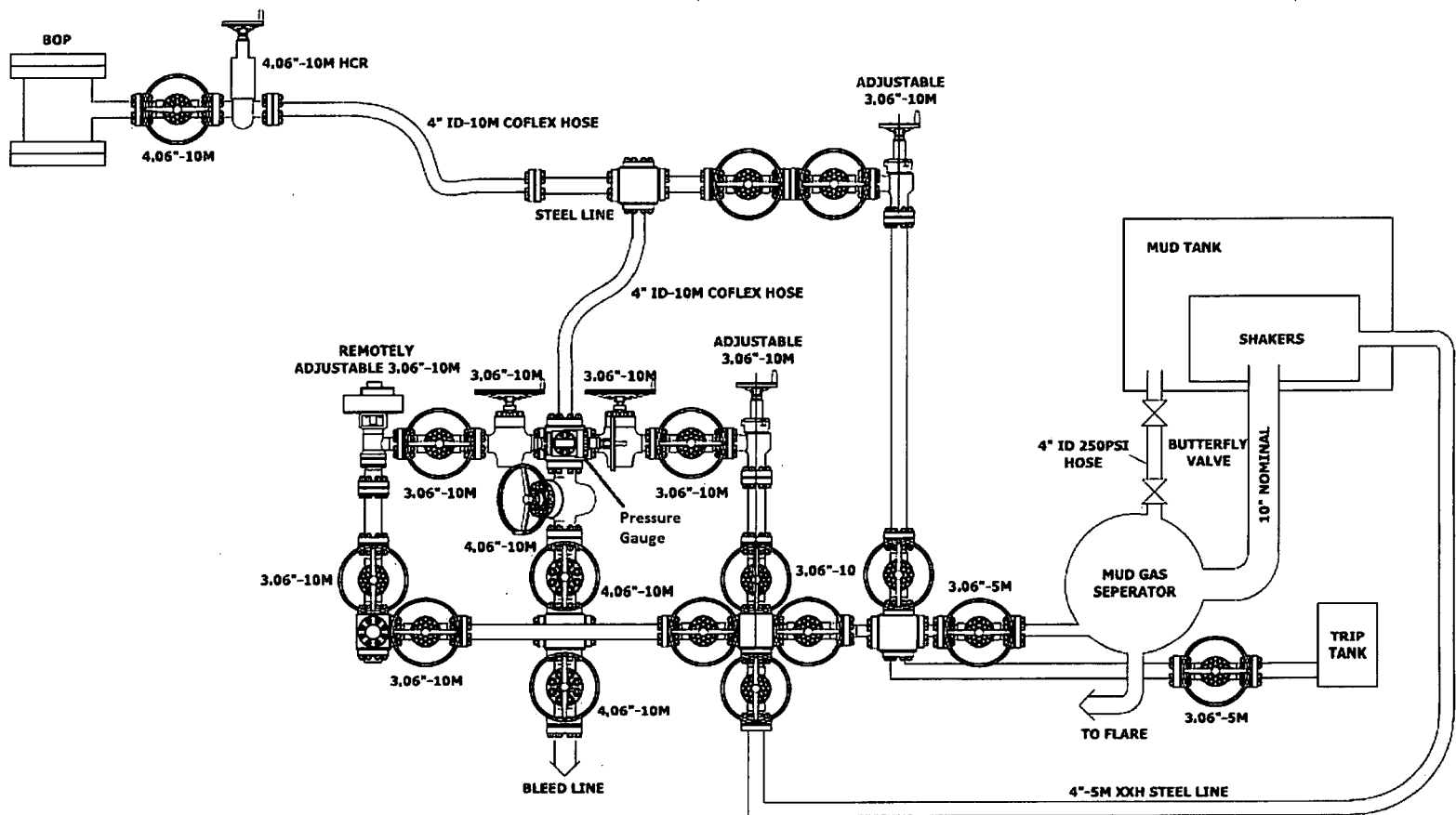
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Money_218H_Drill_Plan_v3_061219_REVISED_20190617144036.pdf

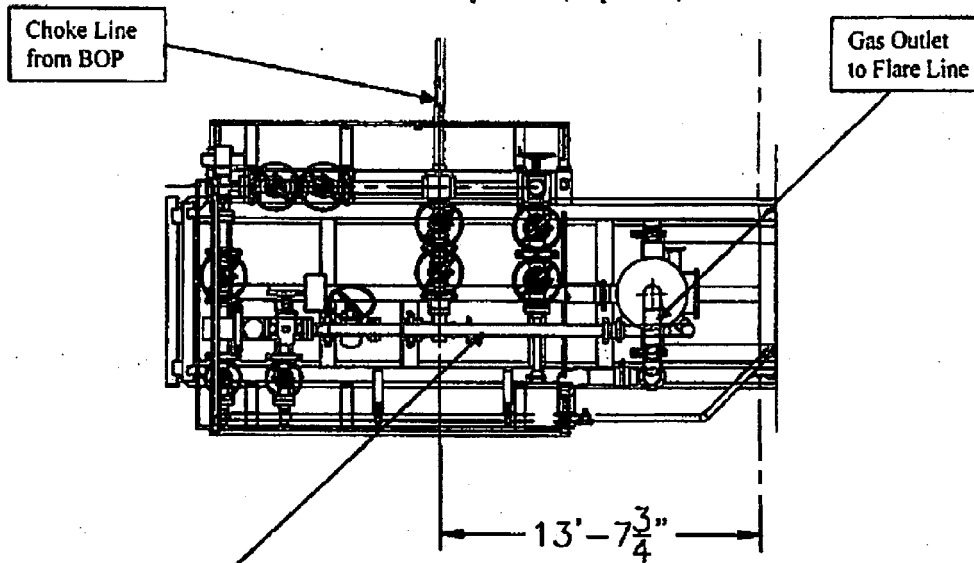
Money_218H_7.625_W513_Casing_Spec_20190617144408.pdf

Other Variance attachment:

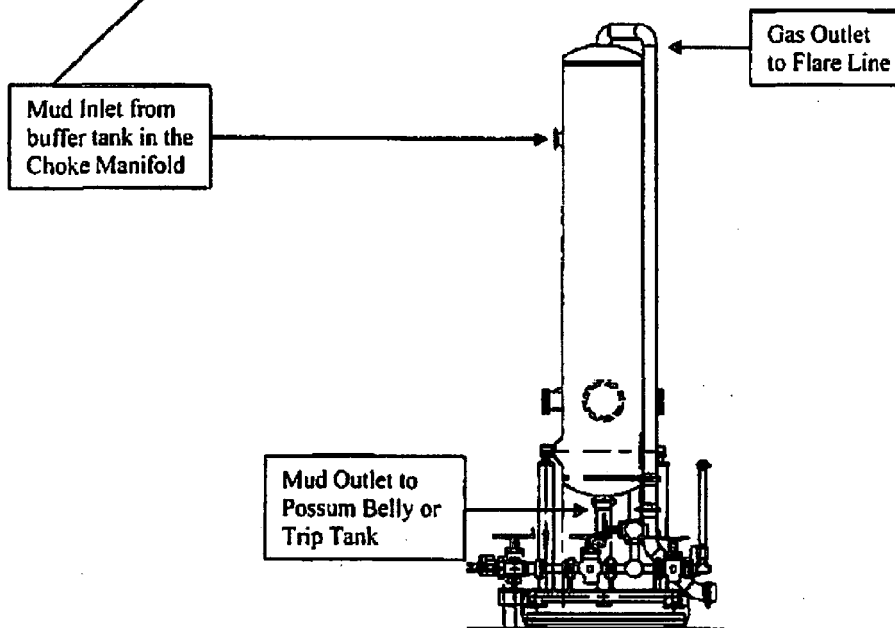
Money_218H_Casing_Variance_Request_20190117155027.pdf



Choke Manifold – Gas Separator (Top View)



Choke Manifold – Gas Separator (Side View)

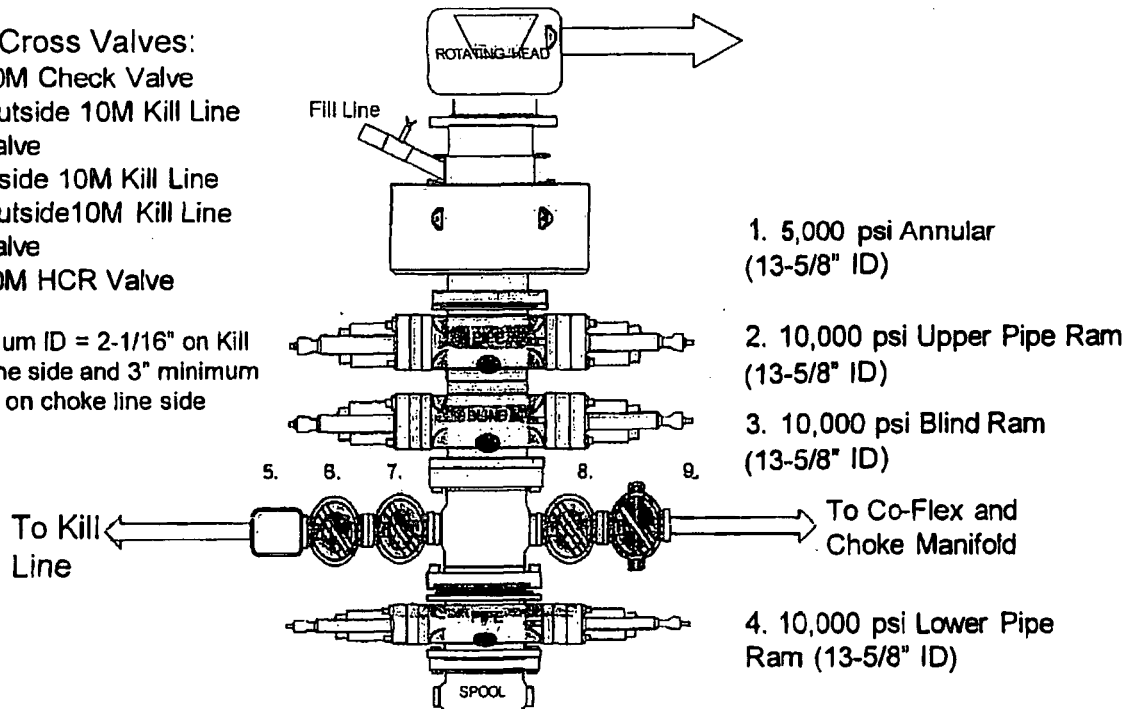


10,000 psi BOP Stack

Mud Cross Valves:

- 5. 10M Check Valve
- 6. Outside 10M Kill Line Valve
- 7. Inside 10M Kill Line Valve
- 8. Outside 10M Kill Line Valve
- 9. 10M HCR Valve

*Minimum ID = 2-1/16" on Kill Line side and 3" minimum ID on choke line side



Wedge 521®

Printed on: 05/22/2018



Outside Diameter 5.000 in.

Min. Wall Thickness 87.5%

(*) Grade P110-IC



Wall Thickness 0.362 in.

Connection OD Option REGULAR

COUPLING

PIPE BODY

Grade P110-IC*

Drift API Standard

Body: White

1st Band: White

1st Band: -

2nd Band: Pale

2nd Band: -

Green

3rd Band: -

3rd Band: -

4th Band: -

Type Casing

GEOMETRY			
Nominal OD	5.000 in.	Nominal Weight	18.00 lbs/ft
		Drift	4.151 in.
Nominal ID	4.276 in.	Wall Thickness	0.362 in.
		Plain End Weight	17.95 lbs/ft
OD Tolerance	API		
PERFORMANCE			
Body Yield Strength	580 x1000 lbs	Internal Yield	13940 psi
		SMYS	110000 psi
Collapse	14840 psi		
GEOMETRY			
Connection OD	5.359 in.	Connection ID	4.226 in.
		Make-up Loss	3.620 in.
Threads per in	3.36	Connection OD Option	REGULAR
PERFORMANCE			
Tension Efficiency	73.8 %	Joint Yield Strength	428.040 x1000 lbs
		Internal Pressure Capacity	13940.000 psi
Compression Efficiency	88.7 %	Compression Strength	514.460 x1000 lbs
		Max. Allowable Bending	74.5 °/100 ft
External Pressure Capacity	14840.000 psi		
MAKE-UP TORQUES			
Minimum	6100 ft-lbs	Optimum	7300 ft-lbs
		Maximum	10700 ft-lbs
OPERATION LIMIT TORQUES			
Operating Torque	17300 ft-lbs	Yield Torque	26000 ft-lbs

Notes

This connection is fully interchangeable with:

Wedge 521® - 5 in. - 13 / 15 lbs/ft

Connections with Dopeless® Technology are fully compatible with the same connection in its Standard version

For further information on concepts indicated in this datasheet, download the Datasheet Manual from www.tenaris.com

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5.5", 20#, P-110, TXP connection (modified buttress connection that provides a torque rating of nearly 24000ft-lbs)

TXP® BTC

SHARE EXPORT DATA | PRINT



Outside Diameter	5.500 in.	Min. Wall Thickness	87.5%
Wall Thickness	0.361 in.	Drift	API Standard
Grade	P110	Type	Casing
		Connection OD Option	REGULAR

Clear Filters

Compare

Request Info

CONNECTION INFORMATION

- > Blanking Dimensions
- > Connection's Page
- > Brochure
- > Datasheet Manual

PIPE BODY DATA

GEOMETRY

Nominal OD	5.500 in.	Nominal Weight	20 lbs/ft	Drift	4.653 in.
Nominal ID	4.778 in.	Wall Thickness	0.361 in.	Plain End Weight	19.83 lbs/ft
OD Tolerance	API				

PERFORMANCE

Body Yield Strength	641 x1000 lbs	Internal Yield	12640 psi	SMYS	110000 psi
Collapse	11100 psi				

CONNECTION DATA

GEOMETRY

Connection OD	6.100 in.	Coupling Length	9.450 in.	Connection ID	4.766 in.
Make-up Loss	4.204 in.	Threads per in	5	Connection OD Option	REGULAR

PERFORMANCE

Tension Efficiency	100.0 %	Joint Yield Strength	641.000 x1000 lbs	Internal Pressure Capacity [1]	12640.000 psi
Compression Efficiency	100 %	Compression Strength	641.000 x1000 lbs	Max. Allowable Bending	92 °/100 ft
External Pressure Capacity	11100.000 psi				

MAKE-UP TORQUES

Minimum	11270 ft-lbs	Optimum	12520 ft-lbs	Maximum	13770 ft-lbs
---------	--------------	---------	--------------	---------	--------------

OPERATION LIMIT TORQUES

Operating Torque	21500 ft-lbs	Yield Torque	23900 ft-lbs
------------------	--------------	--------------	--------------

Casing Design Assumptions

- Gas gravity 0.7
- Pore pressure gradient .468 psi/ft above the Wolfcamp, .676 psi/ft Wolfcamp and below
- .676 psi/ft fracture gradient above the Wolfcamp, .832 psi/ft Wolfcamp and below.
- 60°F average surface temperature and 1.5°/100ft temperature gradient
- Cementing loads based on slurries listed in Cement table, and post cement static loading
- Strings landed at neutral weight
- Gas kicks assumed at each casing shoe
- External pressure calculated with fluid gradients and pore pressure
- Production string load tested with completion fluid density and rate
- Tubing leak tested in production scenario

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- Production string load tested with completion fluid density and rate
- Tubing leak tested in production scenario



Hydrogen Sulfide Drilling

Operations Plan

Tap Rock Resources

1 H2S safety instructions to the following:

- Characteristics of H2S
- Physical effects and hazards
- Principal and operation of H2S detectors, warning system and briefing areas
- Evacuation procedures, routes and first aid
- Proper use of safety equipment & life support systems
- Essential personnel meeting medical evaluation criteria will receive additional training on the proper use of 30min pressure demand air packs

2 H2S Detection and Alarm Systems:

- H2S sensor/detectors to be located on the drilling rig floor, in the base of the sub structure / cellar area, on the mud pits in the shale shaker area. Additional H2S detectors may be placed as deemed necessary
- An audio alarm system will be installed on the derrick floor and in the doghouse

3 Windsocks and / Wind Streamers:

- Windsocks at mud pit area should be high enough to be visible
- Windsock on the rig floor and / top of doghouse should be high enough to be visible

4 Condition Flags and Signs:

- Warning sign on access road to location
- Flags to be displayed on sign at entrance to location
 - Green Flag – Normal Safe Operation Condition
 - Yellow Flag – Potential Pressure and Danger
 - Red Flag – Danger (H2S present in dangerous concentrations) Only H2S trained personnel admitted on location

5 Well Control Equipment:

- See Drilling Operations Plan Schematics

6 Communication:

- While working under masks chalkboards will be used for communications
- Hand signals will be used where chalk board is inappropriate
- Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephones will be available at most drilling foreman's trailer or living quarters.



7 Drilling Stem Testing:

- No DST cores are planned at this time

8 Drilling contractor supervisor will be required to be familiar with the effects H₂S has on tubulars good and other mechanical equipment

9 If H₂S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas separator will be brought into service along with H₂S scavengers if necessary

11 Emergency Contacts

Emergency Contacts		
Carlsbad Police Department	575.887.7551	911
Carlsbad Medical Center	575.887.4100	911
Eddy County Fire Service	575.628.5450	911
Eddy County Sherriff	575.887.7551	911
Lea County Fire Service	575.391.2983	911
Lea County Sherriff	575.396.3611	911
Jal Police Department	575.395.2121	911
Jal Fire Department	575.395.2221	911
Tap Rock - Doug Sproul - Drilling	303-653-3518	

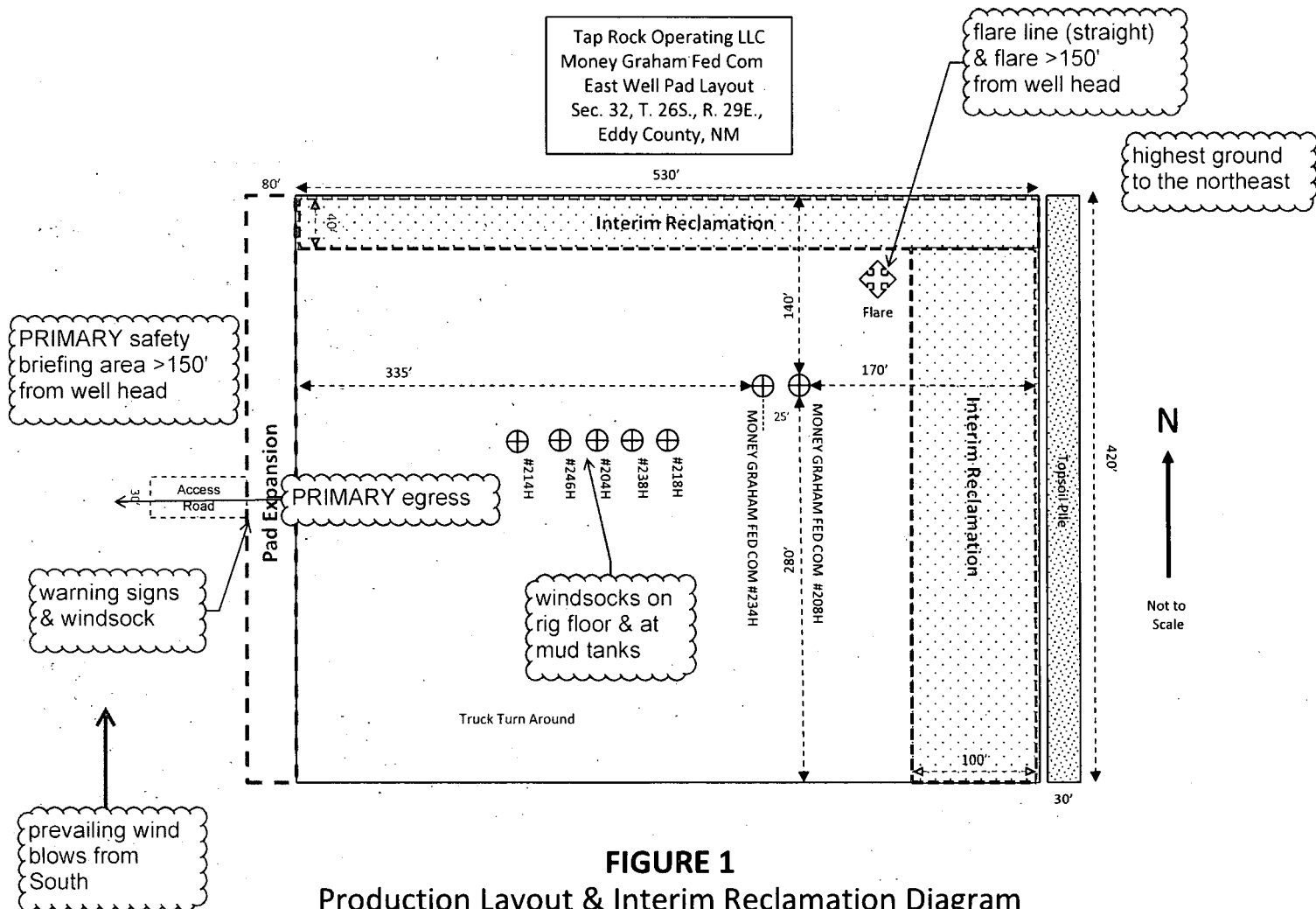


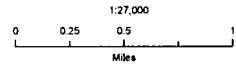
FIGURE 1
Production Layout & Interim Reclamation Diagram

Tap Rock Operating, LLC

Money Graham East Pad
H2S Contingency Plan:
Radius Map

Section 32, Township 26S, Range 29E
Eddy County, New Mexico

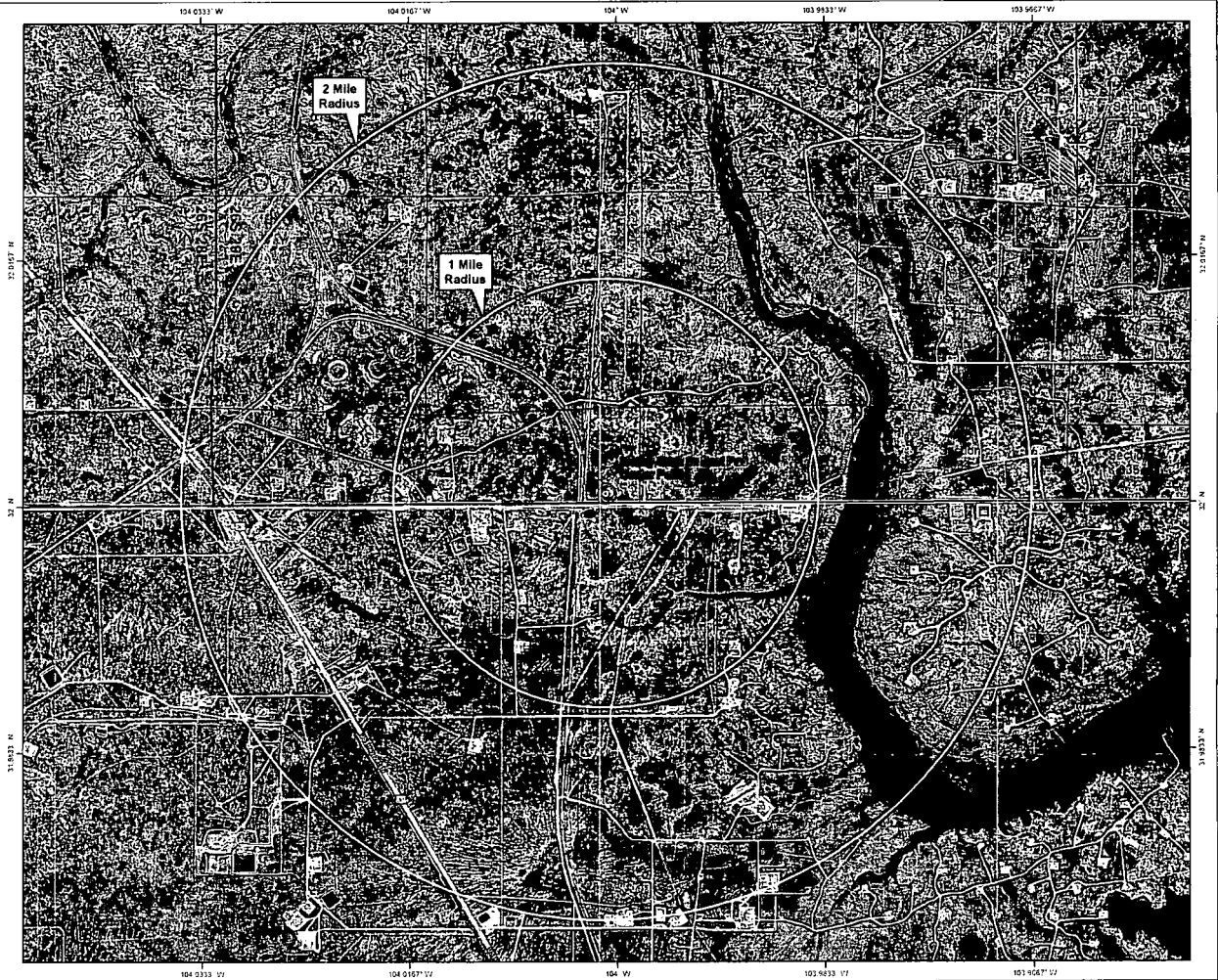
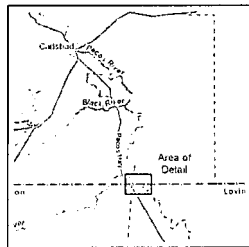
⊙ Surface Hole Location



NAD 1983 New Mexico State Plane East
FIPS 3001 Feet

PERMITS WEST

Prepared by Permits West, Inc., July 26, 2018
for Tap Rock Operating, LLC





Well: Money Graham Fed Com Well No. 218 H
Site: Section 32-T26S-R29E
Project: Eddy County, New Mexico NAD83 NM east
Design: rev0
Rig:

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	V/Sect	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	1200.00	0.00	0.00	1200.00	0.00	0.00	0.00	0.00	KOP Begin 1.5"/100' build
3	1489.54	4.34	122.20	1489.27	-5.85	9.28	1.50	-5.76	Begin 4.34° tangent
4	6124.32	4.34	122.20	6110.73	-192.89	306.28	0.00	-190.11	Begin 1.5"/100' drop
5	6413.86	0.00	0.00	6400.00	-198.74	315.56	1.50	-195.87	Begin vertical hold
6	9350.91	0.00	0.00	9337.05	-198.74	315.56	0.00	-195.87	Begin 10"/100' build
7	9400.91	5.00	352.90	9386.99	-196.58	315.29	10.00	-193.71	
8	10247.51	89.66	352.90	9910.00	366.45	245.16	10.00	368.66	Begin 2"/100' turn
9	10628.62	89.66	0.52	9912.25	746.64	223.31	2.00	748.64	Begin 89.66° lateral
10	17066.37	89.66	0.52	9950.00	7184.01	282.00	0.00	7186.28	PBHL/TD 17066.37 MD/9950.00 TVD

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting
Money Graham 218H VT 100 FSL 638 FEL	6400.00	-149.00	216.00	364040.00	644587.00
Money Graham 218H VT 50 FSL 538 FEL	6400.00	-198.74	315.56	363990.26	644686.56
Money Graham 218H PBHL 200 FNL 638 FEL	9950.00	7184.01	282.00	371373.00	644653.00

Azimuths to Grid North
True North: -0.18°
Magnetic North: 6.79°

Magnetic Field
Strength: 47607.6snT
Dip Angle: 59.77°
Date: 12/26/2018
Model: IGRF2015

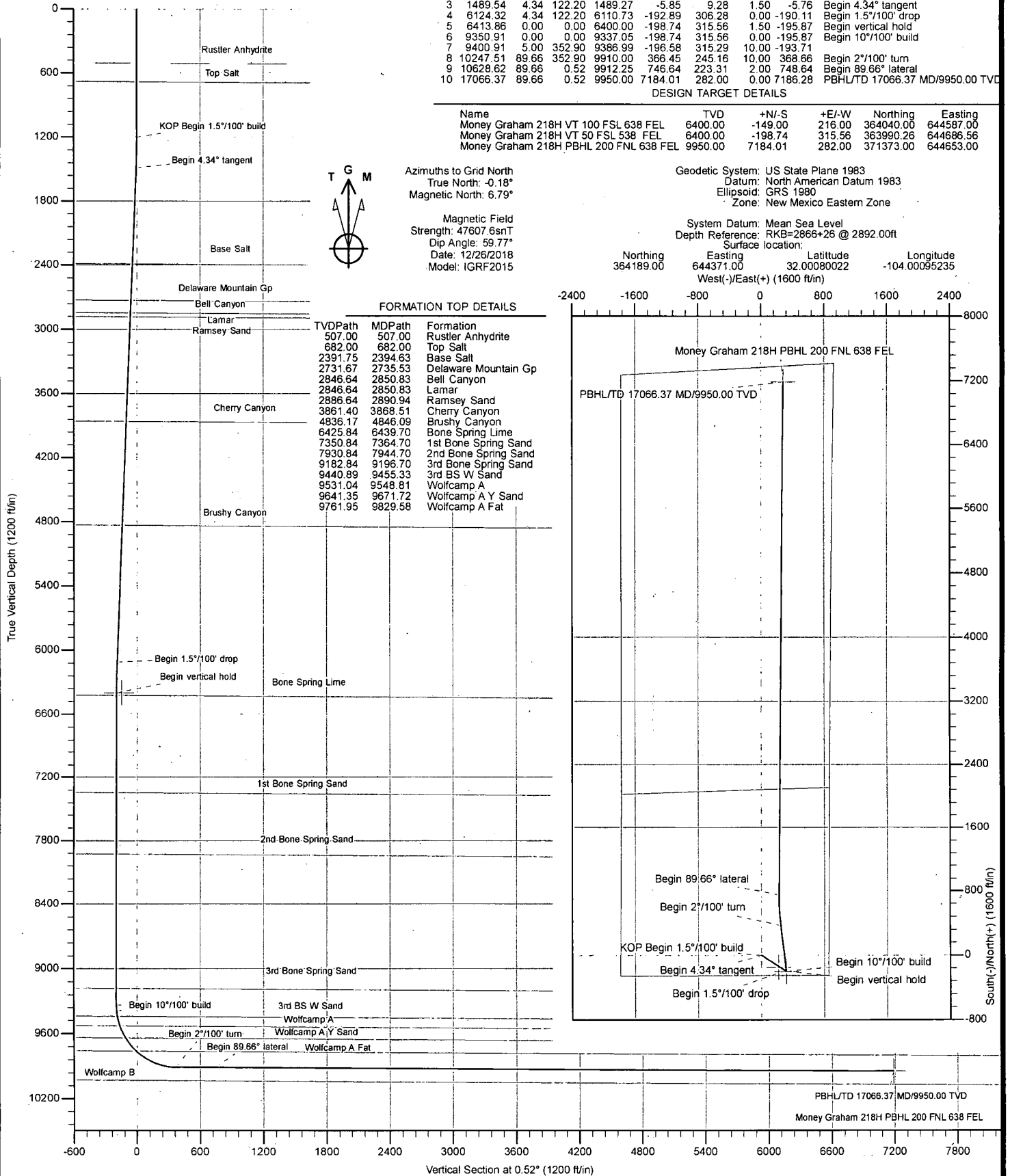
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone

System Datum: Mean Sea Level
Depth Reference: RKB=2866+25 @ 2892.00ft
Surface location:

Northing	Easting	Latitude	Longitude
364189.00	644371.00	32.00080022	-104.00095235
West(-)/East(+) (1600 ft/in)			

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
507.00	507.00	Rustler Anhydrite
682.00	682.00	Top Salt
2391.75	2394.63	Base Salt
2731.67	2735.53	Delaware Mountain Gp
2846.64	2850.83	Bell Canyon
2846.64	2850.83	Lamar
2886.64	2890.94	Ramsey Sand
3861.40	3868.51	Cherry Canyon
4836.17	4846.09	Brushy Canyon
6425.84	6439.70	Bone Spring Lime
7350.84	7364.70	1st Bone Spring Sand
7930.84	7944.70	2nd Bone Spring Sand
9182.84	9196.70	3rd Bone Spring Sand
9440.89	9455.33	3rd BS W Sand
9531.04	9548.81	Wolfcamp A
9641.35	9671.72	Wolfcamp A Y Sand
9761.95	9829.58	Wolfcamp A Fat





Planning Report

Database:	DB_Jul2216dt_v14	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Company:	Tap Rock Operating LLC.	TVD Reference:	RKB=2866+26 @ 2892.00ft
Project:	Eddy County, New Mexico NAD83 NM east	MD Reference:	RKB=2866+26 @ 2892.00ft
Site:	Section 32-T26S-R29E	North Reference:	Grid
Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Project	Eddy County, New Mexico NAD83 NM east		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Section 32-T26S-R29E		
Site Position:	Map	Northing:	364,189.00 usft
From:		Easting:	644,371.00 usft
Position Uncertainty:	0.00 ft	Slot Radius:	13-3/16 "
		Latitude:	32.00080022
		Longitude:	-104.00095235
		Grid Convergence:	0.18 °

Well	Money Graham Fed Com Well No. 218 H, Surf loc: 250 FSL 854 FEL Section32-T26S-R29E		
Well Position	+N/-S	0.00 ft	Northing:
	+E/-W	0.00 ft	Easting:
Position Uncertainty	0.00 ft	Wellhead Elevation:	Ground Level:

Wellbore	Original Hole		
Magnetics	Model Name	Sample Date	Declination
			(°)
	IGRF2015	12/26/2018	6.97
			Dip Angle
			(°)
			Field Strength
			(nT)
			47,607.60448987

Design	rev0		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth:
			0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(ft)	(ft)	(ft)
	0.00	0.00	0.00
			Direction
			(°)
			0.52

Plan Survey Tool.Program	Date	12/28/2018		
Depth From	Depth To	Survey (Wellbore)	Tool Name	Remarks
(ft)	(ft)			
1	0.00	17,066.37 rev0 (Original Hole)	MWD	
			OWSG MWD - Standard	



Planning Report

Database:	DB_Jul2216dt_v14	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Company:	Tap Rock Operating LLC	TVD Reference:	RKB=2866+26 @ 2892.00ft
Project:	Eddy County, New Mexico NAD83 NM east	MD Reference:	RKB=2866+26 @ 2892.00ft
Site:	Section 32-T26S-R29E	North Reference:	Grid
Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,489.54	4.34	122.20	1,489.27	-5.85	9.28	1.50	1.50	0.00	122.20	
6,124.32	4.34	122.20	6,110.73	-192.89	306.28	0.00	0.00	0.00	0.00	
6,413.86	0.00	0.01	6,400.00	-198.74	315.56	1.50	-1.50	0.00	180.00	Money Graham 218H
9,350.91	0.00	0.01	9,337.05	-198.74	315.56	0.00	0.00	0.00	0.01	
9,400.91	5.00	352.90	9,386.99	-196.58	315.29	10.00	10.00	0.00	352.90	
10,247.51	89.66	352.90	9,910.00	366.45	245.16	10.00	10.00	0.00	0.00	
10,628.62	89.66	0.52	9,912.25	746.64	223.31	2.00	0.00	2.00	89.99	
17,066.37	89.66	0.52	9,950.00	7,184.01	282.00	0.00	0.00	0.00	0.00	Money Graham 218H



Planning Report

Database:	DB_Jul2216dt_v14	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Company:	Tap Rock Operating LLC	TVD Reference:	RKB=2866+26 @ 2892.00ft
Project:	Eddy County, New Mexico NAD83 NM east	MD Reference:	RKB=2866+26 @ 2892.00ft
Site:	Section 32-T26S-R29E	North Reference:	Grid
Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
507.00	0.00	0.00	507.00	0.00	0.00	0.00	0.00	0.00	0.00
Rustler Anhydrite									
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
682.00	0.00	0.00	682.00	0.00	0.00	0.00	0.00	0.00	0.00
Top Salt									
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP Begin 1.5°/100' build									
1,300.00	1.50	122.20	1,299.99	-0.70	1.11	-0.69	1.50	1.50	0.00
1,400.00	3.00	122.20	1,399.91	-2.79	4.43	-2.75	1.50	1.50	0.00
1,489.54	4.34	122.20	1,489.27	-5.85	9.28	-5.76	1.50	1.50	0.00
Begin 4.34° tangent									
1,500.00	4.34	122.20	1,499.69	-6.27	9.95	-6.18	0.00	0.00	0.00
1,600.00	4.34	122.20	1,599.41	-10.30	16.36	-10.15	0.00	0.00	0.00
1,700.00	4.34	122.20	1,699.12	-14.34	22.77	-14.13	0.00	0.00	0.00
1,800.00	4.34	122.20	1,798.83	-18.37	29.18	-18.11	0.00	0.00	0.00
1,900.00	4.34	122.20	1,898.54	-22.41	35.58	-22.09	0.00	0.00	0.00
2,000.00	4.34	122.20	1,998.26	-26.45	41.99	-26.06	0.00	0.00	0.00
2,100.00	4.34	122.20	2,097.97	-30.48	48.40	-30.04	0.00	0.00	0.00
2,200.00	4.34	122.20	2,197.68	-34.52	54.81	-34.02	0.00	0.00	0.00
2,300.00	4.34	122.20	2,297.40	-38.55	61.22	-38.00	0.00	0.00	0.00
2,394.63	4.34	122.20	2,391.75	-42.37	67.28	-41.76	0.00	0.00	0.00
Base Salt									
2,400.00	4.34	122.20	2,397.11	-42.59	67.62	-41.97	0.00	0.00	0.00
2,500.00	4.34	122.20	2,496.82	-46.63	74.03	-45.95	0.00	0.00	0.00
2,600.00	4.34	122.20	2,596.53	-50.66	80.44	-49.93	0.00	0.00	0.00
2,700.00	4.34	122.20	2,696.25	-54.70	86.85	-53.91	0.00	0.00	0.00
2,735.53	4.34	122.20	2,731.67	-56.13	89.12	-55.32	0.00	0.00	0.00
Delaware Mountain Gp									
2,800.00	4.34	122.20	2,795.96	-58.73	93.26	-57.88	0.00	0.00	0.00
2,850.83	4.34	122.20	2,846.64	-60.78	96.51	-59.91	0.00	0.00	0.00
Bell Canyon - Lamar									
2,890.94	4.34	122.20	2,886.64	-62.40	99.08	-61.50	0.00	0.00	0.00
Ramsey Sand									
2,900.00	4.34	122.20	2,895.67	-62.77	99.66	-61.86	0.00	0.00	0.00
3,000.00	4.34	122.20	2,995.39	-66.80	106.07	-65.84	0.00	0.00	0.00
3,100.00	4.34	122.20	3,095.10	-70.84	112.48	-69.82	0.00	0.00	0.00
3,200.00	4.34	122.20	3,194.81	-74.88	118.89	-73.79	0.00	0.00	0.00
3,300.00	4.34	122.20	3,294.52	-78.91	125.30	-77.77	0.00	0.00	0.00
3,400.00	4.34	122.20	3,394.24	-82.95	131.70	-81.75	0.00	0.00	0.00
3,500.00	4.34	122.20	3,493.95	-86.98	138.11	-85.73	0.00	0.00	0.00
3,600.00	4.34	122.20	3,593.66	-91.02	144.52	-89.70	0.00	0.00	0.00
3,700.00	4.34	122.20	3,693.38	-95.05	150.93	-93.68	0.00	0.00	0.00



Planning Report

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Company:	Tap Rock Operating LLC	TVD Reference:	RKB=2866+26 @ 2892.00ft
Project:	Eddy County, New Mexico NAD83 NM east	MD Reference:	RKB=2866+26 @ 2892.00ft
Site:	Section 32-T26S-R29E	North Reference:	Grid
Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
3,800.00	4.34	122.20	3,793.09	-99.09	157.34	-97.66	0.00	0.00	0.00	
3,868.51	4.34	122.20	3,861.40	-101.86	161.73	-100.38	0.00	0.00	0.00	
Cherry Canyon										
3,900.00	4.34	122.20	3,892.80	-103.13	163.74	-101.64	0.00	0.00	0.00	
4,000.00	4.34	122.20	3,992.51	-107.16	170.15	-105.61	0.00	0.00	0.00	
4,100.00	4.34	122.20	4,092.23	-111.20	176.56	-109.59	0.00	0.00	0.00	
4,200.00	4.34	122.20	4,191.94	-115.23	182.97	-113.57	0.00	0.00	0.00	
4,300.00	4.34	122.20	4,291.65	-119.27	189.38	-117.55	0.00	0.00	0.00	
4,400.00	4.34	122.20	4,391.37	-123.31	195.78	-121.52	0.00	0.00	0.00	
4,500.00	4.34	122.20	4,491.08	-127.34	202.19	-125.50	0.00	0.00	0.00	
4,600.00	4.34	122.20	4,590.79	-131.38	208.60	-129.48	0.00	0.00	0.00	
4,700.00	4.34	122.20	4,690.50	-135.41	215.01	-133.46	0.00	0.00	0.00	
4,800.00	4.34	122.20	4,790.22	-139.45	221.42	-137.43	0.00	0.00	0.00	
4,846.09	4.34	122.20	4,836.17	-141.31	224.37	-139.27	0.00	0.00	0.00	
Brushy Canyon										
4,900.00	4.34	122.20	4,889.93	-143.48	227.82	-141.41	0.00	0.00	0.00	
5,000.00	4.34	122.20	4,989.64	-147.52	234.23	-145.39	0.00	0.00	0.00	
5,100.00	4.34	122.20	5,089.35	-151.56	240.64	-149.37	0.00	0.00	0.00	
5,200.00	4.34	122.20	5,189.07	-155.59	247.05	-153.34	0.00	0.00	0.00	
5,300.00	4.34	122.20	5,288.78	-159.63	253.46	-157.32	0.00	0.00	0.00	
5,400.00	4.34	122.20	5,388.49	-163.66	259.86	-161.30	0.00	0.00	0.00	
5,500.00	4.34	122.20	5,488.21	-167.70	266.27	-165.28	0.00	0.00	0.00	
5,600.00	4.34	122.20	5,587.92	-171.73	272.68	-169.25	0.00	0.00	0.00	
5,700.00	4.34	122.20	5,687.63	-175.77	279.09	-173.23	0.00	0.00	0.00	
5,800.00	4.34	122.20	5,787.34	-179.81	285.50	-177.21	0.00	0.00	0.00	
5,900.00	4.34	122.20	5,887.06	-183.84	291.90	-181.19	0.00	0.00	0.00	
6,000.00	4.34	122.20	5,986.77	-187.88	298.31	-185.16	0.00	0.00	0.00	
6,100.00	4.34	122.20	6,086.48	-191.91	304.72	-189.14	0.00	0.00	0.00	
6,124.32	4.34	122.20	6,110.73	-192.89	306.28	-190.11	0.00	0.00	0.00	
Begin 1.5°/100' drop										
6,200.00	3.21	122.20	6,186.25	-195.55	310.50	-192.72	1.50	-1.50	0.00	
6,300.00	1.71	122.20	6,286.15	-197.84	314.12	-194.98	1.50	-1.50	0.00	
6,400.00	0.21	122.20	6,386.14	-198.73	315.54	-195.86	1.50	-1.50	0.00	
6,413.86	0.00	0.01	6,400.00	-198.74	315.56	-195.87	1.50	-1.50	0.00	
Begin vertical hold										
6,439.70	0.00	0.00	6,425.84	-198.74	315.56	-195.87	0.00	0.00	0.00	
Bone Spring Lime										
6,500.00	0.00	0.00	6,486.14	-198.74	315.56	-195.87	0.00	0.00	0.00	
6,600.00	0.00	0.00	6,586.14	-198.74	315.56	-195.87	0.00	0.00	0.00	
6,700.00	0.00	0.00	6,686.14	-198.74	315.56	-195.87	0.00	0.00	0.00	
6,800.00	0.00	0.00	6,786.14	-198.74	315.56	-195.87	0.00	0.00	0.00	
6,900.00	0.00	0.00	6,886.14	-198.74	315.56	-195.87	0.00	0.00	0.00	
7,000.00	0.00	0.00	6,986.14	-198.74	315.56	-195.87	0.00	0.00	0.00	
7,100.00	0.00	0.00	7,086.14	-198.74	315.56	-195.87	0.00	0.00	0.00	
7,200.00	0.00	0.00	7,186.14	-198.74	315.56	-195.87	0.00	0.00	0.00	
7,300.00	0.00	0.00	7,286.14	-198.74	315.56	-195.87	0.00	0.00	0.00	
7,364.70	0.00	0.00	7,350.84	-198.74	315.56	-195.87	0.00	0.00	0.00	
1st Bone Spring Sand										
7,400.00	0.00	0.00	7,386.14	-198.74	315.56	-195.87	0.00	0.00	0.00	
7,500.00	0.00	0.00	7,486.14	-198.74	315.56	-195.87	0.00	0.00	0.00	
7,600.00	0.00	0.00	7,586.14	-198.74	315.56	-195.87	0.00	0.00	0.00	
7,700.00	0.00	0.00	7,686.14	-198.74	315.56	-195.87	0.00	0.00	0.00	
7,800.00	0.00	0.00	7,786.14	-198.74	315.56	-195.87	0.00	0.00	0.00	



Planning Report

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Company:	Tap Rock Operating LLC	TVD Reference:	RKB=2866+26 @ 2892.00ft
Project:	Eddy County, New Mexico NAD83 NM east	MD Reference:	RKB=2866+26 @ 2892.00ft
Site:	Section 32-T26S-R29E	North Reference:	Grid
Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
7,900.00	0.00	0.00	7,886.14	-198.74	315.56	-195.87	0.00	0.00	0.00
7,944.70	0.00	0.00	7,930.84	-198.74	315.56	-195.87	0.00	0.00	0.00
2nd Bone Spring Sand									
8,000.00	0.00	0.00	7,986.14	-198.74	315.56	-195.87	0.00	0.00	0.00
8,100.00	0.00	0.00	8,086.14	-198.74	315.56	-195.87	0.00	0.00	0.00
8,200.00	0.00	0.00	8,186.14	-198.74	315.56	-195.87	0.00	0.00	0.00
8,300.00	0.00	0.00	8,286.14	-198.74	315.56	-195.87	0.00	0.00	0.00
8,400.00	0.00	0.00	8,386.14	-198.74	315.56	-195.87	0.00	0.00	0.00
8,500.00	0.00	0.00	8,486.14	-198.74	315.56	-195.87	0.00	0.00	0.00
8,600.00	0.00	0.00	8,586.14	-198.74	315.56	-195.87	0.00	0.00	0.00
8,700.00	0.00	0.00	8,686.14	-198.74	315.56	-195.87	0.00	0.00	0.00
8,800.00	0.00	0.00	8,786.14	-198.74	315.56	-195.87	0.00	0.00	0.00
8,900.00	0.00	0.00	8,886.14	-198.74	315.56	-195.87	0.00	0.00	0.00
9,000.00	0.00	0.00	8,986.14	-198.74	315.56	-195.87	0.00	0.00	0.00
9,100.00	0.00	0.00	9,086.14	-198.74	315.56	-195.87	0.00	0.00	0.00
9,196.70	0.00	0.00	9,182.84	-198.74	315.56	-195.87	0.00	0.00	0.00
3rd Bone Spring Sand									
9,200.00	0.00	0.00	9,186.14	-198.74	315.56	-195.87	0.00	0.00	0.00
9,300.00	0.00	0.00	9,286.14	-198.74	315.56	-195.87	0.00	0.00	0.00
9,350.91	0.00	0.00	9,337.05	-198.74	315.56	-195.87	0.00	0.00	0.00
Begin 10°/100' build									
9,400.00	4.91	352.90	9,386.08	-196.66	315.30	-193.79	10.00	10.00	0.00
9,400.91	5.00	352.90	9,386.99	-196.58	315.29	-193.71	10.00	10.00	0.00
9,455.33	10.44	352.90	9,440.89	-189.32	314.39	-186.46	10.00	10.00	0.00
3rd BS W Sand									
9,500.00	14.91	352.90	9,484.46	-179.60	313.18	-176.75	10.00	10.00	0.00
9,548.81	19.79	352.90	9,531.04	-165.16	311.38	-162.33	10.00	10.00	0.00
Wolfcamp A									
9,600.00	24.91	352.90	9,578.36	-145.85	308.97	-143.04	10.00	10.00	0.00
9,671.72	32.08	352.90	9,641.35	-111.92	304.75	-109.15	10.00	10.00	0.00
Wolfcamp A Y Sand									
9,700.00	34.91	352.90	9,664.94	-96.44	302.82	-93.68	10.00	10.00	0.00
9,800.00	44.91	352.90	9,741.55	-32.85	294.90	-30.17	10.00	10.00	0.00
9,829.58	47.87	352.90	9,761.95	-11.60	292.25	-8.95	10.00	10.00	0.00
Wolfcamp A Fat									
9,900.00	54.91	352.90	9,805.87	42.97	285.45	45.56	10.00	10.00	0.00
10,000.00	64.91	352.90	9,855.94	128.72	274.77	131.21	10.00	10.00	0.00
10,100.00	74.91	352.90	9,890.25	221.79	263.18	224.17	10.00	10.00	0.00
10,200.00	84.91	352.90	9,907.75	319.37	251.03	321.63	10.00	10.00	0.00
10,247.51	89.66	352.90	9,910.00	366.45	245.16	368.66	10.00	10.00	0.00
Begin 2°/100' turn									
10,300.00	89.66	353.95	9,910.31	418.59	239.15	420.74	2.00	0.00	2.00
10,400.00	89.66	355.95	9,910.90	518.19	230.35	520.26	2.00	0.00	2.00
10,500.00	89.66	357.95	9,911.49	618.05	225.03	620.06	2.00	0.00	2.00
10,600.00	89.66	359.95	9,912.08	718.02	223.20	720.02	2.00	0.00	2.00
10,628.62	89.66	0.52	9,912.25	746.64	223.31	748.64	2.00	0.00	2.00
Begin 89.66° lateral									
10,700.00	89.66	0.52	9,912.67	818.02	223.97	820.02	0.00	0.00	0.00
10,800.00	89.66	0.52	9,913.25	918.01	224.88	920.01	0.00	0.00	0.00
10,900.00	89.66	0.52	9,913.84	1,018.01	225.79	1,020.01	0.00	0.00	0.00
11,000.00	89.66	0.52	9,914.43	1,118.00	226.70	1,120.01	0.00	0.00	0.00
11,100.00	89.66	0.52	9,915.01	1,217.99	227.61	1,220.01	0.00	0.00	0.00
11,200.00	89.66	0.52	9,915.60	1,317.99	228.52	1,320.01	0.00	0.00	0.00



Planning Report

Database:	DB_Jul2216dt_v14	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Company:	Tap Rock Operating LLC	TVD Reference:	RKB=2866+26 @ 2892.00ft
Project:	Eddy County, New Mexico NAD83 NM east	MD Reference:	RKB=2866+26 @ 2892.00ft
Site:	Section 32-T26S-R29E	North Reference:	Grid
Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
11,300.00	89.66	0.52	9,916.19	1,417.98	229.44	1,420.01	0.00	0.00	0.00
11,400.00	89.66	0.52	9,916.77	1,517.98	230.35	1,520.00	0.00	0.00	0.00
11,500.00	89.66	0.52	9,917.36	1,617.97	231.26	1,620.00	0.00	0.00	0.00
11,600.00	89.66	0.52	9,917.95	1,717.96	232.17	1,720.00	0.00	0.00	0.00
11,700.00	89.66	0.52	9,918.53	1,817.96	233.08	1,820.00	0.00	0.00	0.00
11,800.00	89.66	0.52	9,919.12	1,917.95	233.99	1,920.00	0.00	0.00	0.00
11,900.00	89.66	0.52	9,919.70	2,017.95	234.90	2,020.00	0.00	0.00	0.00
12,000.00	89.66	0.52	9,920.29	2,117.94	235.82	2,119.99	0.00	0.00	0.00
12,100.00	89.66	0.52	9,920.88	2,217.93	236.73	2,219.99	0.00	0.00	0.00
12,200.00	89.66	0.52	9,921.46	2,317.93	237.64	2,319.99	0.00	0.00	0.00
12,300.00	89.66	0.52	9,922.05	2,417.92	238.55	2,419.99	0.00	0.00	0.00
12,400.00	89.66	0.52	9,922.64	2,517.92	239.46	2,519.99	0.00	0.00	0.00
12,500.00	89.66	0.52	9,923.22	2,617.91	240.37	2,619.99	0.00	0.00	0.00
12,600.00	89.66	0.52	9,923.81	2,717.91	241.29	2,719.98	0.00	0.00	0.00
12,700.00	89.66	0.52	9,924.40	2,817.90	242.20	2,819.98	0.00	0.00	0.00
12,800.00	89.66	0.52	9,924.98	2,917.89	243.11	2,919.98	0.00	0.00	0.00
12,900.00	89.66	0.52	9,925.57	3,017.89	244.02	3,019.98	0.00	0.00	0.00
13,000.00	89.66	0.52	9,926.16	3,117.88	244.93	3,119.98	0.00	0.00	0.00
13,100.00	89.66	0.52	9,926.74	3,217.88	245.84	3,219.97	0.00	0.00	0.00
13,200.00	89.66	0.52	9,927.33	3,317.87	246.76	3,319.97	0.00	0.00	0.00
13,300.00	89.66	0.52	9,927.91	3,417.86	247.67	3,419.97	0.00	0.00	0.00
13,400.00	89.66	0.52	9,928.50	3,517.86	248.58	3,519.97	0.00	0.00	0.00
13,500.00	89.66	0.52	9,929.09	3,617.85	249.49	3,619.97	0.00	0.00	0.00
13,600.00	89.66	0.52	9,929.67	3,717.85	250.40	3,719.97	0.00	0.00	0.00
13,700.00	89.66	0.52	9,930.26	3,817.84	251.31	3,819.96	0.00	0.00	0.00
13,800.00	89.66	0.52	9,930.85	3,917.84	252.22	3,919.96	0.00	0.00	0.00
13,900.00	89.66	0.52	9,931.43	4,017.83	253.14	4,019.96	0.00	0.00	0.00
14,000.00	89.66	0.52	9,932.02	4,117.82	254.05	4,119.96	0.00	0.00	0.00
14,100.00	89.66	0.52	9,932.61	4,217.82	254.96	4,219.96	0.00	0.00	0.00
14,200.00	89.66	0.52	9,933.19	4,317.81	255.87	4,319.96	0.00	0.00	0.00
14,300.00	89.66	0.52	9,933.78	4,417.81	256.78	4,419.95	0.00	0.00	0.00
14,400.00	89.66	0.52	9,934.36	4,517.80	257.69	4,519.95	0.00	0.00	0.00
14,500.00	89.66	0.52	9,934.95	4,617.79	258.61	4,619.95	0.00	0.00	0.00
14,600.00	89.66	0.52	9,935.54	4,717.79	259.52	4,719.95	0.00	0.00	0.00
14,700.00	89.66	0.52	9,936.12	4,817.78	260.43	4,819.95	0.00	0.00	0.00
14,800.00	89.66	0.52	9,936.71	4,917.78	261.34	4,919.95	0.00	0.00	0.00
14,900.00	89.66	0.52	9,937.30	5,017.77	262.25	5,019.94	0.00	0.00	0.00
15,000.00	89.66	0.52	9,937.88	5,117.76	263.16	5,119.94	0.00	0.00	0.00
15,100.00	89.66	0.52	9,938.47	5,217.76	264.08	5,219.94	0.00	0.00	0.00
15,200.00	89.66	0.52	9,939.06	5,317.75	264.99	5,319.94	0.00	0.00	0.00
15,300.00	89.66	0.52	9,939.64	5,417.75	265.90	5,419.94	0.00	0.00	0.00
15,400.00	89.66	0.52	9,940.23	5,517.74	266.81	5,519.94	0.00	0.00	0.00
15,500.00	89.66	0.52	9,940.82	5,617.74	267.72	5,619.93	0.00	0.00	0.00
15,600.00	89.66	0.52	9,941.40	5,717.73	268.63	5,719.93	0.00	0.00	0.00
15,700.00	89.66	0.52	9,941.99	5,817.72	269.54	5,819.93	0.00	0.00	0.00
15,800.00	89.66	0.52	9,942.57	5,917.72	270.46	5,919.93	0.00	0.00	0.00
15,900.00	89.66	0.52	9,943.16	6,017.71	271.37	6,019.93	0.00	0.00	0.00
16,000.00	89.66	0.52	9,943.75	6,117.71	272.28	6,119.93	0.00	0.00	0.00
16,100.00	89.66	0.52	9,944.33	6,217.70	273.19	6,219.92	0.00	0.00	0.00
16,200.00	89.66	0.52	9,944.92	6,317.69	274.10	6,319.92	0.00	0.00	0.00
16,300.00	89.66	0.52	9,945.51	6,417.69	275.01	6,419.92	0.00	0.00	0.00
16,400.00	89.66	0.52	9,946.09	6,517.68	275.93	6,519.92	0.00	0.00	0.00
16,500.00	89.66	0.52	9,946.68	6,617.68	276.84	6,619.92	0.00	0.00	0.00
16,600.00	89.66	0.52	9,947.27	6,717.67	277.75	6,719.91	0.00	0.00	0.00



Planning Report

Database:	DB_Jul2216dt_v14	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Company:	Tap Rock Operating LLC	TVD Reference:	RKB=2866+26 @ 2892.00ft
Project:	Eddy County, New Mexico NAD83 NM east	MD Reference:	RKB=2866+26 @ 2892.00ft
Site:	Section 32-T26S-R29E	North Reference:	Grid
Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
16,700.00	89.66	0.52	9,947.85	6,817.66	278.66	6,819.91	0.00	0.00	0.00
16,800.00	89.66	0.52	9,948.44	6,917.66	279.57	6,919.91	0.00	0.00	0.00
16,900.00	89.66	0.52	9,949.02	7,017.65	280.48	7,019.91	0.00	0.00	0.00
17,000.00	89.66	0.52	9,949.61	7,117.65	281.40	7,119.91	0.00	0.00	0.00
17,066.37	89.66	0.52	9,950.00	7,184.01	282.00	7,186.28	0.00	0.00	0.00
PBHL/TD 17066.37 MD/9950.00 TVD									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Money Graham 218H VI - hit/miss target - Shape - Point	0.00	0.01	6,400.00	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
Money Graham 218H VI - plan hits target center by 111.29ft at 6413.66ft MD (6399.80 TVD, -198.74 N, 315.56 E) - Point	0.00	0.01	6,400.00	-149.00	216.00	364,040.00	644,587.00	32.00038880	-104.00025703
Money Graham 218H PI - plan hits target center - Point	0.00	0.01	9,950.00	7,184.01	282.00	371,373.00	644,653.00	32.02054632	-103.99997117

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
507.00	507.00	Rustler Anhydrite		0.34	0.52	
682.00	682.00	Top Salt		0.34	0.52	
2,394.63	2,391.75	Base Salt		0.34	0.52	
2,735.53	2,731.67	Delaware Mountain Gp		0.34	0.52	
2,850.83	2,846.64	Bell Canyon		0.34	0.52	
2,850.83	2,846.64	Lamar		0.34	0.52	
2,890.94	2,886.64	Ramsey Sand		0.34	0.52	
3,868.51	3,861.40	Cherry Canyon		0.34	0.52	
4,846.09	4,836.17	Brushy Canyon		0.34	0.52	
6,439.70	6,425.84	Bone Spring Lime		0.34	0.52	
7,364.70	7,350.84	1st Bone Spring Sand		0.34	0.52	
7,944.70	7,930.84	2nd Bone Spring Sand		0.34	0.52	
9,196.70	9,182.84	3rd Bone Spring Sand		0.34	0.52	
9,455.33	9,440.89	3rd BS W Sand		0.34	0.52	
9,548.81	9,531.04	Wolfcamp A		0.34	0.52	
9,671.72	9,641.35	Wolfcamp A Y Sand		0.34	0.52	
9,829.58	9,761.95	Wolfcamp A Fat		0.34	0.52	



Planning Report

Database:	DB_Jul2216dt_v14	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Company:	Tap Rock Operating LLC	TVD Reference:	RKB=2866+26 @ 2892.00ft
Project:	Eddy County, New Mexico NAD83 NM east	MD Reference:	RKB=2866+26 @ 2892.00ft
Site:	Section 32-T26S-R29E	North Reference:	Grid
Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
1,200.00	1,200.00	0.00	0.00	KOP Begin 1.5°/100' build
1,489.54	1,489.27	-5.85	9.28	Begin 4.34° tangent
6,124.32	6,110.73	-192.89	306.28	Begin 1.5°/100' drop
6,413.86	6,400.00	-198.74	315.56	Begin vertical hold
9,350.91	9,337.05	-198.74	315.56	Begin 10°/100' build
9,400.91	9,386.99	-196.58	315.29	
10,247.51	9,910.00	366.45	245.16	Begin 2°/100' turn
10,628.62	9,912.25	746.64	223.31	Begin 89.66° lateral
17,066.37	9,950.00	7,184.01	282.00	PBHL/TD 17066.37 MD/9950.00 TVD



Planning Report - Geographic

Database:	DB_Jul2216dt_v14	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Company:	Tap Rock Operating LLC	TVD Reference:	RKB=2866+26 @ 2892.00ft
Project:	Eddy County, New Mexico NAD83 NM east	MD Reference:	RKB=2866+26 @ 2892.00ft
Site:	Section 32-T26S-R29E	North Reference:	Grid
Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Project	Eddy County, New Mexico NAD83 NM east		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Section 32-T26S-R29E		
Site Position:	Map	Northing:	364,189.00 usft
From:		Easting:	644,371.00 usft
Position Uncertainty:	0.00 ft	Slot Radius:	13-3/16 "
		Latitude:	32.00080022
		Longitude:	-104.00095235
		Grid Convergence:	0.18 °

Well	Money Graham Fed Com Well No. 218 H, Surf loc: 250 FSL 854 FEL Section32-T26S-R29E		
Well Position	+N/-S	0.00 ft	Northing:
	+E/-W	0.00 ft	Easting:
Position Uncertainty	0.00 ft	Wellhead Elevation:	Ground Level:

Wellbore	Original Hole		
Magnetics	Model Name	Sample Date	Declination
			(°)
	IGRF2015	12/26/2018	6.97
			Dip Angle
			(°)
			59.77
			Field Strength
			(nT)
			47,607.60448987

Design	rev0		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth:
			0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(ft)	(ft)	(ft)
	0.00	0.00	0.00
			Direction
			(°)
			0.52

Plan Survey Tool Program	Date	12/28/2018		
Depth From	Depth To	Survey (Wellbore)	Tool Name	Remarks
(ft)	(ft)			
1	0.00	17,066.37 rev0 (Original Hole)	MWD	
			OWSG MWD - Standard	



Planning Report - Geographic

Database:	DB_Jul2216dt_v14	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Company:	Tap Rock Operating LLC	TVD Reference:	RKB=2866+26 @ 2892.00ft
Project:	Eddy County, New Mexico NAD83 NM east	MD Reference:	RKB=2866+26 @ 2892.00ft
Site:	Section 32-T26S-R29E	North Reference:	Grid
Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Plan Sections

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,489.54	4.34	122.20	1,489.27	-5.85	9.28	1.50	1.50	0.00	122.20	
6,124.32	4.34	122.20	6,110.73	-192.89	306.28	0.00	0.00	0.00	0.00	
6,413.86	0.00	0.01	6,400.00	-198.74	315.56	1.50	-1.50	0.00	180.00	Money Graham 218H
9,350.91	0.00	0.01	9,337.05	-198.74	315.56	0.00	0.00	0.00	0.01	
9,400.91	5.00	352.90	9,386.99	-196.58	315.29	10.00	10.00	0.00	352.90	
10,247.51	89.66	352.90	9,910.00	366.45	245.16	10.00	10.00	0.00	0.00	
10,628.62	89.66	0.52	9,912.25	746.64	223.31	2.00	0.00	2.00	89.99	
17,066.37	89.66	0.52	9,950.00	7,184.01	282.00	0.00	0.00	0.00	0.00	Money Graham 218H



Planning Report - Geographic

Database:	DB_Jul2216dt_v14	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218
Company:	Tap Rock Operating LLC	TVD Reference:	H
Project:	Eddy County, New Mexico NAD83 NM east	MD Reference:	RKB=2866+26 @ 2892.00ft
Site:	Section 32-T26S-R29E	North Reference:	RKB=2866+26 @ 2892.00ft
Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Grid
Wellbore:	Original Hole		Minimum Curvature
Design:	rev0		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	364,189.00	644,371.00	32.00080022	-104.00095235
100.00	0.00	0.00	100.00	0.00	0.00	364,189.00	644,371.00	32.00080022	-104.00095235
200.00	0.00	0.00	200.00	0.00	0.00	364,189.00	644,371.00	32.00080022	-104.00095235
300.00	0.00	0.00	300.00	0.00	0.00	364,189.00	644,371.00	32.00080022	-104.00095235
400.00	0.00	0.00	400.00	0.00	0.00	364,189.00	644,371.00	32.00080022	-104.00095235
500.00	0.00	0.00	500.00	0.00	0.00	364,189.00	644,371.00	32.00080022	-104.00095235
507.00	0.00	0.00	507.00	0.00	0.00	364,189.00	644,371.00	32.00080022	-104.00095235
Rustler Anhydrite									
600.00	0.00	0.00	600.00	0.00	0.00	364,189.00	644,371.00	32.00080022	-104.00095235
682.00	0.00	0.00	682.00	0.00	0.00	364,189.00	644,371.00	32.00080022	-104.00095235
Top Salt									
700.00	0.00	0.00	700.00	0.00	0.00	364,189.00	644,371.00	32.00080022	-104.00095235
800.00	0.00	0.00	800.00	0.00	0.00	364,189.00	644,371.00	32.00080022	-104.00095235
900.00	0.00	0.00	900.00	0.00	0.00	364,189.00	644,371.00	32.00080022	-104.00095235
1,000.00	0.00	0.00	1,000.00	0.00	0.00	364,189.00	644,371.00	32.00080022	-104.00095235
1,100.00	0.00	0.00	1,100.00	0.00	0.00	364,189.00	644,371.00	32.00080022	-104.00095235
1,200.00	0.00	0.00	1,200.00	0.00	0.00	364,189.00	644,371.00	32.00080022	-104.00095235
KOP Begin 1.5°/100' build									
1,300.00	1.50	122.20	1,299.99	-0.70	1.11	364,188.30	644,372.11	32.00079830	-104.00094878
1,400.00	3.00	122.20	1,399.91	-2.79	4.43	364,186.21	644,375.43	32.00079252	-104.00093809
1,489.54	4.34	122.20	1,489.27	-5.85	9.28	364,183.15	644,380.29	32.00078408	-104.00092246
Begin 4.34° tangent									
1,500.00	4.34	122.20	1,499.69	-6.27	9.95	364,182.73	644,380.96	32.00078291	-104.00092031
1,600.00	4.34	122.20	1,599.41	-10.30	16.36	364,178.69	644,387.36	32.00077176	-104.00089968
1,700.00	4.34	122.20	1,699.12	-14.34	22.77	364,174.66	644,393.77	32.00076061	-104.00087904
1,800.00	4.34	122.20	1,798.83	-18.37	29.18	364,170.62	644,400.18	32.00074947	-104.00085841
1,900.00	4.34	122.20	1,898.54	-22.41	35.58	364,166.59	644,406.59	32.00073832	-104.00083778
2,000.00	4.34	122.20	1,998.26	-26.45	41.99	364,162.55	644,413.00	32.00072717	-104.00081715
2,100.00	4.34	122.20	2,097.97	-30.48	48.40	364,158.52	644,419.40	32.00071602	-104.00079652
2,200.00	4.34	122.20	2,197.68	-34.52	54.81	364,154.48	644,425.81	32.00070487	-104.00077589
2,300.00	4.34	122.20	2,297.40	-38.55	61.22	364,150.44	644,432.22	32.00069372	-104.00075525
2,394.63	4.34	122.20	2,391.75	-42.37	67.28	364,146.63	644,438.28	32.00068317	-104.00073573
Base Salt									
2,400.00	4.34	122.20	2,397.11	-42.59	67.62	364,146.41	644,438.63	32.00068258	-104.00073462
2,500.00	4.34	122.20	2,496.82	-46.63	74.03	364,142.37	644,445.04	32.00067143	-104.00071399
2,600.00	4.34	122.20	2,596.53	-50.66	80.44	364,138.34	644,451.44	32.00066028	-104.00069336
2,700.00	4.34	122.20	2,696.25	-54.70	86.85	364,134.30	644,457.85	32.00064913	-104.00067273
2,735.53	4.34	122.20	2,731.67	-56.13	89.12	364,132.87	644,460.13	32.00064517	-104.00066540
Delaware Mountain Gp									
2,800.00	4.34	122.20	2,795.96	-58.73	93.26	364,130.27	644,464.26	32.00063798	-104.00065210
2,850.83	4.34	122.20	2,846.64	-60.78	96.51	364,128.21	644,467.52	32.00063232	-104.00064161
Bell Canyon - Lamar									
2,890.94	4.34	122.20	2,886.64	-62.40	99.08	364,126.60	644,470.09	32.00062784	-104.00063334
Ramsey Sand									
2,900.00	4.34	122.20	2,895.67	-62.77	99.66	364,126.23	644,470.67	32.00062683	-104.00063147
3,000.00	4.34	122.20	2,995.39	-66.80	106.07	364,122.19	644,477.08	32.00061569	-104.00061083
3,100.00	4.34	122.20	3,095.10	-70.84	112.48	364,118.16	644,483.48	32.00060454	-104.00059020
3,200.00	4.34	122.20	3,194.81	-74.88	118.89	364,114.12	644,489.89	32.00059339	-104.00056957
3,300.00	4.34	122.20	3,294.52	-78.91	125.30	364,110.09	644,496.30	32.00058224	-104.00054894
3,400.00	4.34	122.20	3,394.24	-82.95	131.70	364,106.05	644,502.71	32.00057109	-104.00052831
3,500.00	4.34	122.20	3,493.95	-86.98	138.11	364,102.02	644,509.12	32.00055994	-104.00050768
3,600.00	4.34	122.20	3,593.66	-91.02	144.52	364,097.98	644,515.52	32.00054880	-104.00048704
3,700.00	4.34	122.20	3,693.38	-95.05	150.93	364,093.94	644,521.93	32.00053765	-104.00046641



Planning Report - Geographic

Database:	DB_Jul2216dt_v14	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218
Company:	Tap Rock Operating LLC	TVD Reference:	H
Project:	Eddy County, New Mexico NAD83 NM east	MD Reference:	RKB=2866+26 @ 2892.00ft
Site:	Section 32-T26S-R29E	North Reference:	RKB=2866+26 @ 2892.00ft
Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Grid
Wellbore:	Original Hole		Minimum Curvature
Design:	rev0		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
3,800.00	4.34	122.20	3,793.09	-99.09	157.34	364,089.91	644,528.34	32.00052650	-104.00044578
3,868.51	4.34	122.20	3,861.40	-101.86	161.73	364,087.14	644,532.73	32.00051886	-104.00043165
Cherry Canyon									
3,900.00	4.34	122.20	3,892.80	-103.13	163.74	364,085.87	644,534.75	32.00051535	-104.00042515
4,000.00	4.34	122.20	3,992.51	-107.16	170.15	364,081.84	644,541.16	32.00050420	-104.00040452
4,100.00	4.34	122.20	4,092.23	-111.20	176.56	364,077.80	644,547.56	32.00049305	-104.00038389
4,200.00	4.34	122.20	4,191.94	-115.23	182.97	364,073.76	644,553.97	32.00048190	-104.00036326
4,300.00	4.34	122.20	4,291.65	-119.27	189.38	364,069.73	644,560.38	32.00047076	-104.00034262
4,400.00	4.34	122.20	4,391.37	-123.31	195.78	364,065.69	644,566.79	32.00045961	-104.00032199
4,500.00	4.34	122.20	4,491.08	-127.34	202.19	364,061.66	644,573.20	32.00044846	-104.00030136
4,600.00	4.34	122.20	4,590.79	-131.38	208.60	364,057.62	644,579.60	32.00043731	-104.00028073
4,700.00	4.34	122.20	4,690.50	-135.41	215.01	364,053.59	644,586.01	32.00042616	-104.00026010
4,800.00	4.34	122.20	4,790.22	-139.45	221.42	364,049.55	644,592.42	32.00041501	-104.00023947
4,846.09	4.34	122.20	4,836.17	-141.31	224.37	364,047.69	644,595.37	32.00040988	-104.00022996
Brushy Canyon									
4,900.00	4.34	122.20	4,889.93	-143.48	227.82	364,045.51	644,598.83	32.00040387	-104.00021884
5,000.00	4.34	122.20	4,989.64	-147.52	234.23	364,041.48	644,605.24	32.00039272	-104.00019820
5,100.00	4.34	122.20	5,089.35	-151.56	240.64	364,037.44	644,611.64	32.00038157	-104.00017757
5,200.00	4.34	122.20	5,189.07	-155.59	247.05	364,033.41	644,618.05	32.00037042	-104.00015694
5,300.00	4.34	122.20	5,288.78	-159.63	253.46	364,029.37	644,624.46	32.00035927	-104.00013631
5,400.00	4.34	122.20	5,388.49	-163.66	259.86	364,025.34	644,630.87	32.00034812	-104.00011568
5,500.00	4.34	122.20	5,488.21	-167.70	266.27	364,021.30	644,637.28	32.00033698	-104.00009505
5,600.00	4.34	122.20	5,587.92	-171.73	272.68	364,017.26	644,643.68	32.00032583	-104.00007442
5,700.00	4.34	122.20	5,687.63	-175.77	279.09	364,013.23	644,650.09	32.00031468	-104.00005378
5,800.00	4.34	122.20	5,787.34	-179.81	285.50	364,009.19	644,656.50	32.00030353	-104.00003315
5,900.00	4.34	122.20	5,887.06	-183.84	291.90	364,005.16	644,662.91	32.00029238	-104.00001252
6,000.00	4.34	122.20	5,986.77	-187.88	298.31	364,001.12	644,669.32	32.00028123	-103.99999189
6,100.00	4.34	122.20	6,086.48	-191.91	304.72	363,997.09	644,675.72	32.00027008	-103.99997126
6,124.32	4.34	122.20	6,110.73	-192.89	306.28	363,996.10	644,677.28	32.00026737	-103.99996624
Begin 1.5"/100' drop									
6,200.00	3.21	122.20	6,186.25	-195.55	310.50	363,993.45	644,681.50	32.00026004	-103.99995267
6,300.00	1.71	122.20	6,286.15	-197.84	314.12	363,991.16	644,685.13	32.00025372	-103.99994098
6,400.00	0.21	122.20	6,386.14	-198.73	315.54	363,990.27	644,686.54	32.00025126	-103.99993643
6,413.86	0.00	0.01	6,400.00	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
Begin vertical hold									
6,439.70	0.00	0.00	6,425.84	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
Bone Spring Lime									
6,500.00	0.00	0.00	6,486.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
6,600.00	0.00	0.00	6,586.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
6,700.00	0.00	0.00	6,686.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
6,800.00	0.00	0.00	6,786.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
6,900.00	0.00	0.00	6,886.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
7,000.00	0.00	0.00	6,986.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
7,100.00	0.00	0.00	7,086.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
7,200.00	0.00	0.00	7,186.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
7,300.00	0.00	0.00	7,286.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
7,364.70	0.00	0.00	7,350.84	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
1st Bone Spring Sand									
7,400.00	0.00	0.00	7,386.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
7,500.00	0.00	0.00	7,486.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
7,600.00	0.00	0.00	7,586.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
7,700.00	0.00	0.00	7,686.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
7,800.00	0.00	0.00	7,786.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636



Planning Report - Geographic

Database:	DB_Jul2216dt_v14	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218
Company:	Tap Rock Operating LLC	TVD Reference:	H
Project:	Eddy County, New Mexico NAD83 NM east	MD Reference:	RKB=2866+26 @ 2892.00ft
Site:	Section 32-T26S-R29E	North Reference:	Grid
Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
7,900.00	0.00	0.00	7,886.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
7,944.70	0.00	0.00	7,930.84	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
2nd Bone Spring Sand									
8,000.00	0.00	0.00	7,986.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
8,100.00	0.00	0.00	8,086.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
8,200.00	0.00	0.00	8,186.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
8,300.00	0.00	0.00	8,286.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
8,400.00	0.00	0.00	8,386.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
8,500.00	0.00	0.00	8,486.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
8,600.00	0.00	0.00	8,586.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
8,700.00	0.00	0.00	8,686.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
8,800.00	0.00	0.00	8,786.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
8,900.00	0.00	0.00	8,886.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
9,000.00	0.00	0.00	8,986.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
9,100.00	0.00	0.00	9,086.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
9,196.70	0.00	0.00	9,182.84	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
3rd Bone Spring Sand									
9,200.00	0.00	0.00	9,186.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
9,300.00	0.00	0.00	9,286.14	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
9,350.91	0.00	0.00	9,337.05	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
Begin 10°/100' build									
9,400.00	4.91	352.90	9,386.08	-196.66	315.30	363,992.34	644,686.30	32.00025696	-103.99993718
9,400.91	5.00	352.90	9,386.99	-196.58	315.29	363,992.42	644,686.29	32.00025718	-103.99993721
9,455.33	10.44	352.90	9,440.89	-189.32	314.39	363,999.67	644,685.39	32.00027712	-103.99994005
3rd BS W Sand									
9,500.00	14.91	352.90	9,484.46	-179.60	313.18	364,009.40	644,684.18	32.00030386	-103.99994386
9,548.81	19.79	352.90	9,531.04	-165.16	311.38	364,023.84	644,682.38	32.00034357	-103.99994952
Wolfcamp A									
9,600.00	24.91	352.90	9,578.36	-145.85	308.97	364,043.15	644,679.98	32.00039667	-103.99995708
9,671.72	32.08	352.90	9,641.35	-111.92	304.75	364,077.08	644,675.75	32.00048997	-103.99997038
Wolfcamp A Y Sand									
9,700.00	34.91	352.90	9,664.94	-96.44	302.82	364,092.56	644,673.82	32.00053256	-103.99997645
9,800.00	44.91	352.90	9,741.55	-32.85	294.90	364,156.15	644,665.90	32.00070742	-104.00000136
9,829.58	47.87	352.90	9,761.95	-11.60	292.25	364,177.40	644,663.26	32.00076586	-104.00000969
Wolfcamp A Fat									
9,900.00	54.91	352.90	9,805.87	42.97	285.45	364,231.96	644,656.46	32.00091592	-104.00003107
10,000.00	64.91	352.90	9,855.94	128.72	274.77	364,317.71	644,645.78	32.00115173	-104.00006468
10,100.00	74.91	352.90	9,890.25	221.79	263.18	364,410.79	644,634.18	32.00140770	-104.00010115
10,200.00	84.91	352.90	9,907.75	319.37	251.03	364,508.36	644,622.03	32.00167602	-104.00013939
10,247.51	89.66	352.90	9,910.00	366.45	245.16	364,555.45	644,616.17	32.00180550	-104.00015784
Begin 2°/100' turn									
10,300.00	89.66	353.95	9,910.31	418.59	239.15	364,607.59	644,610.16	32.00194888	-104.00017670
10,400.00	89.66	355.95	9,910.90	518.19	230.35	364,707.19	644,601.35	32.00222277	-104.00020411
10,500.00	89.66	357.95	9,911.49	618.05	225.03	364,807.04	644,596.03	32.00249730	-104.00022028
10,600.00	89.66	359.95	9,912.08	718.02	223.20	364,907.02	644,594.20	32.00277214	-104.00022520
10,628.62	89.66	0.52	9,912.25	746.64	223.31	364,935.64	644,594.32	32.00285082	-104.00022454
Begin 89.66° lateral									
10,700.00	89.66	0.52	9,912.67	818.02	223.97	365,007.01	644,594.97	32.00304702	-104.00022173
10,800.00	89.66	0.52	9,913.25	918.01	224.88	365,107.01	644,595.88	32.00332189	-104.00021779
10,900.00	89.66	0.52	9,913.84	1,018.01	225.79	365,207.00	644,596.79	32.00359676	-104.00021386
11,000.00	89.66	0.52	9,914.43	1,118.00	226.70	365,307.00	644,597.70	32.00387163	-104.00020992
11,100.00	89.66	0.52	9,915.01	1,217.99	227.61	365,406.99	644,598.62	32.00414650	-104.00020599



Planning Report - Geographic

Database:	DB_Jul2216dt_v14	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218
Company:	Tap Rock Operating LLC	TVD Reference:	RKB=2866+26 @ 2892.00ft
Project:	Eddy County, New Mexico NAD83 NM east	MD Reference:	RKB=2866+26 @ 2892.00ft
Site:	Section 32-T26S-R29E	North Reference:	Grid
Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
11,200.00	89.66	0.52	9,915.60	1,317.99	228.52	365,506.98	644,599.53	32.00442137	-104.00020205
11,300.00	89.66	0.52	9,916.19	1,417.98	229.44	365,606.98	644,600.44	32.00469625	-104.00019812
11,400.00	89.66	0.52	9,916.77	1,517.98	230.35	365,706.97	644,601.35	32.00497112	-104.00019418
11,500.00	89.66	0.52	9,917.36	1,617.97	231.26	365,806.97	644,602.26	32.00524599	-104.00019025
11,600.00	89.66	0.52	9,917.95	1,717.96	232.17	365,906.96	644,603.17	32.00552086	-104.00018631
11,700.00	89.66	0.52	9,918.53	1,817.96	233.08	366,006.95	644,604.09	32.00579573	-104.00018238
11,800.00	89.66	0.52	9,919.12	1,917.95	233.99	366,106.95	644,605.00	32.00607060	-104.00017844
11,900.00	89.66	0.52	9,919.70	2,017.95	234.90	366,206.94	644,605.91	32.00634547	-104.00017451
12,000.00	89.66	0.52	9,920.29	2,117.94	235.82	366,306.93	644,606.82	32.00662034	-104.00017057
12,100.00	89.66	0.52	9,920.88	2,217.93	236.73	366,406.93	644,607.73	32.00689521	-104.00016664
12,200.00	89.66	0.52	9,921.46	2,317.93	237.64	366,506.92	644,608.64	32.00717009	-104.00016270
12,300.00	89.66	0.52	9,922.05	2,417.92	238.55	366,606.92	644,609.55	32.00744496	-104.00015877
12,400.00	89.66	0.52	9,922.64	2,517.92	239.46	366,706.91	644,610.47	32.00771983	-104.00015483
12,500.00	89.66	0.52	9,923.22	2,617.91	240.37	366,806.90	644,611.38	32.00799470	-104.00015090
12,600.00	89.66	0.52	9,923.81	2,717.91	241.29	366,906.90	644,612.29	32.00826957	-104.00014696
12,700.00	89.66	0.52	9,924.40	2,817.90	242.20	367,006.89	644,613.20	32.00854444	-104.00014303
12,800.00	89.66	0.52	9,924.98	2,917.89	243.11	367,106.89	644,614.11	32.00881931	-104.00013909
12,900.00	89.66	0.52	9,925.57	3,017.89	244.02	367,206.88	644,615.02	32.00909418	-104.00013516
13,000.00	89.66	0.52	9,926.16	3,117.88	244.93	367,306.87	644,615.94	32.00936905	-104.00013122
13,100.00	89.66	0.52	9,926.74	3,217.88	245.84	367,406.87	644,616.85	32.00964392	-104.00012729
13,200.00	89.66	0.52	9,927.33	3,317.87	246.76	367,506.86	644,617.76	32.00991880	-104.00012335
13,300.00	89.66	0.52	9,927.91	3,417.86	247.67	367,606.86	644,618.67	32.01019367	-104.00011942
13,400.00	89.66	0.52	9,928.50	3,517.86	248.58	367,706.85	644,619.58	32.01046854	-104.00011548
13,500.00	89.66	0.52	9,929.09	3,617.85	249.49	367,806.84	644,620.49	32.01074341	-104.00011154
13,600.00	89.66	0.52	9,929.67	3,717.85	250.40	367,906.84	644,621.41	32.01101828	-104.00010761
13,700.00	89.66	0.52	9,930.26	3,817.84	251.31	368,006.83	644,622.32	32.01129315	-104.00010367
13,800.00	89.66	0.52	9,930.85	3,917.84	252.22	368,106.83	644,623.23	32.01156802	-104.00009974
13,900.00	89.66	0.52	9,931.43	4,017.83	253.14	368,206.82	644,624.14	32.01184289	-104.00009580
14,000.00	89.66	0.52	9,932.02	4,117.82	254.05	368,306.81	644,625.05	32.01211776	-104.00009187
14,100.00	89.66	0.52	9,932.61	4,217.82	254.96	368,406.81	644,625.96	32.01239263	-104.00008793
14,200.00	89.66	0.52	9,933.19	4,317.81	255.87	368,506.80	644,626.87	32.01266750	-104.00008399
14,300.00	89.66	0.52	9,933.78	4,417.81	256.78	368,606.80	644,627.79	32.01294237	-104.00008006
14,400.00	89.66	0.52	9,934.36	4,517.80	257.69	368,706.79	644,628.70	32.01321725	-104.00007612
14,500.00	89.66	0.52	9,934.95	4,617.79	258.61	368,806.78	644,629.61	32.01349212	-104.00007219
14,600.00	89.66	0.52	9,935.54	4,717.79	259.52	368,906.78	644,630.52	32.01376699	-104.00006825
14,700.00	89.66	0.52	9,936.12	4,817.78	260.43	369,006.77	644,631.43	32.01404186	-104.00006432
14,800.00	89.66	0.52	9,936.71	4,917.78	261.34	369,106.76	644,632.34	32.01431673	-104.00006038
14,900.00	89.66	0.52	9,937.30	5,017.77	262.25	369,206.76	644,633.26	32.01459160	-104.00005644
15,000.00	89.66	0.52	9,937.88	5,117.76	263.16	369,306.75	644,634.17	32.01486647	-104.00005251
15,100.00	89.66	0.52	9,938.47	5,217.76	264.08	369,406.75	644,635.08	32.01514134	-104.00004857
15,200.00	89.66	0.52	9,939.06	5,317.75	264.99	369,506.74	644,635.99	32.01541621	-104.00004464
15,300.00	89.66	0.52	9,939.64	5,417.75	265.90	369,606.73	644,636.90	32.01569108	-104.00004070
15,400.00	89.66	0.52	9,940.23	5,517.74	266.81	369,706.73	644,637.81	32.01596595	-104.00003676
15,500.00	89.66	0.52	9,940.82	5,617.74	267.72	369,806.72	644,638.73	32.01624082	-104.00003283
15,600.00	89.66	0.52	9,941.40	5,717.73	268.63	369,906.72	644,639.64	32.01651569	-104.00002889
15,700.00	89.66	0.52	9,941.99	5,817.72	269.54	370,006.71	644,640.55	32.01679056	-104.00002495
15,800.00	89.66	0.52	9,942.57	5,917.72	270.46	370,106.70	644,641.46	32.01706544	-104.00002102
15,900.00	89.66	0.52	9,943.16	6,017.71	271.37	370,206.70	644,642.37	32.01734031	-104.00001708
16,000.00	89.66	0.52	9,943.75	6,117.71	272.28	370,306.69	644,643.28	32.01761518	-104.00001315
16,100.00	89.66	0.52	9,944.33	6,217.70	273.19	370,406.69	644,644.20	32.01789005	-104.00000921
16,200.00	89.66	0.52	9,944.92	6,317.69	274.10	370,506.68	644,645.11	32.01816492	-104.00000527
16,300.00	89.66	0.52	9,945.51	6,417.69	275.01	370,606.67	644,646.02	32.01843979	-104.00000134
16,400.00	89.66	0.52	9,946.09	6,517.68	275.93	370,706.67	644,646.93	32.01871466	-103.99999740
16,500.00	89.66	0.52	9,946.68	6,617.68	276.84	370,806.66	644,647.84	32.01898953	-103.99999346



Planning Report - Geographic

Database:	DB_Jul2216dt_v14	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Company:	Tap Rock Operating LLC	TVD Reference:	RKB=2866+26 @ 2892.00ft
Project:	Eddy County, New Mexico NAD83 NM east	MD Reference:	RKB=2866+26 @ 2892.00ft
Site:	Section 32-T26S-R29E	North Reference:	Grid
Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
16,600.00	89.66	0.52	9,947.27	6,717.67	277.75	370,906.66	644,648.75	32.01926440	-103.99998953
16,700.00	89.66	0.52	9,947.85	6,817.66	278.66	371,006.65	644,649.66	32.01953927	-103.99998559
16,800.00	89.66	0.52	9,948.44	6,917.66	279.57	371,106.64	644,650.58	32.01981414	-103.99998165
16,900.00	89.66	0.52	9,949.02	7,017.65	280.48	371,206.64	644,651.49	32.02008901	-103.99997772
17,000.00	89.66	0.52	9,949.61	7,117.65	281.40	371,306.63	644,652.40	32.02036388	-103.99997378
17,066.37	89.66	0.52	9,950.00	7,184.01	282.00	371,373.00	644,653.00	32.02054632	-103.99997117
PBHL/TD 17066.37 MD/9950.00 TVD									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
Money Graham 218H V1	0.00	0.01	6,400.00	-198.74	315.56	363,990.26	644,686.56	32.00025123	-103.99993636
- plan hits target center									
- Point									
Money Graham 218H V1	0.00	0.01	6,400.00	-149.00	216.00	364,040.00	644,587.00	32.00038880	-104.00025703
- plan misses target center by 111.29ft at 6413.66ft MD (6399.80 TVD, -198.74 N, 315.56 E)									
- Point									
Money Graham 218H P1	0.00	0.01	9,950.00	7,184.01	282.00	371,373.00	644,653.00	32.02054632	-103.99997117
- plan hits target center									
- Point									

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
507.00	507.00	Rustler Anhydrite		0.34	0.52	
682.00	682.00	Top Salt		0.34	0.52	
2,394.63	2,391.75	Base Salt		0.34	0.52	
2,735.53	2,731.67	Delaware Mountain Gp		0.34	0.52	
2,850.83	2,846.64	Bell Canyon		0.34	0.52	
2,850.83	2,846.64	Lamar		0.34	0.52	
2,890.94	2,886.64	Ramsey Sand		0.34	0.52	
3,868.51	3,861.40	Cherry Canyon		0.34	0.52	
4,846.09	4,836.17	Brushy Canyon		0.34	0.52	
6,439.70	6,425.84	Bone Spring Lime		0.34	0.52	
7,364.70	7,350.84	1st Bone Spring Sand		0.34	0.52	
7,944.70	7,930.84	2nd Bone Spring Sand		0.34	0.52	
9,196.70	9,182.84	3rd Bone Spring Sand		0.34	0.52	
9,455.33	9,440.89	3rd BS W Sand		0.34	0.52	
9,548.81	9,531.04	Wolfcamp A		0.34	0.52	
9,671.72	9,641.35	Wolfcamp A Y Sand		0.34	0.52	
9,829.58	9,761.95	Wolfcamp A Fat		0.34	0.52	



Planning Report - Geographic

Database:	DB_Jul2216dt_v14	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Company:	Tap Rock Operating LLC	TVD Reference:	RKB=2866+26 @ 2892.00ft
Project:	Eddy County, New Mexico NAD83 NM east	MD Reference:	RKB=2866+26 @ 2892.00ft
Site:	Section 32-T26S-R29E	North Reference:	Grid
Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Original Hole		
Design:	rev0		

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
1,200.00	1,200.00	0.00	0.00	KOP Begin 1.5°/100' build
1,489.54	1,489.27	-5.85	9.28	Begin 4.34° tangent
6,124.32	6,110.73	-192.89	306.28	Begin 1.5°/100' drop
6,413.86	6,400.00	-198.74	315.56	Begin vertical hold
9,350.91	9,337.05	-198.74	315.56	Begin 10°/100' build
9,400.91	9,386.99	-196.58	315.29	
10,247.51	9,910.00	366.45	245.16	Begin 2°/100' turn
10,628.62	9,912.25	746.64	223.31	Begin 89.66° lateral
17,066.37	9,950.00	7,184.01	282.00	PBHL/TD 17066.37 MD/9950.00 TVD



Anticollision Report

Company:	Tap Rock Operating LLC	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Project:	Eddy County, New Mexico NAD83 NM east	TVD Reference:	RKB=2866+26 @ 2892.00ft
Reference Site:	Section 32-T26S-R29E	MD Reference:	RKB=2866+26 @ 2892.00ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at:	3.00 sigma
Reference Wellbore:	Original Hole	Database:	DB_Jul2216dt_v14
Reference Design:	rev0	Offset TVD Reference:	Offset Datum

Reference	rev0		
Filter type:	GLOBAL FILTER APPLIED: All wellpaths within 200'+ 100/1000 of reference		
Interpolation Method:	MD Interval 100.00ft	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 1,906.64 ft	Error Surface:	Ellipsoid Separation
Warning Levels Evaluated at:	3.00 Sigma	Casing Method:	Not applied

Survey Tool Program		Date	12/28/2018		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
0.00	17,066.37	rev0 (Original Hole)	MWD	OWSG MWD - Standard	

Summary

Site Name Offset Well - Wellbore - Design	Reference Measured	Offset Measured	Distance		Separation Factor	Warning
	Depth (ft)	Depth (ft)	Between Centres (ft)	Between Ellipses (ft)		
Section 32-T26S-R29E						
Money Graham Fed Com Well No. 204 H - Original Hole	1,200.00	1,200.00	50.00	37.77	4.089	CC, ES
Money Graham Fed Com Well No. 204 H - Original Hole	17,066.37	16,786.87	397.06	132.06	1.498	Level 2<1.50, SF
Money Graham Fed Com Well No. 214 H - Original Hole	1,200.00	1,200.00	100.01	87.78	8.179	CC, ES
Money Graham Fed Com Well No. 214 H - Original Hole	17,066.37	17,040.11	617.96	248.31	1.672	Level 3<2.00, SF
Money Graham Fed Com Well No. 238 H - Original Hole	1,200.00	1,200.00	25.00	12.77	2.045	CC, ES
Money Graham Fed Com Well No. 238 H - Original Hole	1,300.00	1,300.01	26.12	12.83	1.966	Level 3<2.00, SF
Money Graham Fed Com Well No. 246 H - Original Hole	1,200.00	1,200.00	75.01	62.78	6.134	CC, ES
Money Graham Fed Com Well No. 246 H - Original Hole	17,066.37	17,891.06	1,012.19	779.01	4.341	SF
Sidewinder #1H - Original Hole - Surveys Original Hole	6,899.77	10,886.86	276.64	82.29	1.423	Level 2<1.50, CC, ES, SF

Section 32-T26S-R29E - Money Graham Fed Com Well No. 204 H - Original Hole - rev0												Offset Site Error:	0.00 ft
Survey Program:		0-MWD										Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance					Warning	
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre		Between Centres	Between Ellipses	Minimum Separation		Separation Factor
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	+N/-S (ft)	+E/-W (ft)	(ft)	(ft)	(ft)		
0.00	0.00	0.00	0.00	0.00	0.00	-90.00	0.00	-50.00	50.00				
100.00	100.00	100.00	100.00	0.20	0.20	-90.00	0.00	-50.00	50.00	49.60	0.40	125.659	
200.00	200.00	200.00	200.00	0.74	0.74	-90.00	0.00	-50.00	50.00	48.53	1.47	33.937	
300.00	300.00	300.00	300.00	1.27	1.27	-90.00	0.00	-50.00	50.00	47.45	2.55	19.618	
400.00	400.00	400.00	400.00	1.81	1.81	-90.00	0.00	-50.00	50.00	46.38	3.62	13.796	
500.00	500.00	500.00	500.00	2.35	2.35	-90.00	0.00	-50.00	50.00	45.30	4.70	10.639	
600.00	600.00	600.00	600.00	2.89	2.89	-90.00	0.00	-50.00	50.00	44.23	5.77	8.658	
700.00	700.00	700.00	700.00	3.43	3.43	-90.00	0.00	-50.00	50.00	43.15	6.85	7.299	
800.00	800.00	800.00	800.00	3.96	3.96	-90.00	0.00	-50.00	50.00	42.07	7.93	6.309	
900.00	900.00	900.00	900.00	4.50	4.50	-90.00	0.00	-50.00	50.00	41.00	9.00	5.555	
1,000.00	1,000.00	1,000.00	1,000.00	5.04	5.04	-90.00	0.00	-50.00	50.00	39.92	10.08	4.962	
1,100.00	1,100.00	1,100.00	1,100.00	5.58	5.58	-90.00	0.00	-50.00	50.00	38.85	11.15	4.483	
1,200.00	1,200.00	1,200.00	1,200.00	6.11	6.11	-90.00	0.00	-50.00	50.00	37.77	12.23	4.089 CC, ES	
1,300.00	1,299.99	1,300.01	1,299.99	6.63	6.65	148.57	0.00	-50.00	51.11	37.83	13.28	3.848	
1,400.00	1,399.91	1,400.09	1,399.91	7.13	7.19	150.70	0.00	-50.00	54.50	40.18	14.32	3.805	
1,500.00	1,499.69	1,500.31	1,499.69	7.65	7.73	153.70	0.00	-50.00	60.28	44.91	15.37	3.922	
1,600.00	1,599.41	1,600.59	1,599.41	8.16	8.27	156.56	0.00	-50.00	67.15	50.74	16.42	4.090	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Tap Rock Operating LLC	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Project:	Eddy County, New Mexico NAD83 NM east	TVD Reference:	RKB=2866+26 @ 2892.00ft
Reference Site:	Section 32-T26S-R29E	MD Reference:	RKB=2866+26 @ 2892.00ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at:	3.00 sigma
Reference Wellbore	Original Hole	Database:	DB_Jul2216dt_v14
Reference Design:	rev0	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.00 ft
Section 32-T26S-R29E - Money Graham Fed Com Well No. 204 H - Original Hole - rev0													Offset Well Error:	0.00 ft
Survey Program: 0-MWD														
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
1,700.00	1,699.12	1,700.88	1,699.12	8.69	8.81	158.89	0.00	-50.00	74.17	56.69	17.47	4.245		
1,800.00	1,798.83	1,801.17	1,798.83	9.22	9.35	160.81	0.00	-50.00	81.28	62.75	18.53	4.387		
1,900.00	1,898.54	1,901.46	1,898.54	9.75	9.89	162.42	0.00	-50.00	88.47	68.88	19.59	4.516		
2,000.00	1,998.26	1,998.26	1,998.26	10.29	10.41	163.79	0.00	-50.00	95.72	75.09	20.63	4.639		
2,100.00	2,097.97	2,098.19	2,098.18	10.83	10.92	164.27	-1.23	-50.26	102.91	81.24	21.67	4.749		
2,200.00	2,197.68	2,201.89	2,198.02	11.38	11.42	163.33	-5.00	-51.06	109.91	87.21	22.70	4.842		
2,300.00	2,297.40	2,302.17	2,297.62	11.92	11.92	162.02	-9.74	-52.06	116.89	93.16	23.72	4.927		
2,400.00	2,397.11	2,402.45	2,397.23	12.47	12.41	160.86	-14.48	-53.07	123.92	99.17	24.75	5.006		
2,500.00	2,496.82	2,502.72	2,496.83	13.02	12.92	159.82	-19.22	-54.07	131.00	105.21	25.79	5.080		
2,600.00	2,596.53	2,603.00	2,596.44	13.57	13.42	158.89	-23.95	-55.07	138.12	111.29	26.83	5.148		
2,700.00	2,696.25	2,703.28	2,696.04	14.13	13.93	158.05	-28.69	-56.08	145.27	117.39	27.88	5.211		
2,800.00	2,795.96	2,803.56	2,795.65	14.68	14.45	157.29	-33.43	-57.08	152.45	123.52	28.93	5.270		
2,900.00	2,895.67	2,903.84	2,895.25	15.24	14.96	156.60	-38.17	-58.08	159.65	129.67	29.98	5.324		
3,000.00	2,995.39	3,004.11	2,994.86	15.79	15.48	155.96	-42.90	-59.09	166.88	135.84	31.04	5.376		
3,100.00	3,095.10	3,104.39	3,094.46	16.35	16.00	155.39	-47.64	-60.09	174.12	142.02	32.11	5.423		
3,200.00	3,194.81	3,204.67	3,194.07	16.91	16.53	154.85	-52.38	-61.09	181.38	148.21	33.17	5.468		
3,300.00	3,294.52	3,304.95	3,293.67	17.47	17.05	154.36	-57.11	-62.10	188.66	154.42	34.24	5.510		
3,400.00	3,394.24	3,405.22	3,393.28	18.02	17.58	153.90	-61.85	-63.10	195.94	160.64	35.31	5.550		
3,500.00	3,493.95	3,505.50	3,492.88	18.58	18.11	153.48	-66.59	-64.10	203.24	166.86	36.38	5.587		
3,600.00	3,593.66	3,605.78	3,592.49	19.14	18.64	153.09	-71.33	-65.11	210.55	173.10	37.45	5.622		
3,700.00	3,693.38	3,706.06	3,692.09	19.71	19.17	152.72	-76.06	-66.11	217.87	179.34	38.53	5.655		
3,800.00	3,793.09	3,806.33	3,791.70	20.27	19.70	152.38	-80.80	-67.11	225.20	185.59	39.61	5.686		
3,900.00	3,892.80	3,906.61	3,891.30	20.83	20.23	152.05	-85.54	-68.12	232.53	191.85	40.69	5.715		
4,000.00	3,992.51	4,006.89	3,990.91	21.39	20.77	151.75	-90.28	-69.12	239.87	198.11	41.77	5.743		
4,100.00	4,092.23	4,107.17	4,090.51	21.95	21.30	151.47	-95.01	-70.12	247.22	204.37	42.85	5.770		
4,200.00	4,191.94	4,207.44	4,190.12	22.51	21.84	151.20	-99.75	-71.13	254.57	210.64	43.93	5.795		
4,300.00	4,291.65	4,307.72	4,289.72	23.08	22.38	150.95	-104.49	-72.13	261.93	216.92	45.01	5.819		
4,400.00	4,391.37	4,408.00	4,389.33	23.64	22.92	150.71	-109.22	-73.13	269.29	223.19	46.10	5.842		
4,500.00	4,491.08	4,508.28	4,488.93	24.20	23.46	150.48	-113.96	-74.14	276.66	229.47	47.19	5.863		
4,600.00	4,590.79	4,608.55	4,588.54	24.77	24.00	150.27	-118.70	-75.14	284.03	235.76	48.27	5.884		
4,700.00	4,690.50	4,708.83	4,688.14	25.33	24.54	150.06	-123.44	-76.14	291.41	242.05	49.36	5.904		
4,800.00	4,790.22	4,809.11	4,787.75	25.90	25.08	149.87	-128.17	-77.15	298.78	248.34	50.45	5.922		
4,900.00	4,889.93	4,909.39	4,887.35	26.46	25.62	149.69	-132.91	-78.15	306.17	254.63	51.54	5.940		
5,000.00	4,989.64	5,009.66	4,986.96	27.02	26.16	149.51	-137.65	-79.15	313.55	260.92	52.63	5.958		
5,100.00	5,089.35	5,090.06	5,086.56	27.59	26.60	149.34	-142.39	-80.16	320.94	267.33	53.61	5.986		
5,200.00	5,189.07	5,189.78	5,186.16	28.15	27.13	149.18	-147.12	-81.16	328.33	273.63	54.70	6.002		
5,300.00	5,288.78	5,289.50	5,285.77	28.72	27.68	149.03	-151.86	-82.16	335.72	279.93	55.79	6.018		
5,400.00	5,388.49	5,389.23	5,385.37	29.28	28.22	148.88	-156.60	-83.16	343.12	286.24	56.88	6.032		
5,500.00	5,488.21	5,488.95	5,484.98	29.85	28.76	148.74	-161.33	-84.17	350.51	292.54	57.97	6.047		
5,600.00	5,587.92	5,588.67	5,584.58	30.41	29.30	148.61	-166.07	-85.17	357.91	298.85	59.06	6.060		
5,700.00	5,687.63	5,688.39	5,684.19	30.98	29.84	148.48	-170.81	-86.17	365.31	305.16	60.15	6.073		
5,800.00	5,787.34	5,788.12	5,783.79	31.55	30.38	148.36	-175.55	-87.18	372.72	311.47	61.24	6.086		
5,900.00	5,887.06	5,887.84	5,883.40	32.11	30.92	148.24	-180.28	-88.18	380.12	317.79	62.33	6.098		
6,000.00	5,986.77	5,987.56	5,983.00	32.68	31.47	148.12	-185.02	-89.18	387.53	324.10	63.43	6.110		
6,100.00	6,086.48	6,087.28	6,082.61	33.24	32.01	148.01	-189.76	-90.19	394.93	330.41	64.52	6.121		
6,200.00	6,186.25	6,187.05	6,182.25	33.80	32.55	147.89	-194.50	-91.19	401.71	336.10	65.61	6.123		
6,300.00	6,286.15	6,286.45	6,283.56	34.35	33.10	147.66	-198.70	-92.08	406.22	339.51	66.71	6.089		
6,400.00	6,386.14	6,390.72	6,385.82	34.88	33.64	147.56	-200.41	-92.44	407.99	340.20	67.79	6.018		
6,500.00	6,486.14	6,508.96	6,486.14	35.37	34.24	-90.24	-200.44	-92.45	408.01	339.12	68.89	5.923		
6,600.00	6,586.14	6,608.96	6,586.14	35.87	34.74	-90.24	-200.44	-92.45	408.01	338.12	69.90	5.837		
6,700.00	6,686.14	6,708.96	6,686.14	36.36	35.25	-90.24	-200.44	-92.45	408.01	337.11	70.91	5.754		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Tap Rock Operating LLC	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Project:	Eddy County, New Mexico NAD83 NM east	TVD Reference:	RKB=2866+26 @ 2892.00ft
Reference Site:	Section 32-T26S-R29E	MD Reference:	RKB=2866+26 @ 2892.00ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at	3.00 sigma
Reference Wellbore	Original Hole	Database:	DB_Jul2216dt_v14
Reference Design:	rev0	Offset TVD Reference:	Offset Datum

Offset Design Section 32-T26S-R29E - Money Graham Fed Com Well No. 204 H - Original Hole - rev0													Offset Site Error: 0.00 ft
Survey Program: 0-MWD													Offset Well Error: 0.00 ft
Reference		Offset		Semi Major Axis			Offset Wellbore Centre		Distance		Minimum Separation (ft)	Separation Factor	Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	+N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)			
6,800.00	6,786.14	6,808.96	6,786.14	36.86	35.76	-90.24	-200.44	-92.45	408.01	336.10	71.92	5.673	
6,900.00	6,886.14	6,908.96	6,886.14	37.35	36.27	-90.24	-200.44	-92.45	408.01	335.08	72.93	5.595	
7,000.00	6,986.14	7,008.96	6,986.14	37.85	36.77	-90.24	-200.44	-92.45	408.01	334.07	73.94	5.518	
7,100.00	7,086.14	7,108.96	7,086.14	38.35	37.28	-90.24	-200.44	-92.45	408.01	333.05	74.96	5.443	
7,200.00	7,186.14	7,208.96	7,186.14	38.85	37.80	-90.24	-200.44	-92.45	408.01	332.04	75.98	5.370	
7,300.00	7,286.14	7,308.96	7,286.14	39.35	38.31	-90.24	-200.44	-92.45	408.01	331.02	77.00	5.299	
7,400.00	7,386.14	7,408.96	7,386.14	39.86	38.82	-90.24	-200.44	-92.45	408.01	330.00	78.02	5.230	
7,500.00	7,486.14	7,508.96	7,486.14	40.36	39.33	-90.24	-200.44	-92.45	408.01	328.97	79.04	5.162	
7,600.00	7,586.14	7,608.96	7,586.14	40.86	39.85	-90.24	-200.44	-92.45	408.01	327.95	80.06	5.096	
7,700.00	7,686.14	7,708.96	7,686.14	41.37	40.36	-90.24	-200.44	-92.45	408.01	326.93	81.09	5.032	
7,800.00	7,786.14	7,808.96	7,786.14	41.87	40.88	-90.24	-200.44	-92.45	408.01	325.90	82.11	4.969	
7,900.00	7,886.14	7,908.96	7,886.14	42.38	41.39	-90.24	-200.44	-92.45	408.01	324.87	83.14	4.907	
8,000.00	7,986.14	8,008.96	7,986.14	42.89	41.91	-90.24	-200.44	-92.45	408.01	323.84	84.17	4.847	
8,100.00	8,086.14	8,108.96	8,086.14	43.40	42.42	-90.24	-200.44	-92.45	408.01	322.81	85.20	4.789	
8,200.00	8,186.14	8,208.96	8,186.14	43.90	42.94	-90.24	-200.44	-92.45	408.01	321.78	86.23	4.732	
8,300.00	8,286.14	8,308.96	8,286.14	44.41	43.46	-90.24	-200.44	-92.45	408.01	320.75	87.26	4.676	
8,400.00	8,386.14	8,408.96	8,386.14	44.92	43.98	-90.24	-200.44	-92.45	408.01	319.72	88.30	4.621	
8,500.00	8,486.14	8,508.96	8,486.14	45.44	44.49	-90.24	-200.44	-92.45	408.01	318.68	89.33	4.567	
8,600.00	8,586.14	8,608.96	8,586.14	45.95	45.01	-90.24	-200.44	-92.45	408.01	317.65	90.37	4.515	
8,700.00	8,686.14	8,708.96	8,686.14	46.46	45.53	-90.24	-200.44	-92.45	408.01	316.61	91.40	4.464	
8,800.00	8,786.14	8,808.96	8,786.14	46.97	46.05	-90.24	-200.44	-92.45	408.01	315.58	92.44	4.414	
8,900.00	8,886.14	8,908.96	8,886.14	47.48	46.57	-90.24	-200.44	-92.45	408.01	314.54	93.48	4.365	
9,000.00	8,986.14	9,008.96	8,986.14	48.00	47.09	-90.24	-200.44	-92.45	408.01	313.50	94.51	4.317	
9,100.00	9,086.14	9,091.04	9,086.14	48.51	47.52	-90.24	-200.44	-92.45	408.01	312.55	95.46	4.274	
9,179.24	9,165.38	9,170.53	9,165.38	48.92	47.92	-89.48	-195.06	-92.40	407.98	311.71	96.26	4.238	
9,200.00	9,186.14	9,190.98	9,185.59	49.03	48.02	-89.04	-191.90	-92.37	407.99	311.53	96.47	4.229	
9,300.00	9,286.14	9,285.25	9,276.70	49.54	48.46	-85.71	-168.15	-92.16	408.97	311.64	97.33	4.202	
9,400.00	9,386.08	9,370.65	9,354.98	50.05	48.83	-73.85	-133.99	-91.85	413.13	315.27	97.86	4.222	
9,500.00	9,484.46	9,451.22	9,423.23	50.52	49.15	-69.17	-91.45	-91.47	418.64	320.80	97.84	4.279	
9,600.00	9,578.36	9,528.61	9,482.65	50.94	49.45	-65.05	-41.96	-91.02	424.21	327.06	97.15	4.366	
9,700.00	9,664.94	9,603.50	9,533.29	51.29	49.74	-61.52	13.13	-90.52	429.02	333.19	95.83	4.477	
9,800.00	9,741.55	9,676.44	9,575.31	51.57	50.03	-58.59	72.70	-89.99	432.33	338.33	94.01	4.599	
9,900.00	9,805.87	9,750.00	9,609.68	51.79	50.33	-56.20	137.68	-89.40	433.56	341.54	92.02	4.712	
10,000.00	9,855.94	9,818.26	9,633.88	52.03	50.63	-54.52	201.46	-88.83	432.21	342.33	89.88	4.809	
10,100.00	9,890.25	9,887.87	9,650.58	52.40	50.95	-53.37	268.99	-88.22	427.96	339.80	88.16	4.855	
10,200.00	9,907.75	9,957.04	9,658.94	52.85	51.28	-52.82	337.60	-87.60	420.60	333.57	87.03	4.833	
10,300.00	9,910.31	10,042.46	9,660.32	53.35	51.74	-52.30	423.00	-86.83	410.83	324.11	86.71	4.738	
10,400.00	9,910.90	10,141.99	9,660.90	53.95	52.37	-51.56	522.52	-85.93	403.18	316.30	86.87	4.641	
10,500.00	9,911.49	10,241.79	9,661.49	54.66	53.09	-51.08	622.31	-85.03	398.32	310.88	87.44	4.556	
10,600.00	9,912.08	10,341.75	9,662.08	55.47	53.93	-50.87	722.27	-84.13	396.19	307.77	88.42	4.481	
10,696.41	9,912.65	10,438.15	9,662.64	56.33	54.83	-50.83	818.66	-83.26	395.81	306.12	89.69	4.413	
10,700.00	9,912.67	10,441.75	9,662.66	56.36	54.86	-50.86	822.26	-83.23	396.09	306.31	89.78	4.412	
10,800.00	9,913.25	10,541.75	9,663.25	57.35	55.89	-50.86	922.25	-82.32	396.10	304.81	91.28	4.339	
10,900.00	9,913.84	10,641.75	9,663.84	58.43	57.00	-50.86	1,022.25	-81.42	396.10	303.18	92.92	4.263	
11,000.00	9,914.43	10,741.75	9,664.43	59.59	58.20	-50.87	1,122.24	-80.52	396.11	301.42	94.69	4.183	
11,100.00	9,915.01	10,841.75	9,665.02	60.83	59.48	-50.87	1,222.24	-79.62	396.11	299.54	96.57	4.102	
11,200.00	9,915.60	10,941.75	9,665.61	62.14	60.83	-50.87	1,322.23	-78.72	396.12	297.56	98.56	4.019	
11,300.00	9,916.19	11,041.75	9,666.20	63.52	62.25	-50.87	1,422.22	-77.81	396.13	295.48	100.65	3.936	
11,400.00	9,916.77	11,141.75	9,666.78	64.96	63.74	-50.87	1,522.22	-76.91	396.13	293.31	102.83	3.852	
11,500.00	9,917.36	11,241.75	9,667.37	66.47	65.28	-50.87	1,622.21	-76.01	396.14	291.04	105.09	3.769	
11,600.00	9,917.95	11,341.75	9,667.96	68.03	66.88	-50.87	1,722.21	-75.11	396.15	288.71	107.44	3.687	

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Tap Rock Operating LLC	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Project:	Eddy County, New Mexico NAD83 NM east	TVD Reference:	RKB=2866+26 @ 2892.00ft
Reference Site:	Section 32-T26S-R29E	MD Reference:	RKB=2866+26 @ 2892.00ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at	3.00 sigma
Reference Wellbore	Original Hole	Database:	DB_Jul2216dt_v14
Reference Design:	rev0	Offset TVD Reference:	Offset Datum

Section 32-T26S-R29E - Money Graham Fed Com Well No. 204 H - Original Hole - rev0												Offset Site Error:	0.00 ft
Survey Program: 0-MWD												Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	
11,700.00	9,918.53	11,441.75	9,668.55	69.64	68.53	-50.87	1,822.20	-74.21	396.15	286.30	109.86	3.606	
11,800.00	9,919.12	11,541.75	9,669.14	71.31	70.23	-50.87	1,922.20	-73.31	396.16	283.82	112.34	3.526	
11,900.00	9,919.70	11,641.75	9,669.73	73.01	71.98	-50.88	2,022.19	-72.40	396.16	281.28	114.88	3.448	
12,000.00	9,920.29	11,741.75	9,670.31	74.77	73.76	-50.88	2,122.18	-71.50	396.17	278.69	117.48	3.372	
12,100.00	9,920.88	11,841.75	9,670.90	76.56	75.59	-50.88	2,222.18	-70.60	396.18	276.05	120.13	3.298	
12,200.00	9,921.46	11,941.75	9,671.49	78.38	77.45	-50.88	2,322.17	-69.70	396.18	273.36	122.82	3.226	
12,300.00	9,922.05	12,041.75	9,672.08	80.25	79.34	-50.88	2,422.17	-68.80	396.19	270.64	125.55	3.156	
12,400.00	9,922.64	12,141.75	9,672.67	82.14	81.27	-50.88	2,522.16	-67.89	396.20	267.88	128.32	3.088	
12,500.00	9,923.22	12,241.75	9,673.26	84.07	83.22	-50.88	2,622.15	-66.99	396.20	265.08	131.12	3.022	
12,600.00	9,923.81	12,341.75	9,673.84	86.02	85.20	-50.88	2,722.15	-66.09	396.21	262.26	133.95	2.958	
12,700.00	9,924.40	12,441.75	9,674.43	88.00	87.21	-50.88	2,822.14	-65.19	396.21	259.40	136.81	2.896	
12,800.00	9,924.98	12,541.75	9,675.02	90.00	89.24	-50.89	2,922.14	-64.29	396.22	256.53	139.69	2.836	
12,900.00	9,925.57	12,641.75	9,675.61	92.03	91.29	-50.89	3,022.13	-63.38	396.23	253.63	142.59	2.779	
13,000.00	9,926.16	12,741.75	9,676.20	94.07	93.36	-50.89	3,122.13	-62.48	396.23	250.72	145.51	2.723	
13,100.00	9,926.74	12,841.75	9,676.79	96.14	95.45	-50.89	3,222.12	-61.58	396.24	247.79	148.45	2.669	
13,200.00	9,927.33	12,941.75	9,677.37	98.23	97.56	-50.89	3,322.11	-60.68	396.25	244.85	151.40	2.617	
13,300.00	9,927.91	13,041.75	9,677.96	100.33	99.69	-50.89	3,422.11	-59.78	396.25	241.89	154.36	2.567	
13,400.00	9,928.50	13,141.75	9,678.55	102.45	101.83	-50.89	3,522.10	-58.88	396.26	238.93	157.33	2.519	
13,500.00	9,929.09	13,241.75	9,679.14	104.58	103.98	-50.89	3,622.10	-57.97	396.26	235.96	160.31	2.472	
13,600.00	9,929.67	13,341.75	9,679.73	106.73	106.15	-50.89	3,722.09	-57.07	396.27	232.98	163.29	2.427	
13,700.00	9,930.26	13,441.75	9,680.32	108.90	108.33	-50.90	3,822.09	-56.17	396.28	229.99	166.28	2.383	
13,800.00	9,930.85	13,541.75	9,680.91	111.07	110.53	-50.90	3,922.08	-55.27	396.28	227.00	169.28	2.341	
13,900.00	9,931.43	13,641.75	9,681.49	113.26	112.73	-50.90	4,022.07	-54.37	396.29	224.01	172.28	2.300	
14,000.00	9,932.02	13,741.75	9,682.08	115.46	114.95	-50.90	4,122.07	-53.46	396.30	221.02	175.28	2.261	
14,100.00	9,932.61	13,841.75	9,682.67	117.67	117.18	-50.90	4,222.06	-52.56	396.30	218.02	178.28	2.223	
14,200.00	9,933.19	13,941.75	9,683.26	119.89	119.41	-50.90	4,322.06	-51.66	396.31	215.03	181.28	2.186	
14,300.00	9,933.78	14,041.75	9,683.85	122.12	121.66	-50.90	4,422.05	-50.76	396.31	212.03	184.28	2.151	
14,400.00	9,934.36	14,141.75	9,684.44	124.36	123.91	-50.90	4,522.04	-49.86	396.32	209.04	187.28	2.116	
14,500.00	9,934.95	14,241.75	9,685.02	126.61	126.18	-50.90	4,622.04	-48.95	396.33	206.05	190.28	2.083	
14,600.00	9,935.54	14,341.75	9,685.61	128.86	128.45	-50.91	4,722.03	-48.05	396.33	203.06	193.27	2.051	
14,700.00	9,936.12	14,441.75	9,686.20	131.13	130.72	-50.91	4,822.03	-47.15	396.34	200.08	196.26	2.019	
14,800.00	9,936.71	14,541.75	9,686.79	133.40	133.01	-50.91	4,922.02	-46.25	396.35	197.10	199.25	1.989 Level 3<2.00	
14,900.00	9,937.30	14,641.75	9,687.38	135.68	135.30	-50.91	5,022.02	-45.35	396.35	194.12	202.23	1.960 Level 3<2.00	
15,000.00	9,937.88	14,741.75	9,687.97	137.96	137.60	-50.91	5,122.01	-44.44	396.36	191.15	205.21	1.931 Level 3<2.00	
15,100.00	9,938.47	14,841.75	9,688.55	140.25	139.90	-50.91	5,222.00	-43.54	396.36	188.18	208.18	1.904 Level 3<2.00	
15,200.00	9,939.06	14,941.75	9,689.14	142.55	142.21	-50.91	5,322.00	-42.64	396.37	185.22	211.15	1.877 Level 3<2.00	
15,300.00	9,939.64	15,041.75	9,689.73	144.85	144.52	-50.91	5,421.99	-41.74	396.38	182.27	214.11	1.851 Level 3<2.00	
15,400.00	9,940.23	15,141.75	9,690.32	147.16	146.84	-50.91	5,521.99	-40.84	396.38	179.32	217.06	1.826 Level 3<2.00	
15,500.00	9,940.82	15,241.75	9,690.91	149.48	149.17	-50.92	5,621.98	-39.94	396.39	176.38	220.01	1.802 Level 3<2.00	
15,600.00	9,941.40	15,341.75	9,691.50	151.79	151.50	-50.92	5,721.97	-39.03	396.40	173.44	222.96	1.778 Level 3<2.00	
15,700.00	9,941.99	15,441.75	9,692.09	154.12	153.83	-50.92	5,821.97	-38.13	396.40	170.51	225.89	1.755 Level 3<2.00	
15,800.00	9,942.57	15,541.75	9,692.67	156.45	156.17	-50.92	5,921.96	-37.23	396.41	167.59	228.82	1.732 Level 3<2.00	
15,900.00	9,943.16	15,641.75	9,693.26	158.78	158.51	-50.92	6,021.96	-36.33	396.41	164.67	231.74	1.711 Level 3<2.00	
16,000.00	9,943.75	15,741.75	9,693.85	161.11	160.85	-50.92	6,121.95	-35.43	396.42	161.76	234.66	1.689 Level 3<2.00	
16,100.00	9,944.33	15,841.75	9,694.44	163.46	163.20	-50.92	6,221.95	-34.52	396.43	158.86	237.57	1.669 Level 3<2.00	
16,200.00	9,944.92	15,941.75	9,695.03	165.80	165.56	-50.92	6,321.94	-33.62	396.43	155.96	240.47	1.649 Level 3<2.00	
16,300.00	9,945.51	16,041.75	9,695.62	168.15	167.91	-50.92	6,421.93	-32.72	396.44	153.08	243.36	1.629 Level 3<2.00	
16,400.00	9,946.09	16,141.75	9,696.20	170.50	170.27	-50.93	6,521.93	-31.82	396.45	150.19	246.25	1.610 Level 3<2.00	
16,500.00	9,946.68	16,241.75	9,696.79	172.85	172.64	-50.93	6,621.92	-30.92	396.45	147.32	249.13	1.591 Level 3<2.00	
16,600.00	9,947.27	16,341.75	9,697.38	175.21	175.00	-50.93	6,721.92	-30.01	396.46	144.45	252.00	1.573 Level 3<2.00	
16,700.00	9,947.85	16,441.75	9,697.97	177.57	177.37	-50.93	6,821.91	-29.11	396.46	141.59	254.87	1.556 Level 3<2.00	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Tap Rock Operating LLC	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Project:	Eddy County, New Mexico NAD83 NM east	TVD Reference:	RKB=2866+26 @ 2892.00ft
Reference Site:	Section 32-T26S-R29E	MD Reference:	RKB=2866+26 @ 2892.00ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at	3.00 sigma
Reference Wellbore	Original Hole	Database:	DB_Jul2216dt_v14
Reference Design:	rev0	Offset TVD Reference:	Offset Datum

Offset Design														Offset Site Error:	0.00 ft
Section 32-T26S-R29E - Money Graham Fed Com Well No. 204 H - Original Hole - rev0														Offset Well Error:	0.00 ft
Survey Program: 0-MWD															
Reference		Offset		Semi Major Axis		Highside		Distance		Minimum		Separation		Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Separation (ft)	Factor			
16,800.00	9,948.44	16,541.75	9,698.56	179.94	179.74	-50.93	6,921.91	-28.21	396.47	138.74	257.73	1.538	Level 3<2.00		
16,900.00	9,949.02	16,641.75	9,699.15	182.30	182.12	-50.93	7,021.90	-27.31	396.48	135.90	260.58	1.522	Level 3<2.00		
17,000.00	9,949.61	16,741.75	9,699.73	184.67	184.49	-50.93	7,121.89	-26.41	396.48	133.06	263.43	1.505	Level 3<2.00		
17,000.20	9,949.61	16,741.94	9,699.74	184.68	184.50	-50.93	7,122.09	-26.41	396.48	133.05	263.43	1.505	Level 3<2.00		
17,066.37	9,950.00	16,786.87	9,700.00	186.25	185.57	-50.93	7,167.01	-26.00	397.06	132.06	264.99	1.498	Level 2<1.50, SF		



Anticollision Report

Company:	Tap Rock Operating LLC	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Project:	Eddy County, New Mexico NAD83 NM east	TVD Reference:	RKB=2866+26 @ 2892.00ft
Reference Site:	Section 32-T26S-R29E	MD Reference:	RKB=2866+26 @ 2892.00ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at:	3.00 sigma
Reference Wellbore	Original Hole	Database:	DB_Jul2216dt_v14
Reference Design:	rev0	Offset TVD Reference:	Offset Datum

Section 32-T26S-R29E - Money Graham Fed Com Well No. 214 H - Original Hole - rev0														Offset Site Error:	0.00 ft
Survey Program: 0-MWD														Offset Well Error:	0.00 ft
Reference	Offset	Semi Major Axis		Distance		Minimum		Separation		Warning					
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor			
0.00	0.00	0.00	0.00	0.00	0.00	-90.57	-1.00	-100.00	100.01						
100.00	100.00	100.00	100.00	0.20	0.20	-90.57	-1.00	-100.00	100.01	99.61	0.40	251.330			
200.00	200.00	200.00	200.00	0.74	0.74	-90.57	-1.00	-100.00	100.01	98.53	1.47	67.878			
300.00	300.00	300.00	300.00	1.27	1.27	-90.57	-1.00	-100.00	100.01	97.46	2.55	39.237			
400.00	400.00	400.00	400.00	1.81	1.81	-90.57	-1.00	-100.00	100.01	96.38	3.62	27.594			
500.00	500.00	500.00	500.00	2.35	2.35	-90.57	-1.00	-100.00	100.01	95.31	4.70	21.280			
600.00	600.00	600.00	600.00	2.89	2.89	-90.57	-1.00	-100.00	100.01	94.23	5.77	17.317			
700.00	700.00	700.00	700.00	3.43	3.43	-90.57	-1.00	-100.00	100.01	93.15	6.85	14.598			
800.00	800.00	800.00	800.00	3.96	3.96	-90.57	-1.00	-100.00	100.01	92.08	7.93	12.618			
900.00	900.00	900.00	900.00	4.50	4.50	-90.57	-1.00	-100.00	100.01	91.00	9.00	11.110			
1,000.00	1,000.00	1,000.00	1,000.00	5.04	5.04	-90.57	-1.00	-100.00	100.01	89.93	10.08	9.924			
1,100.00	1,100.00	1,100.00	1,100.00	5.58	5.58	-90.57	-1.00	-100.00	100.01	88.85	11.15	8.967			
1,200.00	1,200.00	1,200.00	1,200.00	6.11	6.11	-90.57	-1.00	-100.00	100.01	87.78	12.23	8.179 CC, ES			
1,300.00	1,299.99	1,297.63	1,297.62	6.63	6.62	147.30	-1.53	-101.13	102.27	89.02	13.25	7.719			
1,400.00	1,399.91	1,394.96	1,394.87	7.13	7.11	147.51	-3.13	-104.50	109.04	94.81	14.23	7.661			
1,500.00	1,499.69	1,491.69	1,491.41	7.65	7.61	147.81	-5.76	-110.06	120.30	105.08	15.22	7.904			
1,600.00	1,599.41	1,588.29	1,587.62	8.16	8.11	147.90	-9.41	-117.79	134.67	118.47	16.20	8.311			
1,700.00	1,699.12	1,687.14	1,686.00	8.69	8.64	147.84	-13.52	-126.46	149.80	132.58	17.23	8.696			
1,800.00	1,798.83	1,785.98	1,784.39	9.22	9.17	147.78	-17.62	-135.13	164.94	146.68	18.26	9.034			
1,900.00	1,898.54	1,884.83	1,882.77	9.75	9.71	147.74	-21.72	-143.80	180.07	160.78	19.30	9.332			
2,000.00	1,998.26	1,983.68	1,981.15	10.29	10.25	147.70	-25.82	-152.46	195.21	174.87	20.34	9.596			
2,100.00	2,097.97	2,082.53	2,079.53	10.83	10.79	147.67	-29.92	-161.13	210.34	188.95	21.39	9.833			
2,200.00	2,197.68	2,181.37	2,177.91	11.38	11.34	147.65	-34.02	-169.80	225.48	203.03	22.45	10.045			
2,300.00	2,297.40	2,280.22	2,276.29	11.92	11.90	147.62	-38.12	-178.47	240.61	217.11	23.50	10.237			
2,400.00	2,397.11	2,379.07	2,374.68	12.47	12.45	147.60	-42.22	-187.14	255.75	231.18	24.57	10.410			
2,500.00	2,496.82	2,477.92	2,473.06	13.02	13.01	147.58	-46.32	-195.81	270.88	245.25	25.63	10.568			
2,600.00	2,596.53	2,576.77	2,571.44	13.57	13.57	147.57	-50.42	-204.48	286.02	259.32	26.70	10.713			
2,700.00	2,696.25	2,675.61	2,669.82	14.13	14.13	147.55	-54.52	-213.14	301.15	273.39	27.77	10.845			
2,800.00	2,795.96	2,774.46	2,768.20	14.68	14.69	147.54	-58.62	-221.81	316.29	287.45	28.84	10.967			
2,900.00	2,895.67	2,873.31	2,866.59	15.24	15.25	147.53	-62.72	-230.48	331.42	301.51	29.91	11.079			
3,000.00	2,895.39	2,872.16	2,864.97	15.79	15.82	147.51	-66.82	-239.15	346.56	315.57	30.99	11.183			
3,100.00	3,095.10	3,071.01	3,063.35	16.35	16.38	147.50	-70.92	-247.82	361.69	329.63	32.07	11.280			
3,200.00	3,194.81	3,169.85	3,161.73	16.91	16.95	147.50	-75.02	-256.49	376.83	343.69	33.14	11.370			
3,300.00	3,294.52	3,268.70	3,260.11	17.47	17.52	147.49	-79.12	-265.16	391.96	357.74	34.22	11.453			
3,400.00	3,394.24	3,367.55	3,358.49	18.02	18.09	147.48	-83.22	-273.82	407.10	371.80	35.30	11.531			
3,500.00	3,493.95	3,466.40	3,456.88	18.58	18.66	147.47	-87.32	-282.49	422.24	385.85	36.38	11.605			
3,600.00	3,593.66	3,565.25	3,555.26	19.14	19.23	147.46	-91.42	-291.16	437.37	399.90	37.47	11.673			
3,700.00	3,693.38	3,664.09	3,653.64	19.71	19.80	147.46	-95.52	-299.83	452.51	413.96	38.55	11.738			
3,800.00	3,793.09	3,762.94	3,752.02	20.27	20.37	147.45	-99.62	-308.50	467.64	428.01	39.63	11.799			
3,900.00	3,892.80	3,861.79	3,850.40	20.83	20.94	147.45	-103.72	-317.17	482.78	442.06	40.72	11.856			
4,000.00	3,992.51	3,960.64	3,948.78	21.39	21.52	147.44	-107.82	-325.84	497.91	456.11	41.80	11.911			
4,100.00	4,092.23	4,059.49	4,047.17	21.95	22.09	147.44	-111.92	-334.50	513.05	470.16	42.89	11.962			
4,200.00	4,191.94	4,158.33	4,145.55	22.51	22.66	147.43	-116.02	-343.17	528.18	484.21	43.98	12.010			
4,300.00	4,291.65	4,257.18	4,243.93	23.08	23.24	147.43	-120.12	-351.84	543.32	498.25	45.06	12.057			
4,400.00	4,391.37	4,356.03	4,342.31	23.64	23.81	147.42	-124.22	-360.51	558.45	512.30	46.15	12.100			
4,500.00	4,491.08	4,454.88	4,440.69	24.20	24.38	147.42	-128.32	-369.18	573.59	526.35	47.24	12.142			
4,600.00	4,590.79	4,553.73	4,539.07	24.77	24.96	147.41	-132.42	-377.85	588.72	540.40	48.33	12.182			
4,700.00	4,690.50	4,652.57	4,637.46	25.33	25.53	147.41	-136.52	-386.51	603.86	554.44	49.42	12.220			
4,800.00	4,790.22	4,751.42	4,735.84	25.90	26.11	147.41	-140.62	-395.18	618.99	568.49	50.51	12.256			
4,900.00	4,889.93	4,850.27	4,834.22	26.46	26.68	147.40	-144.72	-403.85	634.13	582.53	51.60	12.290			
5,000.00	4,989.64	4,949.12	4,932.60	27.02	27.26	147.40	-148.82	-412.52	649.26	596.58	52.69	12.323			

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Tap Rock Operating LLC	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Project:	Eddy County, New Mexico NAD83 NM east	TVD Reference:	RKB=2866+26 @ 2892.00ft
Reference Site:	Section 32-T26S-R29E	MD Reference:	RKB=2866+26 @ 2892.00ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at	3.00 sigma
Reference Wellbore	Original Hole	Database:	DB_Jul2216dt_v14
Reference Design:	rev0	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.00 ft
Section 32-T26S-R29E - Money Graham Fed Com Well No. 214 H - Original Hole - rev0													Offset Well Error:	0.00 ft
Survey Program: 0-MWD														
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
5,100.00	5,089.35	5,047.97	5,030.98	27.59	27.84	147.40	-152.92	-421.19	664.40	610.62	53.78	12.355		
5,200.00	5,189.07	5,146.81	5,129.37	28.15	28.41	147.39	-157.02	-429.86	679.54	624.67	54.87	12.385		
5,300.00	5,288.78	5,245.66	5,227.75	28.72	28.99	147.39	-161.12	-438.53	694.67	638.71	55.96	12.414		
5,400.00	5,388.49	5,344.51	5,326.13	29.28	29.56	147.39	-165.22	-447.19	709.81	652.76	57.05	12.442		
5,500.00	5,488.21	5,443.36	5,424.51	29.85	30.14	147.39	-169.32	-455.86	724.94	666.80	58.14	12.469		
5,600.00	5,587.92	5,542.21	5,522.89	30.41	30.72	147.38	-173.43	-464.53	740.08	680.84	59.23	12.494		
5,700.00	5,687.63	5,641.05	5,621.27	30.98	31.29	147.38	-177.53	-473.20	755.21	694.89	60.33	12.519		
5,800.00	5,787.34	5,739.90	5,719.66	31.55	31.87	147.38	-181.63	-481.87	770.35	708.93	61.42	12.543		
5,900.00	5,887.06	5,838.75	5,818.04	32.11	32.45	147.38	-185.73	-490.54	785.48	722.97	62.51	12.566		
6,000.00	5,986.77	5,937.60	5,916.42	32.68	33.03	147.38	-189.83	-499.21	800.62	737.01	63.60	12.588		
6,100.00	6,086.48	6,036.45	6,014.80	33.24	33.60	147.37	-193.93	-507.87	815.75	751.06	64.70	12.609		
6,200.00	6,186.25	6,156.01	6,133.93	33.80	34.29	147.46	-198.27	-517.06	829.22	763.22	65.99	12.565		
6,300.00	6,286.15	6,280.20	6,257.93	34.35	34.97	147.53	-201.11	-523.06	837.67	770.40	67.27	12.452		
6,400.00	6,386.14	6,404.98	6,382.68	34.88	35.63	147.56	-202.22	-525.42	840.97	772.49	68.48	12.280		
6,500.00	6,486.14	6,508.43	6,486.14	35.37	36.13	-90.24	-202.24	-525.45	841.02	771.52	69.50	12.101		
6,600.00	6,586.14	6,608.43	6,586.14	35.87	36.62	-90.24	-202.24	-525.45	841.02	770.52	70.50	11.929		
6,700.00	6,686.14	6,708.43	6,686.14	36.36	37.10	-90.24	-202.24	-525.45	841.02	769.51	71.51	11.762		
6,800.00	6,786.14	6,808.43	6,786.14	36.86	37.59	-90.24	-202.24	-525.45	841.02	768.51	72.51	11.599		
6,900.00	6,886.14	6,908.43	6,886.14	37.35	38.08	-90.24	-202.24	-525.45	841.02	767.50	73.52	11.440		
7,000.00	6,986.14	7,008.43	6,986.14	37.85	38.57	-90.24	-202.24	-525.45	841.02	766.49	74.53	11.285		
7,100.00	7,086.14	7,108.43	7,086.14	38.35	39.07	-90.24	-202.24	-525.45	841.02	765.48	75.54	11.134		
7,200.00	7,186.14	7,208.43	7,186.14	38.85	39.56	-90.24	-202.24	-525.45	841.02	764.47	76.55	10.987		
7,300.00	7,286.14	7,308.43	7,286.14	39.35	40.06	-90.24	-202.24	-525.45	841.02	763.46	77.56	10.843		
7,400.00	7,386.14	7,408.43	7,386.14	39.86	40.55	-90.24	-202.24	-525.45	841.02	762.44	78.58	10.703		
7,500.00	7,486.14	7,508.43	7,486.14	40.36	41.05	-90.24	-202.24	-525.45	841.02	761.42	79.60	10.566		
7,600.00	7,586.14	7,608.43	7,586.14	40.86	41.55	-90.24	-202.24	-525.45	841.02	760.40	80.62	10.432		
7,700.00	7,686.14	7,708.43	7,686.14	41.37	42.05	-90.24	-202.24	-525.45	841.02	759.38	81.64	10.302		
7,800.00	7,786.14	7,808.43	7,786.14	41.87	42.55	-90.24	-202.24	-525.45	841.02	758.36	82.66	10.175		
7,900.00	7,886.14	7,908.43	7,886.14	42.38	43.05	-90.24	-202.24	-525.45	841.02	757.34	83.68	10.050		
8,000.00	7,986.14	8,008.43	7,986.14	42.89	43.55	-90.24	-202.24	-525.45	841.02	756.31	84.71	9.929		
8,100.00	8,086.14	8,108.43	8,086.14	43.40	44.05	-90.24	-202.24	-525.45	841.02	755.29	85.73	9.810		
8,200.00	8,186.14	8,208.43	8,186.14	43.90	44.55	-90.24	-202.24	-525.45	841.02	754.26	86.76	9.694		
8,300.00	8,286.14	8,308.43	8,286.14	44.41	45.06	-90.24	-202.24	-525.45	841.02	753.23	87.79	9.580		
8,400.00	8,386.14	8,408.43	8,386.14	44.92	45.56	-90.24	-202.24	-525.45	841.02	752.20	88.81	9.469		
8,500.00	8,486.14	8,508.43	8,486.14	45.44	46.07	-90.24	-202.24	-525.45	841.02	751.17	89.84	9.361		
8,600.00	8,586.14	8,608.43	8,586.14	45.95	46.58	-90.24	-202.24	-525.45	841.02	750.14	90.88	9.255		
8,700.00	8,686.14	8,708.43	8,686.14	46.46	47.08	-90.24	-202.24	-525.45	841.02	749.11	91.91	9.151		
8,800.00	8,786.14	8,808.43	8,786.14	46.97	47.59	-90.24	-202.24	-525.45	841.02	748.08	92.94	9.049		
8,900.00	8,886.14	8,908.43	8,886.14	47.48	48.10	-90.24	-202.24	-525.45	841.02	747.04	93.98	8.949		
9,000.00	8,986.14	9,008.43	8,986.14	48.00	48.61	-90.24	-202.24	-525.45	841.02	746.01	95.01	8.852		
9,100.00	9,086.14	9,108.43	9,086.14	48.51	49.12	-90.24	-202.24	-525.45	841.02	744.97	96.05	8.756		
9,200.00	9,186.14	9,208.43	9,186.14	49.03	49.63	-90.24	-202.24	-525.45	841.02	743.94	97.08	8.663		
9,300.00	9,286.14	9,308.43	9,286.14	49.54	50.14	-90.24	-202.24	-525.45	841.02	742.90	98.12	8.571		
9,400.00	9,386.08	9,427.88	9,405.33	50.05	50.73	-83.06	-196.94	-524.56	840.08	740.87	99.21	8.468		
9,500.00	9,484.46	9,558.68	9,531.76	50.52	51.31	-82.99	-164.95	-519.18	833.83	733.66	100.17	8.324		
9,600.00	9,578.36	9,684.89	9,643.74	50.94	51.74	-83.07	-108.09	-509.61	822.06	721.08	100.97	8.141		
9,700.00	9,664.94	9,805.07	9,736.22	51.29	52.04	-83.31	-32.74	-496.93	805.45	703.70	101.75	7.916		
9,800.00	9,741.55	9,918.73	9,807.24	51.57	52.21	-83.77	54.53	-482.25	784.80	682.24	102.56	7.652		
9,900.00	9,805.87	10,026.11	9,857.06	51.79	52.30	-84.43	148.16	-466.50	761.00	657.58	103.42	7.358		
10,000.00	9,855.94	10,127.89	9,887.18	52.03	52.48	-85.28	243.90	-450.39	734.92	630.61	104.31	7.046		
10,100.00	9,890.25	10,224.99	9,899.49	52.40	52.89	-86.31	338.76	-434.43	707.41	602.22	105.20	6.725		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Tap Rock Operating LLC	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Project:	Eddy County, New Mexico NAD83 NM east	TVD Reference:	RKB=2866+26 @ 2892.00ft
Reference Site:	Section 32-T26S-R29E	MD Reference:	RKB=2866+26 @ 2892.00ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at:	3.00 sigma
Reference Wellbore	Original Hole	Database:	DB_Jul2216dt_v14
Reference Design:	rev0	Offset TVD Reference:	Offset Datum

Section 32-T26S-R29E - Money Graham Fed Com Well No. 214 H - Original Hole - rev0										Offset Site Error:		0.00 ft		
Survey Program: 0-MWD										Offset Well Error:		0.00 ft		
Reference		Offset		Semi Major Axis			Distance							
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside-Toolface	Offset Wellbore Centre		Between Centres	Between Ellipses	Minimum Separation	Separation Factor	Warning	
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	+N/-S (ft)	+E/-W (ft)	(ft)	(ft)	(ft)			
10,200.00	9,907.75	10,305.51	9,900.35	52.85	53.27	-87.95	418.25	-421.69	679.98	573.95	106.04	6.413		
10,300.00	9,910.31	10,384.02	9,900.82	53.35	53.72	-89.07	496.08	-411.34	655.16	548.18	106.98	6.124		
10,400.00	9,910.90	10,464.12	9,901.29	53.95	54.23	-89.07	575.74	-402.98	636.02	527.91	108.11	5.883		
10,500.00	9,911.49	10,545.42	9,901.77	54.66	54.82	-89.07	656.79	-396.79	623.10	513.68	109.41	5.695		
10,600.00	9,912.08	10,627.45	9,902.26	55.47	55.48	-89.07	738.73	-392.86	616.49	505.60	110.88	5.560		
10,697.72	9,912.65	10,710.00	9,902.75	56.34	56.20	-89.08	821.26	-391.26	614.95	502.47	112.48	5.467		
10,700.00	9,912.67	10,712.28	9,902.76	56.36	56.22	-89.08	823.54	-391.24	615.31	502.79	112.53	5.468		
10,800.00	9,913.25	10,812.28	9,903.35	57.35	57.19	-89.08	923.54	-390.35	615.33	500.86	114.47	5.375		
10,900.00	9,913.84	10,912.28	9,903.94	58.43	58.25	-89.08	1,023.53	-389.46	615.36	498.76	116.59	5.278		
11,000.00	9,914.43	11,012.28	9,904.52	59.59	59.39	-89.08	1,123.53	-388.58	615.38	496.50	118.88	5.176		
11,100.00	9,915.01	11,112.28	9,905.11	60.83	60.61	-89.08	1,223.52	-387.69	615.40	494.07	121.33	5.072		
11,200.00	9,915.60	11,212.28	9,905.70	62.14	61.90	-89.08	1,323.52	-386.80	615.43	491.49	123.93	4.966		
11,300.00	9,916.19	11,312.28	9,906.29	63.52	63.26	-89.08	1,423.51	-385.91	615.45	488.78	126.67	4.859		
11,400.00	9,916.77	11,412.28	9,906.88	64.96	64.69	-89.08	1,523.50	-385.02	615.47	485.93	129.54	4.751		
11,500.00	9,917.36	11,512.28	9,907.47	66.47	66.18	-89.08	1,623.50	-384.13	615.49	482.97	132.53	4.644		
11,600.00	9,917.95	11,612.28	9,908.06	68.03	67.73	-89.08	1,723.49	-383.24	615.52	479.88	135.63	4.538		
11,700.00	9,918.53	11,712.28	9,908.64	69.64	69.32	-89.08	1,823.49	-382.35	615.54	476.70	138.84	4.433		
11,800.00	9,919.12	11,812.28	9,909.23	71.31	70.97	-89.08	1,923.48	-381.46	615.56	473.41	142.15	4.330		
11,900.00	9,919.70	11,912.28	9,909.82	73.01	72.67	-89.08	2,023.48	-380.58	615.58	470.03	145.56	4.229		
12,000.00	9,920.29	12,012.28	9,910.41	74.77	74.41	-89.08	2,123.47	-379.69	615.61	466.56	149.05	4.130		
12,100.00	9,920.88	12,112.28	9,911.00	76.56	76.19	-89.08	2,223.46	-378.80	615.63	463.01	152.62	4.034		
12,200.00	9,921.46	12,212.28	9,911.59	78.38	78.01	-89.08	2,323.46	-377.91	615.65	459.39	156.26	3.940		
12,300.00	9,922.05	12,312.28	9,912.18	80.25	79.86	-89.08	2,423.45	-377.02	615.68	455.70	159.98	3.849		
12,400.00	9,922.64	12,412.28	9,912.76	82.14	81.74	-89.08	2,523.45	-376.13	615.70	451.94	163.76	3.760		
12,500.00	9,923.22	12,512.28	9,913.35	84.07	83.66	-89.08	2,623.44	-375.24	615.72	448.13	167.60	3.674		
12,600.00	9,923.81	12,612.28	9,913.94	86.02	85.60	-89.08	2,723.44	-374.35	615.74	444.25	171.49	3.591		
12,700.00	9,924.40	12,712.28	9,914.53	88.00	87.57	-89.08	2,823.43	-373.47	615.77	440.33	175.44	3.510		
12,800.00	9,924.98	12,812.28	9,915.12	90.00	89.57	-89.08	2,923.42	-372.58	615.79	436.35	179.44	3.432		
12,900.00	9,925.57	12,912.28	9,915.71	92.03	91.58	-89.08	3,023.42	-371.69	615.81	432.33	183.48	3.356		
13,000.00	9,926.16	13,012.28	9,916.30	94.07	93.62	-89.08	3,123.41	-370.80	615.84	428.26	187.57	3.283		
13,100.00	9,926.74	13,112.28	9,916.88	96.14	95.69	-89.08	3,223.41	-369.91	615.86	424.16	191.70	3.213		
13,200.00	9,927.33	13,212.28	9,917.47	98.23	97.76	-89.08	3,323.40	-369.02	615.88	420.02	195.86	3.144		
13,300.00	9,927.91	13,312.28	9,918.06	100.33	99.86	-89.08	3,423.40	-368.13	615.90	415.84	200.07	3.079		
13,400.00	9,928.50	13,412.28	9,918.65	102.45	101.98	-89.08	3,523.39	-367.24	615.93	411.63	204.30	3.015		
13,500.00	9,929.09	13,512.28	9,919.24	104.58	104.11	-89.08	3,623.38	-366.36	615.95	407.38	208.56	2.953		
13,600.00	9,929.67	13,612.28	9,919.83	106.73	106.25	-89.08	3,723.38	-365.47	615.97	403.11	212.86	2.894		
13,700.00	9,930.26	13,712.28	9,920.41	108.90	108.41	-89.08	3,823.37	-364.58	615.99	398.81	217.18	2.836		
13,800.00	9,930.85	13,812.28	9,921.00	111.07	110.58	-89.08	3,923.37	-363.69	616.02	394.49	221.53	2.781		
13,900.00	9,931.43	13,912.28	9,921.59	113.26	112.76	-89.08	4,023.36	-362.80	616.04	390.14	225.90	2.727		
14,000.00	9,932.02	14,012.28	9,922.18	115.46	114.96	-89.09	4,123.36	-361.91	616.06	385.77	230.30	2.675		
14,100.00	9,932.61	14,112.28	9,922.77	117.67	117.17	-89.09	4,223.35	-361.02	616.09	381.37	234.71	2.625		
14,200.00	9,933.19	14,212.28	9,923.36	119.89	119.38	-89.09	4,323.34	-360.13	616.11	376.96	239.15	2.576		
14,300.00	9,933.78	14,312.28	9,923.95	122.12	121.61	-89.09	4,423.34	-359.25	616.13	372.52	243.61	2.529		
14,400.00	9,934.36	14,412.28	9,924.53	124.36	123.84	-89.09	4,523.33	-358.36	616.15	368.07	248.08	2.484		
14,500.00	9,934.95	14,512.28	9,925.12	126.61	126.09	-89.09	4,623.33	-357.47	616.18	363.60	252.58	2.440		
14,600.00	9,935.54	14,612.28	9,925.71	128.86	128.34	-89.09	4,723.32	-356.58	616.20	359.11	257.09	2.397		
14,700.00	9,936.12	14,712.28	9,926.30	131.13	130.60	-89.09	4,823.32	-355.69	616.22	354.61	261.61	2.355		
14,800.00	9,936.71	14,812.28	9,926.89	133.40	132.87	-89.09	4,923.31	-354.80	616.25	350.09	266.15	2.315		
14,900.00	9,937.30	14,912.28	9,927.48	135.68	135.15	-89.09	5,023.31	-353.91	616.27	345.56	270.71	2.277		
15,000.00	9,937.88	15,012.28	9,928.07	137.96	137.43	-89.09	5,123.30	-353.02	616.29	341.02	275.27	2.239		
15,100.00	9,938.47	15,112.28	9,928.65	140.25	139.72	-89.09	5,223.29	-352.13	616.31	336.46	279.85	2.202		

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Tap Rock Operating LLC	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Project:	Eddy County, New Mexico NAD83 NM east	TVD Reference:	RKB=2866+26 @ 2892.00ft
Reference Site:	Section 32-T26S-R29E	MD Reference:	RKB=2866+26 @ 2892.00ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at	3.00 sigma
Reference Wellbore	Original Hole	Database:	DB_Jul2216dt_v14
Reference Design:	rev0	Offset TVD Reference:	Offset Datum

Offset Design Section 32-T26S-R29E - Money Graham Fed Com Well No. 214 H - Original Hole - rev0														Offset Site Error:	0.00 ft
Survey Program: 0-MWD														Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance								Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor			
15,200.00	9,939.06	15,212.28	9,929.24	142.55	142.01	-89.09	5,323.29	-351.25	616.34	331.89	284.45	2.167			
15,300.00	9,939.64	15,312.28	9,929.83	144.85	144.31	-89.09	5,423.28	-350.36	616.36	327.31	289.05	2.132			
15,400.00	9,940.23	15,412.28	9,930.42	147.16	146.62	-89.09	5,523.28	-349.47	616.38	322.72	293.66	2.099			
15,500.00	9,940.82	15,512.28	9,931.01	149.48	148.93	-89.09	5,623.27	-348.58	616.40	318.11	298.29	2.066			
15,600.00	9,941.40	15,612.28	9,931.60	151.79	151.25	-89.09	5,723.27	-347.69	616.43	313.50	302.93	2.035			
15,700.00	9,941.99	15,712.28	9,932.19	154.12	153.57	-89.09	5,823.26	-346.80	616.45	308.88	307.57	2.004			
15,800.00	9,942.57	15,812.28	9,932.77	156.45	155.90	-89.09	5,923.25	-345.91	616.47	304.25	312.22	1.974 Level 3<2.00			
15,900.00	9,943.16	15,912.28	9,933.36	158.78	158.23	-89.09	6,023.25	-345.02	616.50	299.61	316.89	1.945 Level 3<2.00			
16,000.00	9,943.75	16,012.28	9,933.95	161.11	160.56	-89.09	6,123.24	-344.14	616.52	294.96	321.56	1.917 Level 3<2.00			
16,100.00	9,944.33	16,112.28	9,934.54	163.46	162.90	-89.09	6,223.24	-343.25	616.54	290.30	326.24	1.890 Level 3<2.00			
16,200.00	9,944.92	16,212.28	9,935.13	165.80	165.24	-89.09	6,323.23	-342.36	616.56	285.64	330.92	1.863 Level 3<2.00			
16,300.00	9,945.51	16,312.28	9,935.72	168.15	167.59	-89.09	6,423.23	-341.47	616.59	280.97	335.62	1.837 Level 3<2.00			
16,400.00	9,946.09	16,412.28	9,936.31	170.50	169.94	-89.09	6,523.22	-340.58	616.61	276.29	340.32	1.812 Level 3<2.00			
16,500.00	9,946.68	16,512.28	9,936.89	172.85	172.29	-89.09	6,623.21	-339.69	616.63	271.61	345.03	1.787 Level 3<2.00			
16,600.00	9,947.27	16,612.28	9,937.48	175.21	174.65	-89.09	6,723.21	-338.80	616.65	266.92	349.74	1.763 Level 3<2.00			
16,700.00	9,947.85	16,712.28	9,938.07	177.57	177.01	-89.09	6,823.20	-337.91	616.68	262.22	354.46	1.740 Level 3<2.00			
16,800.00	9,948.44	16,812.28	9,938.66	179.94	179.37	-89.09	6,923.20	-337.03	616.70	257.51	359.19	1.717 Level 3<2.00			
16,900.00	9,949.02	16,912.28	9,939.25	182.30	181.74	-89.09	7,023.19	-336.14	616.72	252.81	363.92	1.695 Level 3<2.00			
17,000.00	9,949.61	17,012.28	9,939.84	184.67	184.11	-89.09	7,123.19	-335.25	616.75	248.09	368.65	1.673 Level 3<2.00			
17,002.25	9,949.62	17,014.53	9,939.85	184.73	184.16	-89.09	7,125.43	-335.23	616.75	247.99	368.76	1.672 Level 3<2.00			
17,066.37	9,950.00	17,040.11	9,940.00	186.25	184.77	-89.09	7,151.01	-335.00	617.96	248.31	369.65	1.672 Level 3<2.00, SF			



Anticollision Report

Company:	Tap Rock Operating LLC	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Project:	Eddy County, New Mexico NAD83 NM east	TVD Reference:	RKB=2866+26 @ 2892.00ft
Reference Site:	Section 32-T26S-R29E	MD Reference:	RKB=2866+26 @ 2892.00ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at:	3.00 sigma
Reference Wellbore:	Original Hole	Database:	DB_Jul2216dt_v14
Reference Design:	rev0	Offset TVD Reference:	Offset Datum

Offset Design Section 32-T26S-R29E - Money Graham Fed Com Well No. 238 H - Original Hole - rev0													Offset Site Error:	0.00 ft
Survey Program: 0-MWD													Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance			Warning				
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
0.00	0.00	0.00	0.00	0.00	0.00	-90.00	0.00	-25.00	25.00					
100.00	100.00	100.00	100.00	0.20	0.20	-90.00	0.00	-25.00	25.00	24.60	0.40	62.829		
200.00	200.00	200.00	200.00	0.74	0.74	-90.00	0.00	-25.00	25.00	23.53	1.47	16.969		
300.00	300.00	300.00	300.00	1.27	1.27	-90.00	0.00	-25.00	25.00	22.45	2.55	9.809		
400.00	400.00	400.00	400.00	1.81	1.81	-90.00	0.00	-25.00	25.00	21.38	3.62	6.898		
500.00	500.00	500.00	500.00	2.35	2.35	-90.00	0.00	-25.00	25.00	20.30	4.70	5.320		
600.00	600.00	600.00	600.00	2.89	2.89	-90.00	0.00	-25.00	25.00	19.23	5.77	4.329		
700.00	700.00	700.00	700.00	3.43	3.43	-90.00	0.00	-25.00	25.00	18.15	6.85	3.649		
800.00	800.00	800.00	800.00	3.96	3.96	-90.00	0.00	-25.00	25.00	17.07	7.93	3.154		
900.00	900.00	900.00	900.00	4.50	4.50	-90.00	0.00	-25.00	25.00	16.00	9.00	2.777		
1,000.00	1,000.00	1,000.00	1,000.00	5.04	5.04	-90.00	0.00	-25.00	25.00	14.92	10.08	2.481		
1,100.00	1,100.00	1,100.00	1,100.00	5.58	5.58	-90.00	0.00	-25.00	25.00	13.85	11.15	2.242		
1,200.00	1,200.00	1,200.00	1,200.00	6.11	6.11	-90.00	0.00	-25.00	25.00	12.77	12.23	2.045 CC, ES		
1,300.00	1,299.99	1,300.01	1,299.99	6.63	6.65	149.32	0.00	-25.00	25.12	12.83	13.28	1.966 Level 3<2.00, SF		
1,400.00	1,399.91	1,399.91	1,399.91	7.13	7.19	153.18	0.00	-25.00	29.56	15.24	14.32	2.064		
1,500.00	1,499.69	1,500.31	1,500.29	7.65	-7.70	156.34	-1.11	-24.29	34.63	19.29	15.34	2.257		
1,600.00	1,599.41	1,600.77	1,600.68	8.16	8.20	156.48	-4.42	-22.15	38.98	22.64	16.34	2.386		
1,700.00	1,699.12	1,700.70	1,700.49	8.69	8.70	155.58	-8.56	-19.49	42.67	25.32	17.35	2.459		
1,800.00	1,798.83	1,800.63	1,800.30	9.22	9.20	154.83	-12.70	-16.82	46.37	27.99	18.38	2.523		
1,900.00	1,898.54	1,900.56	1,900.10	9.75	9.72	154.18	-16.84	-14.16	50.07	30.66	19.41	2.580		
2,000.00	1,998.26	2,000.49	1,999.91	10.29	10.23	153.63	-20.98	-11.49	53.78	33.33	20.45	2.630		
2,100.00	2,097.97	2,100.42	2,099.72	10.83	10.75	153.14	-25.12	-8.82	57.50	36.00	21.50	2.675		
2,200.00	2,197.68	2,200.35	2,199.53	11.38	11.27	152.72	-29.26	-6.16	61.22	38.67	22.55	2.715		
2,300.00	2,297.40	2,300.28	2,299.34	11.92	11.79	152.34	-33.40	-3.49	64.94	41.34	23.60	2.751		
2,400.00	2,397.11	2,400.21	2,399.15	12.47	12.32	152.01	-37.54	-0.82	68.66	44.00	24.66	2.784		
2,500.00	2,496.82	2,500.14	2,498.95	13.02	12.85	151.70	-41.68	1.84	72.39	46.66	25.72	2.814		
2,600.00	2,596.53	2,600.07	2,598.76	13.57	13.38	151.43	-45.83	4.51	76.12	49.33	26.79	2.841		
2,700.00	2,696.25	2,700.00	2,696.57	14.13	13.91	151.19	-49.97	7.18	79.84	51.99	27.86	2.866		
2,800.00	2,795.96	2,800.07	2,798.38	14.68	14.45	150.96	-54.11	9.84	83.58	54.65	28.93	2.889		
2,900.00	2,895.67	2,900.14	2,898.19	15.24	14.98	150.76	-58.25	12.51	87.31	57.30	30.00	2.910		
3,000.00	2,995.39	3,000.21	2,998.00	15.79	15.52	150.57	-62.39	15.18	91.04	59.96	31.08	2.929		
3,100.00	3,095.10	3,100.28	3,097.81	16.35	16.06	150.40	-66.53	17.84	94.77	62.62	32.16	2.947		
3,200.00	3,194.81	3,200.35	3,197.61	16.91	16.60	150.24	-70.67	20.51	98.51	65.27	33.24	2.964		
3,300.00	3,294.52	3,300.42	3,297.42	17.47	17.14	150.09	-74.81	23.18	102.24	67.93	34.32	2.979		
3,400.00	3,394.24	3,400.49	3,397.23	18.02	17.68	149.95	-78.95	25.84	105.98	70.58	35.40	2.994		
3,500.00	3,493.95	3,500.56	3,497.04	18.58	18.22	149.82	-83.09	28.51	109.72	73.23	36.48	3.007		
3,600.00	3,593.66	3,600.63	3,596.85	19.14	18.76	149.70	-87.23	31.18	113.45	75.88	37.57	3.020		
3,700.00	3,693.38	3,700.70	3,696.66	19.71	19.30	149.59	-91.37	33.84	117.19	78.54	38.65	3.032		
3,800.00	3,793.09	3,800.77	3,796.46	20.27	19.85	149.48	-95.51	36.51	120.93	81.19	39.74	3.043		
3,900.00	3,892.80	3,900.84	3,896.27	20.83	20.39	149.38	-99.66	39.18	124.67	83.84	40.83	3.054		
4,000.00	3,992.51	4,000.91	3,996.08	21.39	20.93	149.29	-103.80	41.84	128.40	86.49	41.91	3.063		
4,100.00	4,092.23	4,100.98	4,095.89	21.95	21.48	149.20	-107.94	44.51	132.14	89.14	43.00	3.073		
4,200.00	4,191.94	4,201.05	4,195.70	22.51	22.02	149.12	-112.08	47.18	135.88	91.79	44.09	3.082		
4,300.00	4,291.65	4,301.12	4,295.51	23.08	22.57	149.04	-116.22	49.84	139.62	94.44	45.18	3.090		
4,400.00	4,391.37	4,401.19	4,395.32	23.64	23.11	148.96	-120.36	52.51	143.36	97.09	46.27	3.098		
4,500.00	4,491.08	4,501.26	4,495.12	24.20	23.66	148.89	-124.50	55.17	147.10	99.74	47.36	3.106		
4,600.00	4,590.79	4,601.33	4,594.93	24.77	24.21	148.83	-128.64	57.84	150.84	102.38	48.46	3.113		
4,700.00	4,690.50	4,701.40	4,694.74	25.33	24.75	148.76	-132.78	60.51	154.58	105.03	49.55	3.120		
4,800.00	4,790.22	4,801.47	4,794.55	25.90	25.30	148.70	-136.92	63.17	158.32	107.68	50.64	3.126		
4,900.00	4,889.93	4,901.54	4,894.36	26.46	25.85	148.64	-141.06	65.84	162.06	110.33	51.73	3.133		
5,000.00	4,989.64	5,001.61	4,994.17	27.02	26.39	148.59	-145.20	68.51	165.80	112.98	52.83	3.139		

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Tap Rock Operating LLC	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Project:	Eddy County, New Mexico NAD83 NM east	TVD Reference:	RKB=2866+26 @ 2892.00ft
Reference Site:	Section 32-T26S-R29E	MD Reference:	RKB=2866+26 @ 2892.00ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at	3.00 sigma
Reference Wellbore	Original Hole	Database:	DB_Jul2216dt_v14
Reference Design:	rev0	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error: 0.00 ft	
Section 32-T26S-R29E - Money Graham Fed Com Well No. 238 H - Original Hole - rev0													Offset Well Error: 0.00 ft	
Survey Program: 0-MWD														
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
5,100.00	5,089.35	5,101.68	5,093.97	27.59	26.94	148.53	-149.34	71.17	169.54	115.62	53.92	3.144		
5,200.00	5,189.07	5,201.75	5,193.78	28.15	27.49	148.48	-153.49	73.84	173.28	118.27	55.02	3.150		
5,300.00	5,288.78	5,301.82	5,293.59	28.72	28.04	148.43	-157.63	76.51	177.03	120.92	56.11	3.155		
5,400.00	5,388.49	5,401.89	5,393.40	29.28	28.58	148.39	-161.77	79.17	180.77	123.56	57.20	3.160		
5,500.00	5,488.21	5,501.96	5,493.21	29.85	29.13	148.34	-165.91	81.84	184.51	126.21	58.30	3.165		
5,600.00	5,587.92	5,602.03	5,593.02	30.41	29.68	148.30	-170.05	84.51	188.25	128.86	59.39	3.169		
5,700.00	5,687.63	5,702.10	5,692.82	30.98	30.23	148.26	-174.19	87.17	191.99	131.50	60.49	3.174		
5,800.00	5,787.34	5,802.17	5,792.63	31.55	30.78	148.22	-178.33	89.84	195.73	134.15	61.59	3.178		
5,900.00	5,887.06	5,902.25	5,892.44	32.11	31.33	148.18	-182.47	92.51	199.48	136.79	62.68	3.182		
6,000.00	5,986.77	6,002.32	5,992.25	32.68	31.88	148.14	-186.61	95.17	203.22	139.44	63.78	3.186		
6,100.00	6,086.48	6,102.39	6,092.06	33.24	32.43	148.11	-190.75	97.84	206.96	142.08	64.88	3.190		
6,200.00	6,186.25	6,197.56	6,191.89	33.80	32.95	147.98	-194.89	100.51	210.07	144.12	65.95	3.185		
6,300.00	6,286.15	6,295.22	6,289.46	34.35	33.48	147.68	-198.28	102.68	211.47	144.46	67.01	3.156		
6,400.00	6,386.14	6,392.32	6,386.54	34.88	33.98	147.56	-199.60	103.54	212.00	143.98	68.03	3.117		
6,500.00	6,486.14	6,508.09	6,486.14	35.37	34.56	-90.24	-199.62	103.55	212.01	142.91	69.10	3.068		
6,600.00	6,586.14	6,608.09	6,586.14	35.87	35.06	-90.24	-199.62	103.55	212.01	141.91	70.10	3.024		
6,700.00	6,686.14	6,708.09	6,686.14	36.36	35.56	-90.24	-199.62	103.55	212.01	140.90	71.11	2.982		
6,800.00	6,786.14	6,808.09	6,786.14	36.86	36.07	-90.24	-199.62	103.55	212.01	139.90	72.11	2.940		
6,900.00	6,886.14	6,908.09	6,886.14	37.35	36.57	-90.24	-199.62	103.55	212.01	138.89	73.12	2.899		
7,000.00	6,986.14	7,008.09	6,986.14	37.85	37.07	-90.24	-199.62	103.55	212.01	137.88	74.13	2.860		
7,100.00	7,086.14	7,108.09	7,086.14	38.35	37.58	-90.24	-199.62	103.55	212.01	136.87	75.14	2.821		
7,200.00	7,186.14	7,208.09	7,186.14	38.85	38.08	-90.24	-199.62	103.55	212.01	135.86	76.16	2.784		
7,300.00	7,286.14	7,308.09	7,286.14	39.35	38.59	-90.24	-199.62	103.55	212.01	134.84	77.17	2.747		
7,400.00	7,386.14	7,408.09	7,386.14	39.86	39.10	-90.24	-199.62	103.55	212.01	133.83	78.19	2.712		
7,500.00	7,486.14	7,508.09	7,486.14	40.36	39.61	-90.24	-199.62	103.55	212.01	132.81	79.20	2.677		
7,600.00	7,586.14	7,608.09	7,586.14	40.86	40.11	-90.24	-199.62	103.55	212.01	131.79	80.22	2.643		
7,700.00	7,686.14	7,708.09	7,686.14	41.37	40.62	-90.24	-199.62	103.55	212.01	130.77	81.24	2.610		
7,800.00	7,786.14	7,808.09	7,786.14	41.87	41.13	-90.24	-199.62	103.55	212.01	129.75	82.27	2.577		
7,900.00	7,886.14	7,908.09	7,886.14	42.38	41.65	-90.24	-199.62	103.55	212.01	128.72	83.29	2.545		
8,000.00	7,986.14	8,008.09	7,986.14	42.89	42.16	-90.24	-199.62	103.55	212.01	127.70	84.32	2.515		
8,100.00	8,086.14	8,108.09	8,086.14	43.40	42.67	-90.24	-199.62	103.55	212.01	126.67	85.34	2.484		
8,200.00	8,186.14	8,208.09	8,186.14	43.90	43.18	-90.24	-199.62	103.55	212.01	125.64	86.37	2.455		
8,300.00	8,286.14	8,308.09	8,286.14	44.41	43.70	-90.24	-199.62	103.55	212.01	124.61	87.40	2.426		
8,400.00	8,386.14	8,408.09	8,386.14	44.92	44.21	-90.24	-199.62	103.55	212.01	123.59	88.43	2.398		
8,500.00	8,486.14	8,508.09	8,486.14	45.44	44.72	-90.24	-199.62	103.55	212.01	122.55	89.46	2.370		
8,600.00	8,586.14	8,608.09	8,586.14	45.95	45.24	-90.24	-199.62	103.55	212.01	121.52	90.49	2.343		
8,700.00	8,686.14	8,708.09	8,686.14	46.46	45.76	-90.24	-199.62	103.55	212.01	120.49	91.52	2.317		
8,800.00	8,786.14	8,808.09	8,786.14	46.97	46.27	-90.24	-199.62	103.55	212.01	119.46	92.56	2.291		
8,900.00	8,886.14	8,908.09	8,886.14	47.48	46.79	-90.24	-199.62	103.55	212.01	118.42	93.59	2.265		
9,000.00	8,986.14	9,008.09	8,986.14	48.00	47.31	-90.24	-199.62	103.55	212.01	117.39	94.63	2.241		
9,100.00	9,086.14	9,108.09	9,086.14	48.51	47.82	-90.24	-199.62	103.55	212.01	116.35	95.66	2.216		
9,200.00	9,186.14	9,208.09	9,186.14	49.03	48.34	-90.24	-199.62	103.55	212.01	115.31	96.70	2.192		
9,300.00	9,286.14	9,308.09	9,286.14	49.54	48.86	-90.24	-199.62	103.55	212.01	114.27	97.74	2.169		
9,400.00	9,386.08	9,408.15	9,386.08	50.05	49.38	-83.73	-199.62	103.55	211.77	112.99	98.78	2.144		
9,500.00	9,484.46	9,509.76	9,484.46	50.52	49.91	-88.41	-199.62	103.55	210.58	110.71	99.87	2.109		
9,521.92	9,505.53	9,511.31	9,505.53	50.62	49.92	-90.00	-199.62	103.55	210.49	110.49	100.00	2.105		
9,600.00	9,578.36	9,584.14	9,578.36	50.94	50.29	-96.87	-199.62	103.55	212.34	111.50	100.84	2.106		
9,700.00	9,664.94	9,670.71	9,664.94	51.29	50.74	-106.85	-199.62	103.55	224.40	122.56	101.84	2.203		
9,800.00	9,741.55	9,747.32	9,741.55	51.57	51.14	-115.51	-199.62	103.55	253.82	151.16	102.66	2.472		
9,900.00	9,805.87	9,811.64	9,805.87	51.79	51.48	-120.80	-199.62	103.55	303.21	199.98	103.23	2.937		
10,000.00	9,855.94	9,861.72	9,855.94	52.03	51.74	-121.54	-199.62	103.55	370.30	266.71	103.59	3.575		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Tap Rock Operating LLC	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Project:	Eddy County, New Mexico NAD83 NM east	TVD Reference:	RKB=2866+26 @ 2892.00ft
Reference Site:	Section 32-T26S-R29E	MD Reference:	RKB=2866+26 @ 2892.00ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at:	3.00 sigma
Reference Wellbore	Original Hole	Database:	DB_Jul2216dt_v14
Reference Design:	rev0	Offset TVD Reference:	Offset Datum

Section 32-T26S-R29E - Money Graham Fed Com Well No. 238 H - Original Hole - rev0													Offset Site Error: 0.00 ft	
Survey Program: 0-MWD													Offset Well Error: 0.00 ft	
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
10,100.00	9,890.25	9,903.97	9,890.25	52.40	51.96	-116.24	-199.62	103.55	450.63	346.81	103.82	4.340		
10,200.00	9,907.75	9,913.53	9,907.75	52.85	52.01	-101.83	-199.62	103.55	539.53	435.70	103.83	5.196		
10,300.00	9,910.31	9,916.09	9,910.31	53.35	52.02	-91.02	-199.62	103.55	632.91	529.11	103.79	6.098		
10,400.00	9,910.90	11,046.91	10,572.85	53.95	57.00	-169.70	515.39	109.99	672.81	609.81	63.00	10.680		
10,500.00	9,911.49	11,146.71	10,573.44	54.66	57.66	-170.21	615.18	110.89	671.72	608.29	63.43	10.590		
10,600.00	9,912.08	11,246.67	10,574.03	55.47	58.41	-170.45	715.14	111.79	671.26	607.19	64.07	10.477		
10,695.59	9,912.64	11,342.26	10,574.59	56.32	59.22	-170.49	810.72	112.65	671.18	606.35	64.83	10.353		
10,700.00	9,912.67	11,346.67	10,574.61	56.36	59.26	-170.46	815.13	112.69	671.24	606.36	64.88	10.346		
10,800.00	9,913.25	11,446.67	10,575.20	57.35	60.20	-170.46	915.12	113.59	671.24	605.47	65.77	10.205		
10,900.00	9,913.84	11,546.67	10,575.79	58.43	61.22	-170.46	1,015.12	114.49	671.25	604.50	66.74	10.057		
11,000.00	9,914.43	11,646.67	10,576.38	59.59	62.32	-170.46	1,115.11	115.39	671.25	603.46	67.78	9.903		
11,100.00	9,915.01	11,746.67	10,576.96	60.83	63.50	-170.46	1,215.11	116.29	671.25	602.36	68.90	9.743		
11,200.00	9,915.60	11,846.67	10,577.55	62.14	64.76	-170.46	1,315.10	117.19	671.25	601.18	70.07	9.579		
11,300.00	9,916.19	11,946.67	10,578.14	63.52	66.08	-170.45	1,415.10	118.09	671.26	599.95	71.31	9.413		
11,400.00	9,916.77	12,046.67	10,578.73	64.96	67.47	-170.45	1,515.09	118.99	671.26	598.65	72.61	9.245		
11,500.00	9,917.36	12,146.67	10,579.31	66.47	68.91	-170.45	1,615.08	119.90	671.26	597.30	73.96	9.076		
11,600.00	9,917.95	12,246.67	10,579.90	68.03	70.42	-170.45	1,715.08	120.80	671.27	595.89	75.37	8.906		
11,700.00	9,918.53	12,346.67	10,580.49	69.64	71.98	-170.45	1,815.07	121.70	671.27	594.44	76.83	8.737		
11,800.00	9,919.12	12,446.67	10,581.08	71.31	73.58	-170.45	1,915.07	122.60	671.27	592.94	78.33	8.570		
11,900.00	9,919.70	12,546.67	10,581.66	73.01	75.24	-170.45	2,015.06	123.50	671.28	591.40	79.88	8.404		
12,000.00	9,920.29	12,646.67	10,582.25	74.77	76.94	-170.45	2,115.05	124.40	671.28	589.81	81.47	8.240		
12,100.00	9,920.88	12,746.67	10,582.84	76.56	78.68	-170.45	2,215.05	125.30	671.28	588.18	83.10	8.078		
12,200.00	9,921.46	12,846.67	10,583.43	78.38	80.46	-170.45	2,315.04	126.20	671.28	586.52	84.77	7.919		
12,300.00	9,922.05	12,946.67	10,584.01	80.25	82.27	-170.45	2,415.04	127.10	671.29	584.82	86.47	7.764		
12,400.00	9,922.64	13,046.67	10,584.60	82.14	84.12	-170.44	2,515.03	128.00	671.29	583.09	88.20	7.611		
12,500.00	9,923.22	13,146.67	10,585.19	84.07	85.99	-170.44	2,615.03	128.90	671.29	581.33	89.96	7.462		
12,600.00	9,923.81	13,246.67	10,585.78	86.02	87.90	-170.44	2,715.02	129.80	671.30	579.54	91.76	7.316		
12,700.00	9,924.40	13,346.67	10,586.36	88.00	89.84	-170.44	2,815.01	130.70	671.30	577.72	93.58	7.174		
12,800.00	9,924.98	13,446.67	10,586.95	90.00	91.80	-170.44	2,915.01	131.60	671.30	575.88	95.42	7.035		
12,900.00	9,925.57	13,546.67	10,587.54	92.03	93.78	-170.44	3,015.00	132.50	671.30	574.01	97.29	6.900		
13,000.00	9,926.16	13,646.67	10,588.13	94.07	95.79	-170.44	3,115.00	133.40	671.31	572.12	99.19	6.768		
13,100.00	9,926.74	13,746.67	10,588.71	96.14	97.82	-170.44	3,214.99	134.31	671.31	570.21	101.10	6.640		
13,200.00	9,927.33	13,846.67	10,589.30	98.23	99.87	-170.44	3,314.99	135.21	671.31	568.28	103.03	6.515		
13,300.00	9,927.91	13,946.67	10,589.89	100.33	101.94	-170.44	3,414.98	136.11	671.32	566.33	104.99	6.394		
13,400.00	9,928.50	14,046.67	10,590.48	102.45	104.02	-170.44	3,514.97	137.01	671.32	564.36	106.96	6.277		
13,500.00	9,929.09	14,146.67	10,591.06	104.58	106.13	-170.44	3,614.97	137.91	671.32	562.38	108.95	6.162		
13,600.00	9,929.67	14,246.67	10,591.65	106.73	108.24	-170.43	3,714.96	138.81	671.33	560.38	110.95	6.051		
13,700.00	9,930.26	14,346.67	10,592.24	108.90	110.38	-170.43	3,814.96	139.71	671.33	558.36	112.97	5.943		
13,800.00	9,930.85	14,446.67	10,592.83	111.07	112.52	-170.43	3,914.95	140.61	671.33	556.33	115.00	5.838		
13,900.00	9,931.43	14,546.67	10,593.42	113.26	114.68	-170.43	4,014.95	141.51	671.33	554.29	117.05	5.736		
14,000.00	9,932.02	14,646.67	10,594.00	115.46	116.85	-170.43	4,114.94	142.41	671.34	552.23	119.10	5.637		
14,100.00	9,932.61	14,746.67	10,594.59	117.67	119.04	-170.43	4,214.93	143.31	671.34	550.16	121.18	5.540		
14,200.00	9,933.19	14,846.67	10,595.18	119.89	121.23	-170.43	4,314.93	144.21	671.34	548.08	123.26	5.447		
14,300.00	9,933.78	14,946.67	10,595.77	122.12	123.44	-170.43	4,414.92	145.11	671.35	545.99	125.35	5.356		
14,400.00	9,934.36	15,046.67	10,596.35	124.36	125.65	-170.43	4,514.92	146.01	671.35	543.89	127.45	5.267		
14,500.00	9,934.95	15,146.67	10,596.94	126.61	127.88	-170.43	4,614.91	146.91	671.35	541.78	129.57	5.181		
14,600.00	9,935.54	15,246.67	10,597.53	128.86	130.11	-170.43	4,714.90	147.82	671.35	539.66	131.69	5.098		
14,700.00	9,936.12	15,346.67	10,598.12	131.13	132.35	-170.42	4,814.90	148.72	671.36	537.53	133.82	5.017		
14,800.00	9,936.71	15,446.67	10,598.70	133.40	134.60	-170.42	4,914.89	149.62	671.36	535.40	135.96	4.938		
14,900.00	9,937.30	15,546.67	10,599.29	135.68	136.86	-170.42	5,014.89	150.52	671.36	533.25	138.11	4.861		
15,000.00	9,937.88	15,646.67	10,599.88	137.96	139.12	-170.42	5,114.88	151.42	671.37	531.10	140.27	4.786		

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Tap Rock Operating LLC	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Project:	Eddy County, New Mexico NAD83 NM east	TVD Reference:	RKB=2866+26 @ 2892.00ft
Reference Site:	Section 32-T26S-R29E	MD Reference:	RKB=2866+26 @ 2892.00ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at	3.00 sigma
Reference Wellbore	Original Hole	Database:	DB_Jul2216dt_v14
Reference Design:	rev0	Offset TVD Reference:	Offset Datum

Offset Design														Offset Site Error:	0.00 ft
Section 32-T26S-R29E - Money Graham Fed Com Well No. 238 H - Original Hole - rev0														Offset Well Error:	0.00 ft
Survey Program: 0-MWD															
Reference		Offset		Semi Major Axis			Distance								
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor	Warning		
15,100.00	9,938.47	15,746.67	10,600.47	140.25	141.40	-170.42	5,214.88	152.32	671.37	528.94	142.43	4.714			
15,200.00	9,939.06	15,846.67	10,601.05	142.55	143.67	-170.42	5,314.87	153.22	671.37	526.78	144.60	4.643			
15,300.00	9,939.64	15,946.67	10,601.64	144.85	145.96	-170.42	5,414.86	154.12	671.38	524.60	146.77	4.574			
15,400.00	9,940.23	16,046.67	10,602.23	147.16	148.25	-170.42	5,514.86	155.02	671.38	522.42	148.95	4.507			
15,500.00	9,940.82	16,146.67	10,602.82	149.48	150.55	-170.42	5,614.85	155.92	671.38	520.24	151.14	4.442			
15,600.00	9,941.40	16,246.67	10,603.40	151.79	152.85	-170.42	5,714.85	156.82	671.38	518.05	153.34	4.379			
15,700.00	9,941.99	16,346.67	10,603.99	154.12	155.15	-170.42	5,814.84	157.72	671.39	515.85	155.53	4.317			
15,800.00	9,942.57	16,446.67	10,604.58	156.45	157.47	-170.41	5,914.84	158.62	671.39	513.65	157.74	4.256			
15,900.00	9,943.16	16,546.67	10,605.17	158.78	159.78	-170.41	6,014.83	159.52	671.39	511.45	159.95	4.198			
16,000.00	9,943.75	16,646.67	10,605.75	161.11	162.10	-170.41	6,114.82	160.42	671.40	509.23	162.16	4.140			
16,100.00	9,944.33	16,746.67	10,606.34	163.46	164.43	-170.41	6,214.82	161.32	671.40	507.02	164.38	4.084			
16,200.00	9,944.92	16,846.67	10,606.93	165.80	166.76	-170.41	6,314.81	162.23	671.40	504.80	166.60	4.030			
16,300.00	9,945.51	16,946.67	10,607.52	168.15	169.09	-170.41	6,414.81	163.13	671.40	502.57	168.83	3.977			
16,400.00	9,946.09	17,046.67	10,608.10	170.50	171.43	-170.41	6,514.80	164.03	671.41	500.35	171.06	3.925			
16,500.00	9,946.68	17,146.67	10,608.69	172.85	173.77	-170.41	6,614.79	164.93	671.41	498.12	173.29	3.874			
16,600.00	9,947.27	17,246.67	10,609.28	175.21	176.12	-170.41	6,714.79	165.83	671.41	495.88	175.53	3.825			
16,700.00	9,947.85	17,346.67	10,609.87	177.57	178.47	-170.41	6,814.78	166.73	671.42	493.64	177.78	3.777			
16,800.00	9,948.44	17,446.67	10,610.45	179.94	180.82	-170.41	6,914.78	167.63	671.42	491.40	180.02	3.730			
16,900.00	9,949.02	17,546.67	10,611.04	182.30	183.17	-170.40	7,014.77	168.53	671.42	489.15	182.27	3.684			
17,000.00	9,949.61	17,646.67	10,611.63	184.67	185.53	-170.40	7,114.77	169.43	671.43	486.90	184.52	3.639			
17,066.37	9,950.00	17,713.04	10,612.02	186.25	187.10	-170.40	7,181.13	170.03	671.43	485.41	186.02	3.610			



Anticollision Report

Company:	Tap Rock Operating LLC	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Project:	Eddy County, New Mexico NAD83 NM east	TVD Reference:	RKB=2866+26 @ 2892.00ft
Reference Site:	Section 32-T26S-R29E	MD Reference:	RKB=2866+26 @ 2892.00ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at:	3.00 sigma
Reference Wellbore	Original Hole	Database:	DB_Jul2216dt_v14
Reference Design:	rev0	Offset TVD Reference:	Offset Datum

Section 32-T26S-R29E - Money Graham Fed Com Well No. 246 H - Original Hole - rev0													Offset Site Error:	0.00 ft
Survey Program: 0-MWD													Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance							
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre		Between Centres	Between Ellipses	Minimum Separation	Separation Factor	Warning	
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	+N/-S (ft)	+E/-W (ft)	(ft)	(ft)	(ft)			
0.00	0.00	0.00	0.00	0.00	0.00	-90.76	-1.00	-75.00	75.01					
100.00	100.00	100.00	100.00	0.20	0.20	-90.76	-1.00	-75.00	75.01	74.61	0.40	188.505		
200.00	200.00	200.00	200.00	0.74	0.74	-90.76	-1.00	-75.00	75.01	73.53	1.47	50.910		
300.00	300.00	300.00	300.00	1.27	1.27	-90.76	-1.00	-75.00	75.01	72.46	2.55	29.429		
400.00	400.00	400.00	400.00	1.81	1.81	-90.76	-1.00	-75.00	75.01	71.38	3.62	20.696		
500.00	500.00	500.00	500.00	2.35	2.35	-90.76	-1.00	-75.00	75.01	70.31	4.70	15.960		
600.00	600.00	600.00	600.00	2.89	2.89	-90.76	-1.00	-75.00	75.01	69.23	5.77	12.988		
700.00	700.00	700.00	700.00	3.43	3.43	-90.76	-1.00	-75.00	75.01	68.16	6.85	10.949		
800.00	800.00	800.00	800.00	3.96	3.96	-90.76	-1.00	-75.00	75.01	67.08	7.93	9.464		
900.00	900.00	900.00	900.00	4.50	4.50	-90.76	-1.00	-75.00	75.01	66.01	9.00	8.333		
1,000.00	1,000.00	1,000.00	1,000.00	5.04	5.04	-90.76	-1.00	-75.00	75.01	64.93	10.08	7.444		
1,100.00	1,100.00	1,100.00	1,100.00	5.58	5.58	-90.76	-1.00	-75.00	75.01	63.85	11.15	6.726		
1,200.00	1,200.00	1,200.00	1,200.00	6.11	6.11	-90.76	-1.00	-75.00	75.01	62.78	12.23	6.134 CC, ES		
1,300.00	1,299.99	1,300.01	1,299.99	6.63	6.65	147.56	-1.00	-75.00	76.11	62.83	13.28	5.730		
1,400.00	1,399.91	1,399.91	1,399.91	7.13	7.19	149.05	-1.00	-75.00	79.45	65.13	14.32	5.548		
1,500.00	1,499.69	1,498.08	1,498.07	7.65	7.70	150.66	-1.80	-75.97	86.05	70.72	15.34	5.611		
1,600.00	1,599.41	1,595.93	1,595.84	8.16	8.18	151.31	-4.21	-78.87	95.49	79.16	16.32	5.849		
1,700.00	1,699.12	1,705.75	1,693.98	8.69	8.74	150.99	-8.09	-83.54	106.61	89.23	17.38	6.133		
1,800.00	1,798.83	1,806.41	1,793.10	9.22	9.26	150.59	-12.27	-88.58	118.05	99.64	18.41	6.411		
1,900.00	1,898.54	1,907.07	1,892.22	9.75	9.78	150.26	-16.45	-93.62	129.50	110.05	19.45	6.658		
2,000.00	1,998.26	2,007.73	1,991.35	10.29	10.30	149.99	-20.64	-98.66	140.94	120.45	20.49	6.877		
2,100.00	2,097.97	2,108.39	2,090.47	10.83	10.83	149.75	-24.82	-103.70	152.39	130.85	21.54	7.073		
2,200.00	2,197.68	2,209.05	2,189.60	11.38	11.37	149.55	-29.00	-108.74	163.84	141.24	22.60	7.250		
2,300.00	2,297.40	2,290.29	2,288.72	11.92	11.80	149.37	-33.19	-113.78	175.30	151.74	23.56	7.441		
2,400.00	2,397.11	2,389.64	2,387.85	12.47	12.33	149.22	-37.37	-118.83	186.75	162.14	24.61	7.587		
2,500.00	2,496.82	2,488.98	2,486.97	13.02	12.87	149.08	-41.55	-123.87	198.21	172.53	25.67	7.720		
2,600.00	2,596.53	2,588.32	2,586.10	13.57	13.40	148.96	-45.74	-128.91	209.66	182.93	26.74	7.842		
2,700.00	2,696.25	2,687.66	2,685.22	14.13	13.94	148.85	-49.92	-133.95	221.12	193.32	27.80	7.953		
2,800.00	2,795.96	2,787.00	2,784.34	14.68	14.48	148.75	-54.10	-138.99	232.58	203.71	28.87	8.056		
2,900.00	2,895.67	2,886.34	2,883.47	15.24	15.02	148.66	-58.29	-144.03	244.04	214.10	29.94	8.151		
3,000.00	2,995.39	2,985.68	2,982.59	15.79	15.56	148.58	-62.47	-149.07	255.50	224.49	31.01	8.238		
3,100.00	3,095.10	3,085.02	3,081.72	16.35	16.10	148.51	-66.65	-154.11	266.96	234.87	32.09	8.320		
3,200.00	3,194.81	3,184.36	3,180.84	16.91	16.65	148.44	-70.84	-159.15	278.42	245.26	33.16	8.396		
3,300.00	3,294.52	3,283.70	3,279.97	17.47	17.19	148.38	-75.02	-164.19	289.88	255.64	34.24	8.466		
3,400.00	3,394.24	3,383.04	3,379.09	18.02	17.74	148.32	-79.20	-169.23	301.34	266.03	35.32	8.533		
3,500.00	3,493.95	3,482.38	3,478.22	18.58	18.29	148.27	-83.38	-174.28	312.80	276.41	36.40	8.594		
3,600.00	3,593.66	3,581.72	3,577.34	19.14	18.83	148.22	-87.57	-179.32	324.27	286.79	37.48	8.653		
3,700.00	3,693.38	3,681.06	3,676.46	19.71	19.38	148.17	-91.75	-184.36	335.73	297.17	38.56	8.707		
3,800.00	3,793.09	3,780.40	3,775.59	20.27	19.93	148.13	-95.93	-189.40	347.19	307.55	39.64	8.759		
3,900.00	3,892.80	3,879.74	3,874.71	20.83	20.48	148.09	-100.12	-194.44	358.65	317.93	40.72	8.807		
4,000.00	3,992.51	3,979.08	3,973.84	21.39	21.03	148.05	-104.30	-199.48	370.12	328.31	41.81	8.853		
4,100.00	4,092.23	4,078.43	4,072.96	21.95	21.58	148.01	-108.48	-204.52	381.58	338.69	42.89	8.897		
4,200.00	4,191.94	4,177.77	4,172.09	22.51	22.13	147.98	-112.67	-209.56	393.04	349.07	43.98	8.938		
4,300.00	4,291.65	4,277.11	4,271.21	23.08	22.68	147.95	-116.85	-214.60	404.50	359.44	45.06	8.977		
4,400.00	4,391.37	4,376.45	4,370.33	23.64	23.23	147.92	-121.03	-219.64	415.97	369.82	46.15	9.014		
4,500.00	4,491.08	4,475.79	4,469.46	24.20	23.78	147.89	-125.22	-224.69	427.43	380.20	47.23	9.049		
4,600.00	4,590.79	4,575.13	4,568.58	24.77	24.33	147.86	-129.40	-229.73	438.89	390.57	48.32	9.083		
4,700.00	4,690.50	4,674.47	4,667.71	25.33	24.89	147.84	-133.58	-234.77	450.36	400.95	49.41	9.115		
4,800.00	4,790.22	4,773.81	4,766.83	25.90	25.44	147.81	-137.77	-239.81	461.82	411.32	50.50	9.146		
4,900.00	4,889.93	4,873.15	4,865.96	26.46	25.99	147.79	-141.95	-244.85	473.28	421.70	51.59	9.175		
5,000.00	4,989.64	4,972.49	4,965.08	27.02	26.55	147.77	-146.13	-249.89	484.75	432.07	52.67	9.203		

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Tap Rock Operating LLC	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Project:	Eddy County, New Mexico NAD83 NM east	TVD Reference:	RKB=2866+26 @ 2892.00ft
Reference Site:	Section 32-T26S-R29E	MD Reference:	RKB=2866+26 @ 2892.00ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at	3.00 sigma
Reference Wellbore	Original Hole	Database:	DB_Jul2216dt_v14
Reference Design:	rev0	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.00 ft
Section 32-T26S-R29E - Money Graham Fed Com Well No. 246 H - Original Hole - rev0													Offset Well Error:	0.00 ft
Survey Program: 0-MWD														
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor		
5,100.00	5,089.35	5,071.83	5,064.21	27.59	27.10	147.75	-150.32	-254.93	496.21	442.45	53.76	9.230		
5,200.00	5,189.07	5,171.17	5,163.33	28.15	27.65	147.73	-154.50	-259.97	507.67	452.82	54.85	9.255		
5,300.00	5,288.78	5,270.51	5,262.45	28.72	28.21	147.71	-158.68	-265.01	519.14	463.20	55.94	9.280		
5,400.00	5,388.49	5,369.85	5,361.58	29.28	28.76	147.69	-162.87	-270.05	530.60	473.57	57.03	9.303		
5,500.00	5,488.21	5,469.19	5,460.70	29.85	29.31	147.67	-167.05	-275.09	542.07	483.94	58.12	9.326		
5,600.00	5,587.92	5,568.53	5,559.83	30.41	29.87	147.66	-171.23	-280.14	553.53	494.32	59.21	9.348		
5,700.00	5,687.63	5,667.87	5,658.95	30.98	30.42	147.64	-175.42	-285.18	564.99	504.69	60.31	9.369		
5,800.00	5,787.34	5,767.22	5,758.08	31.55	30.98	147.63	-179.60	-290.22	576.46	515.06	61.40	9.389		
5,900.00	5,887.06	5,866.56	5,857.20	32.11	31.53	147.61	-183.78	-295.26	587.92	525.43	62.49	9.408		
6,000.00	5,986.77	5,965.90	5,956.32	32.68	32.09	147.60	-187.97	-300.30	599.39	535.81	63.58	9.427		
6,100.00	6,086.48	6,065.24	6,055.45	33.24	32.64	147.58	-192.15	-305.34	610.85	546.18	64.67	9.445		
6,200.00	6,186.25	6,165.58	6,155.58	33.80	33.20	147.60	-196.37	-310.43	621.68	555.91	65.77	9.452		
6,300.00	6,286.15	6,279.72	6,269.57	34.35	33.83	147.57	-199.95	-314.74	629.08	562.09	66.99	9.390		
6,400.00	6,386.14	6,394.28	6,384.11	34.88	34.44	147.56	-201.35	-316.43	631.97	563.81	68.17	9.271		
6,500.00	6,486.14	6,503.69	6,496.14	35.37	34.99	-90.24	-201.37	-316.45	632.02	562.80	69.22	9.130		
6,600.00	6,586.14	6,603.69	6,596.14	35.87	35.48	-90.24	-201.37	-316.45	632.02	561.79	70.22	9.000		
6,700.00	6,686.14	6,703.69	6,696.14	36.36	35.98	-90.24	-201.37	-316.45	632.02	560.79	71.23	8.873		
6,800.00	6,786.14	6,803.69	6,796.14	36.86	36.48	-90.24	-201.37	-316.45	632.02	559.78	72.24	8.749		
6,900.00	6,886.14	6,903.69	6,896.14	37.35	36.98	-90.24	-201.37	-316.45	632.02	558.77	73.24	8.629		
7,000.00	6,986.14	7,003.69	6,996.14	37.85	37.48	-90.24	-201.37	-316.45	632.02	557.76	74.25	8.511		
7,100.00	7,086.14	7,103.69	7,096.14	38.35	37.99	-90.24	-201.37	-316.45	632.02	556.75	75.27	8.397		
7,200.00	7,186.14	7,203.69	7,196.14	38.85	38.49	-90.24	-201.37	-316.45	632.02	555.74	76.28	8.285		
7,300.00	7,286.14	7,303.69	7,296.14	39.35	38.99	-90.24	-201.37	-316.45	632.02	554.72	77.30	8.176		
7,400.00	7,386.14	7,403.69	7,396.14	39.86	39.50	-90.24	-201.37	-316.45	632.02	553.70	78.31	8.070		
7,500.00	7,486.14	7,503.69	7,496.14	40.36	40.01	-90.24	-201.37	-316.45	632.02	552.68	79.33	7.967		
7,600.00	7,586.14	7,603.69	7,596.14	40.86	40.51	-90.24	-201.37	-316.45	632.02	551.66	80.35	7.865		
7,700.00	7,686.14	7,703.69	7,696.14	41.37	41.02	-90.24	-201.37	-316.45	632.02	550.64	81.38	7.767		
7,800.00	7,786.14	7,803.69	7,796.14	41.87	41.53	-90.24	-201.37	-316.45	632.02	549.62	82.40	7.670		
7,900.00	7,886.14	7,903.69	7,896.14	42.38	42.04	-90.24	-201.37	-316.45	632.02	548.59	83.42	7.576		
8,000.00	7,986.14	8,003.69	7,996.14	42.89	42.55	-90.24	-201.37	-316.45	632.02	547.57	84.45	7.484		
8,100.00	8,086.14	8,103.69	8,096.14	43.40	43.06	-90.24	-201.37	-316.45	632.02	546.54	85.48	7.394		
8,200.00	8,186.14	8,203.69	8,196.14	43.90	43.57	-90.24	-201.37	-316.45	632.02	545.51	86.50	7.306		
8,300.00	8,286.14	8,303.69	8,296.14	44.41	44.08	-90.24	-201.37	-316.45	632.02	544.48	87.53	7.220		
8,400.00	8,386.14	8,403.69	8,396.14	44.92	44.60	-90.24	-201.37	-316.45	632.02	543.45	88.56	7.136		
8,500.00	8,486.14	8,503.69	8,496.14	45.44	45.11	-90.24	-201.37	-316.45	632.02	542.42	89.60	7.054		
8,600.00	8,586.14	8,603.69	8,596.14	45.95	45.62	-90.24	-201.37	-316.45	632.02	541.39	90.63	6.974		
8,700.00	8,686.14	8,703.69	8,696.14	46.46	46.14	-90.24	-201.37	-316.45	632.02	540.35	91.66	6.895		
8,800.00	8,786.14	8,803.69	8,796.14	46.97	46.65	-90.24	-201.37	-316.45	632.02	539.32	92.70	6.818		
8,900.00	8,886.14	8,903.69	8,896.14	47.48	47.17	-90.24	-201.37	-316.45	632.02	538.28	93.73	6.743		
9,000.00	8,986.14	9,003.69	8,996.14	48.00	47.68	-90.24	-201.37	-316.45	632.02	537.25	94.77	6.669		
9,100.00	9,086.14	9,103.69	9,096.14	48.51	48.20	-90.24	-201.37	-316.45	632.02	536.21	95.81	6.597		
9,200.00	9,186.14	9,203.69	9,196.14	49.03	48.72	-90.24	-201.37	-316.45	632.02	535.17	96.84	6.526		
9,300.00	9,286.14	9,303.69	9,296.14	49.54	49.24	-90.24	-201.37	-316.45	632.02	534.13	97.88	6.457		
9,400.00	9,386.08	9,403.75	9,396.08	50.05	49.75	-83.35	-201.37	-316.45	631.77	532.85	98.92	6.387		
9,500.00	9,484.46	9,505.37	9,494.46	50.52	50.28	-85.05	-201.37	-316.45	630.00	530.07	99.93	6.304		
9,600.00	9,578.36	9,598.54	9,578.36	50.94	50.71	-88.16	-201.37	-316.45	627.88	527.08	100.81	6.229		
9,648.40	9,621.35	9,631.52	9,621.35	51.11	50.93	-90.00	-201.37	-316.45	627.49	526.26	101.23	6.199		
9,700.00	9,664.94	9,675.11	9,664.94	51.29	51.16	-92.06	-201.37	-316.45	628.10	526.44	101.66	6.178		
9,800.00	9,741.55	9,751.72	9,741.55	51.57	51.56	-95.91	-201.37	-316.45	634.15	531.72	102.43	6.191		
9,900.00	9,805.87	9,816.04	9,805.87	51.79	51.89	-98.75	-201.37	-316.45	649.61	546.51	103.10	6.301		
10,000.00	9,855.94	9,866.11	9,855.94	52.03	52.15	-99.76	-201.37	-316.45	677.13	573.47	103.66	6.532		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Tap Rock Operating LLC	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Project:	Eddy County, New Mexico NAD83 NM east	TVD Reference:	RKB=2866+26 @ 2892.00ft
Reference Site:	Section 32-T26S-R29E	MD Reference:	RKB=2866+26 @ 2892.00ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at	3.00 sigma
Reference Wellbore	Original Hole	Database:	DB_Jul2216dt_v14
Reference Design:	rev0	Offset TVD Reference:	Offset Datum

Offset Design Section 32-T26S-R29E - Money Graham Fed Com Well No. 246 H - Original Hole - rev0													Offset Site Error:	0.00 ft
Survey Program: 0-MWD													Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance			Minimum Separation (ft)	Separation Factor	Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Between Centres (ft)	Between Ellipses (ft)	+N/-S (ft)	+E/-W (ft)				
10,100.00	9,890.25	9,900.42	9,890.25	52.40	52.33	-98.22	-201.37	-316.45	717.66	613.60	104.06	6.896		
10,200.00	9,907.75	9,917.92	9,907.75	52.85	52.42	-93.61	-201.37	-316.45	770.19	665.89	104.31	7.384		
10,300.00	9,910.31	9,920.48	9,910.31	53.35	52.44	-90.31	-201.37	-316.45	832.49	728.09	104.41	7.974		
10,400.00	9,910.90	9,921.08	9,910.90	53.95	52.44	-90.39	-201.37	-316.45	903.75	799.26	104.49	8.649		
10,500.00	9,911.49	9,921.67	9,911.49	54.66	52.44	-90.47	-201.37	-316.45	982.16	877.60	104.56	9.393		
10,600.00	9,912.08	11,453.36	10,772.06	55.47	59.54	-148.28	717.68	-308.27	1,010.95	931.30	79.65	12.692		
10,694.86	9,912.64	11,548.21	10,772.62	56.31	60.32	-148.31	812.53	-307.43	1,010.70	930.06	80.64	12.534		
10,700.00	9,912.67	11,553.36	10,772.65	56.36	60.37	-148.29	817.68	-307.38	1,010.89	930.18	80.71	12.525		
10,800.00	9,913.25	11,653.36	10,773.24	57.35	61.28	-148.29	917.67	-306.49	1,010.90	929.02	81.88	12.346		
10,900.00	9,913.84	11,753.36	10,773.83	58.43	62.29	-148.29	1,017.66	-305.60	1,010.92	927.76	83.16	12.156		
11,000.00	9,914.43	11,853.36	10,774.42	59.59	63.37	-148.29	1,117.66	-304.72	1,010.93	926.40	84.53	11.959		
11,100.00	9,915.01	11,953.36	10,775.00	60.83	64.53	-148.29	1,217.65	-303.83	1,010.95	924.94	86.00	11.755		
11,200.00	9,915.60	12,053.36	10,775.59	62.14	65.76	-148.29	1,317.65	-302.94	1,010.96	923.40	87.56	11.546		
11,300.00	9,916.19	12,153.36	10,776.18	63.52	67.05	-148.29	1,417.64	-302.05	1,010.97	921.78	89.20	11.334		
11,400.00	9,916.77	12,253.36	10,776.77	64.96	68.42	-148.28	1,517.64	-301.16	1,010.99	920.07	90.91	11.120		
11,500.00	9,917.36	12,353.36	10,777.36	66.47	69.84	-148.28	1,617.63	-300.27	1,011.00	918.30	92.70	10.906		
11,600.00	9,917.95	12,453.36	10,777.95	68.03	71.32	-148.28	1,717.62	-299.38	1,011.02	916.45	94.56	10.691		
11,700.00	9,918.53	12,553.36	10,778.54	69.64	72.85	-148.28	1,817.62	-298.49	1,011.03	914.55	96.48	10.479		
11,800.00	9,919.12	12,653.36	10,779.13	71.31	74.44	-148.28	1,917.61	-297.60	1,011.04	912.58	98.47	10.268		
11,900.00	9,919.70	12,753.36	10,779.72	73.01	76.07	-148.28	2,017.61	-296.71	1,011.06	910.55	100.51	10.060		
12,000.00	9,920.29	12,853.36	10,780.31	74.77	77.74	-148.28	2,117.60	-295.82	1,011.07	908.48	102.60	9.855		
12,100.00	9,920.88	12,953.36	10,780.90	76.56	79.46	-148.28	2,217.60	-294.93	1,011.09	906.35	104.73	9.654		
12,200.00	9,921.46	13,053.36	10,781.49	78.38	81.22	-148.28	2,317.59	-294.04	1,011.10	904.18	106.92	9.457		
12,300.00	9,922.05	13,153.36	10,782.08	80.25	83.01	-148.28	2,417.58	-293.15	1,011.11	901.97	109.14	9.264		
12,400.00	9,922.64	13,253.36	10,782.67	82.14	84.84	-148.27	2,517.58	-292.26	1,011.13	899.72	111.41	9.076		
12,500.00	9,923.22	13,353.36	10,783.26	84.07	86.70	-148.27	2,617.57	-291.37	1,011.14	897.43	113.71	8.892		
12,600.00	9,923.81	13,453.36	10,783.85	86.02	88.58	-148.27	2,717.57	-290.48	1,011.16	895.11	116.04	8.714		
12,700.00	9,924.40	13,553.36	10,784.43	88.00	90.50	-148.27	2,817.56	-289.59	1,011.17	892.76	118.41	8.540		
12,800.00	9,924.98	13,653.36	10,785.02	90.00	92.44	-148.27	2,917.56	-288.70	1,011.18	890.38	120.80	8.371		
12,900.00	9,925.57	13,753.36	10,785.61	92.03	94.41	-148.27	3,017.55	-287.81	1,011.20	887.98	123.22	8.206		
13,000.00	9,926.16	13,853.36	10,786.20	94.07	96.40	-148.27	3,117.54	-286.92	1,011.21	885.55	125.67	8.047		
13,100.00	9,926.74	13,953.36	10,786.79	96.14	98.42	-148.27	3,217.54	-286.03	1,011.23	883.09	128.14	7.892		
13,200.00	9,927.33	14,053.36	10,787.38	98.23	100.45	-148.27	3,317.53	-285.14	1,011.24	880.61	130.63	7.741		
13,300.00	9,927.91	14,153.36	10,787.97	100.33	102.50	-148.27	3,417.53	-284.25	1,011.26	878.12	133.14	7.595		
13,400.00	9,928.50	14,253.36	10,788.56	102.45	104.57	-148.27	3,517.52	-283.36	1,011.27	875.60	135.67	7.454		
13,500.00	9,929.09	14,353.36	10,789.15	104.58	106.66	-148.26	3,617.52	-282.47	1,011.28	873.07	138.21	7.317		
13,600.00	9,929.67	14,453.36	10,789.74	106.73	108.76	-148.26	3,717.51	-281.58	1,011.30	870.52	140.78	7.184		
13,700.00	9,930.26	14,553.36	10,790.33	108.90	110.88	-148.26	3,817.50	-280.69	1,011.31	867.96	143.35	7.055		
13,800.00	9,930.85	14,653.36	10,790.92	111.07	113.02	-148.26	3,917.50	-279.80	1,011.33	865.38	145.94	6.930		
13,900.00	9,931.43	14,753.36	10,791.51	113.26	115.16	-148.26	4,017.49	-278.92	1,011.34	862.79	148.55	6.808		
14,000.00	9,932.02	14,853.36	10,792.10	115.46	117.32	-148.26	4,117.49	-278.03	1,011.35	860.19	151.16	6.691		
14,100.00	9,932.61	14,953.36	10,792.69	117.67	119.49	-148.26	4,217.48	-277.14	1,011.37	857.58	153.79	6.576		
14,200.00	9,933.19	15,053.36	10,793.28	119.89	121.68	-148.26	4,317.48	-276.25	1,011.38	854.96	156.42	6.466		
14,300.00	9,933.78	15,153.36	10,793.86	122.12	123.87	-148.26	4,417.47	-275.36	1,011.40	852.33	159.06	6.358		
14,400.00	9,934.36	15,253.36	10,794.45	124.36	126.07	-148.26	4,517.47	-274.47	1,011.41	849.69	161.72	6.254		
14,500.00	9,934.95	15,353.36	10,795.04	126.61	128.29	-148.25	4,617.46	-273.58	1,011.42	847.05	164.38	6.153		
14,600.00	9,935.54	15,453.36	10,795.63	128.86	130.51	-148.25	4,717.45	-272.69	1,011.44	844.39	167.05	6.055		
14,700.00	9,936.12	15,553.36	10,796.22	131.13	132.74	-148.25	4,817.45	-271.80	1,011.45	841.73	169.72	5.960		
14,800.00	9,936.71	15,653.36	10,796.81	133.40	134.98	-148.25	4,917.44	-270.91	1,011.47	839.07	172.40	5.867		
14,900.00	9,937.30	15,753.36	10,797.40	135.68	137.23	-148.25	5,017.44	-270.02	1,011.48	836.39	175.09	5.777		
15,000.00	9,937.88	15,853.36	10,797.99	137.96	139.49	-148.25	5,117.43	-269.13	1,011.49	833.72	177.78	5.690		

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation



Anticollision Report

Company:	Tap Rock Operating LLC	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Project:	Eddy County, New Mexico NAD83 NM east	TVD Reference:	RKB=2866+26 @ 2892.00ft
Reference Site:	Section 32-T26S-R29E	MD Reference:	RKB=2866+26 @ 2892.00ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at	3.00 sigma
Reference Wellbore	Original Hole	Database:	DB_Jul2216dt_v14
Reference Design:	rev0	Offset TVD Reference:	Offset Datum

Offset Design Section 32-T26S-R29E - Money Graham Fed Com Well No. 246 H - Original Hole - rev0														Offset Site Error:	0.00 ft
Survey Program: 0-MWD														Offset Well Error:	0.00 ft
Reference		Offset		Semi Major Axis			Distance								Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Minimum Separation (ft)	Separation Factor			
15,100.00	9,938.47	15,953.36	10,798.58	140.25	141.75	-148.25	5,217.43	-268.24	1,011.51	831.04	180.47	5.605			
15,200.00	9,939.06	16,053.36	10,799.17	142.55	144.02	-148.25	5,317.42	-267.35	1,011.52	828.35	183.17	5.522			
15,300.00	9,939.64	16,153.36	10,799.76	144.85	146.30	-148.25	5,417.41	-266.46	1,011.54	825.66	185.87	5.442			
15,400.00	9,940.23	16,253.36	10,800.35	147.16	148.58	-148.25	5,517.41	-265.57	1,011.55	822.97	188.58	5.364			
15,500.00	9,940.82	16,353.36	10,800.94	149.48	150.87	-148.24	5,617.40	-264.68	1,011.56	820.28	191.29	5.288			
15,600.00	9,941.40	16,453.36	10,801.53	151.79	153.16	-148.24	5,717.40	-263.79	1,011.58	817.58	194.00	5.214			
15,700.00	9,941.99	16,553.36	10,802.12	154.12	155.46	-148.24	5,817.39	-262.90	1,011.59	814.88	196.72	5.142			
15,800.00	9,942.57	16,653.36	10,802.71	156.45	157.77	-148.24	5,917.39	-262.01	1,011.61	812.17	199.43	5.072			
15,900.00	9,943.16	16,753.36	10,803.29	158.78	160.08	-148.24	6,017.38	-261.12	1,011.62	809.47	202.15	5.004			
16,000.00	9,943.75	16,853.36	10,803.88	161.11	162.39	-148.24	6,117.37	-260.23	1,011.63	806.76	204.87	4.938			
16,100.00	9,944.33	16,953.36	10,804.47	163.46	164.71	-148.24	6,217.37	-259.34	1,011.65	804.05	207.59	4.873			
16,200.00	9,944.92	17,053.36	10,805.06	165.80	167.04	-148.24	6,317.36	-258.45	1,011.66	801.35	210.32	4.810			
16,300.00	9,945.51	17,153.36	10,805.65	168.15	169.36	-148.24	6,417.36	-257.56	1,011.68	798.63	213.04	4.749			
16,400.00	9,946.09	17,253.36	10,806.24	170.50	171.70	-148.24	6,517.35	-256.67	1,011.69	795.93	215.77	4.689			
16,500.00	9,946.68	17,353.36	10,806.83	172.85	174.03	-148.24	6,617.35	-255.78	1,011.71	793.21	218.49	4.630			
16,600.00	9,947.27	17,453.36	10,807.42	175.21	176.37	-148.23	6,717.34	-254.89	1,011.72	790.50	221.22	4.573			
16,700.00	9,947.85	17,553.36	10,808.01	177.57	178.71	-148.23	6,817.33	-254.00	1,011.73	787.79	223.94	4.518			
16,800.00	9,948.44	17,653.36	10,808.60	179.94	181.06	-148.23	6,917.33	-253.12	1,011.75	785.08	226.67	4.464			
16,900.00	9,949.02	17,753.36	10,809.19	182.30	183.41	-148.23	7,017.32	-252.23	1,011.76	782.37	229.40	4.411			
17,000.00	9,949.61	17,853.36	10,809.78	184.67	185.76	-148.23	7,117.32	-251.34	1,011.78	779.65	232.12	4.359			
17,000.03	9,949.61	17,853.39	10,809.78	184.67	185.76	-148.23	7,117.34	-251.34	1,011.78	779.65	232.12	4.359			
17,066.37	9,950.00	17,891.06	10,810.00	186.25	186.65	-148.23	7,155.01	-251.00	1,012.19	779.01	233.19	4.341 SF			



Anticollision Report

Company:	Tap Rock Operating LLC	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Project:	Eddy County, New Mexico NAD83 NM east	TVD Reference:	RKB=2866+26 @ 2892.00ft
Reference Site:	Section 32-T26S-R29E	MD Reference:	RKB=2866+26 @ 2892.00ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at	3.00 sigma
Reference Wellbore	Original Hole	Database:	DB_Jul2216dt_v14
Reference Design:	rev0	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.00 ft
Section 32-T26S-R29E - Sidewinder #1H - Original Hole - Surveys Original Hole													Offset Well Error:	0.00 ft
Survey Program: 673-GYRO-NS, 6162-MWD														
Reference		Offset		Semi Major Axis			Distance							
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre		Between Centres	Between Ellipses	Minimum Separation	Separation Factor	Warning	
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	+N-S (ft)	+E-W (ft)	(ft)	(ft)	(ft)			
5,100.00	5,089.35	10,826.42	6,901.40	27.59	155.28	-138.12	80.53	268.71	1,812.19	1,746.95	65.24	27.777		
5,200.00	5,189.07	10,831.76	6,901.35	28.15	155.47	-137.20	80.27	274.04	1,713.81	1,647.80	66.01	25.963		
5,300.00	5,288.78	10,837.13	6,901.30	28.72	155.66	-136.27	80.00	279.41	1,615.60	1,548.74	66.86	24.164		
5,400.00	5,388.49	10,842.54	6,901.26	29.28	155.86	-135.32	79.74	284.81	1,517.62	1,449.80	67.81	22.379		
5,500.00	5,488.21	10,847.99	6,901.21	29.85	156.05	-134.35	79.47	290.25	1,419.89	1,350.99	68.90	20.609		
5,600.00	5,587.92	10,853.48	6,901.16	30.41	156.25	-133.37	79.20	295.73	1,322.47	1,252.33	70.14	18.854		
5,700.00	5,687.63	10,859.00	6,901.12	30.98	156.45	-132.38	78.93	301.25	1,225.45	1,153.85	71.60	17.116		
5,800.00	5,787.34	10,864.57	6,901.07	31.55	156.64	-131.36	78.66	306.81	1,128.92	1,055.60	73.32	15.397		
5,900.00	5,887.06	10,870.17	6,901.03	32.11	156.85	-130.34	78.39	312.41	1,033.02	957.62	75.40	13.700		
6,000.00	5,986.77	10,875.82	6,900.99	32.68	157.05	-129.29	78.11	318.05	937.94	859.97	77.97	12.030		
6,100.00	6,086.48	10,881.50	6,900.94	33.24	157.25	-128.24	77.84	323.72	843.96	762.76	81.20	10.394		
6,200.00	6,186.25	10,886.59	6,900.91	33.80	157.43	-125.06	77.59	328.81	751.31	665.99	85.31	8.806		
6,300.00	6,286.15	10,889.56	6,900.89	34.35	157.54	-121.69	77.44	331.77	660.13	569.56	90.57	7.289		
6,400.00	6,386.14	10,890.31	6,900.88	34.88	157.57	-119.01	77.41	332.52	571.21	473.70	97.52	5.858		
6,500.00	6,486.14	10,889.64	6,900.89	35.37	157.54	3.38	77.44	331.86	486.15	378.96	107.19	4.535		
6,600.00	6,586.14	10,888.95	6,900.89	35.87	157.52	3.23	77.47	331.17	407.91	286.43	121.48	3.358		
6,700.00	6,686.14	10,888.26	6,900.90	36.36	157.49	3.09	77.51	330.47	341.23	198.22	143.01	2.386		
6,800.00	6,786.14	10,887.56	6,900.90	36.86	157.47	2.95	77.54	329.78	294.08	120.96	173.13	1.699 Level 3<2.00		
6,899.77	6,885.91	10,886.86	6,900.91	37.35	157.44	2.80	77.57	329.07	276.64	82.29	194.36	1.423 Level 2<1.50, CC, ES, SF		
6,900.00	6,886.14	10,886.86	6,900.91	37.35	157.44	2.80	77.57	329.07	276.64	82.29	194.36	1.423 Level 2<1.50		
7,000.00	6,986.14	10,886.15	6,900.91	37.85	157.42	2.65	77.61	328.37	294.24	120.99	173.25	1.698 Level 3<2.00		
7,100.00	7,086.14	10,885.43	6,900.92	38.35	157.39	2.51	77.64	327.65	341.50	197.76	143.74	2.376		
7,200.00	7,186.14	10,884.72	6,900.92	38.85	157.37	2.36	77.68	326.93	408.25	285.35	122.90	3.322		
7,300.00	7,286.14	10,883.99	6,900.93	39.35	157.34	2.21	77.71	326.21	486.53	377.22	109.31	4.451		
7,400.00	7,386.14	10,883.26	6,900.93	39.86	157.31	2.05	77.75	325.48	571.62	471.29	100.33	5.697		
7,500.00	7,486.14	10,882.52	6,900.94	40.36	157.29	1.90	77.79	324.75	660.90	566.69	94.21	7.015		
7,600.00	7,586.14	10,881.78	6,900.94	40.86	157.26	1.75	77.82	324.01	752.88	662.95	89.93	8.372		
7,700.00	7,686.14	10,881.04	6,900.95	41.37	157.23	1.59	77.86	323.26	846.68	759.83	86.85	9.748		
7,800.00	7,786.14	10,880.28	6,900.95	41.87	157.21	1.44	77.90	322.51	941.76	857.15	84.61	11.131		
7,900.00	7,886.14	10,879.53	6,900.96	42.38	157.18	1.28	77.93	321.75	1,037.76	954.81	82.95	12.511		
8,000.00	7,986.14	10,878.76	6,900.96	42.89	157.15	1.12	77.97	320.99	1,134.45	1,052.74	81.71	13.884		
8,100.00	8,086.14	10,877.99	6,900.97	43.40	157.13	0.96	78.01	320.22	1,231.67	1,150.88	80.79	15.245		
8,200.00	8,186.14	10,877.22	6,900.98	43.90	157.10	0.80	78.04	319.44	1,329.30	1,249.19	80.11	16.593		
8,300.00	8,286.14	10,876.43	6,900.98	44.41	157.07	0.64	78.08	318.66	1,427.26	1,347.64	79.62	17.926		
8,400.00	8,386.14	10,875.65	6,900.99	44.92	157.04	0.48	78.12	317.87	1,525.48	1,446.21	79.27	19.244		
8,500.00	8,486.14	10,874.85	6,900.99	45.44	157.01	0.31	78.16	317.08	1,623.92	1,544.88	79.04	20.546		
8,600.00	8,586.14	10,874.05	6,901.00	45.95	156.98	0.15	78.20	316.28	1,722.54	1,643.64	78.91	21.830		
8,700.00	8,686.14	10,873.24	6,901.01	46.46	156.96	-0.02	78.24	315.48	1,821.31	1,742.47	78.85	23.099		



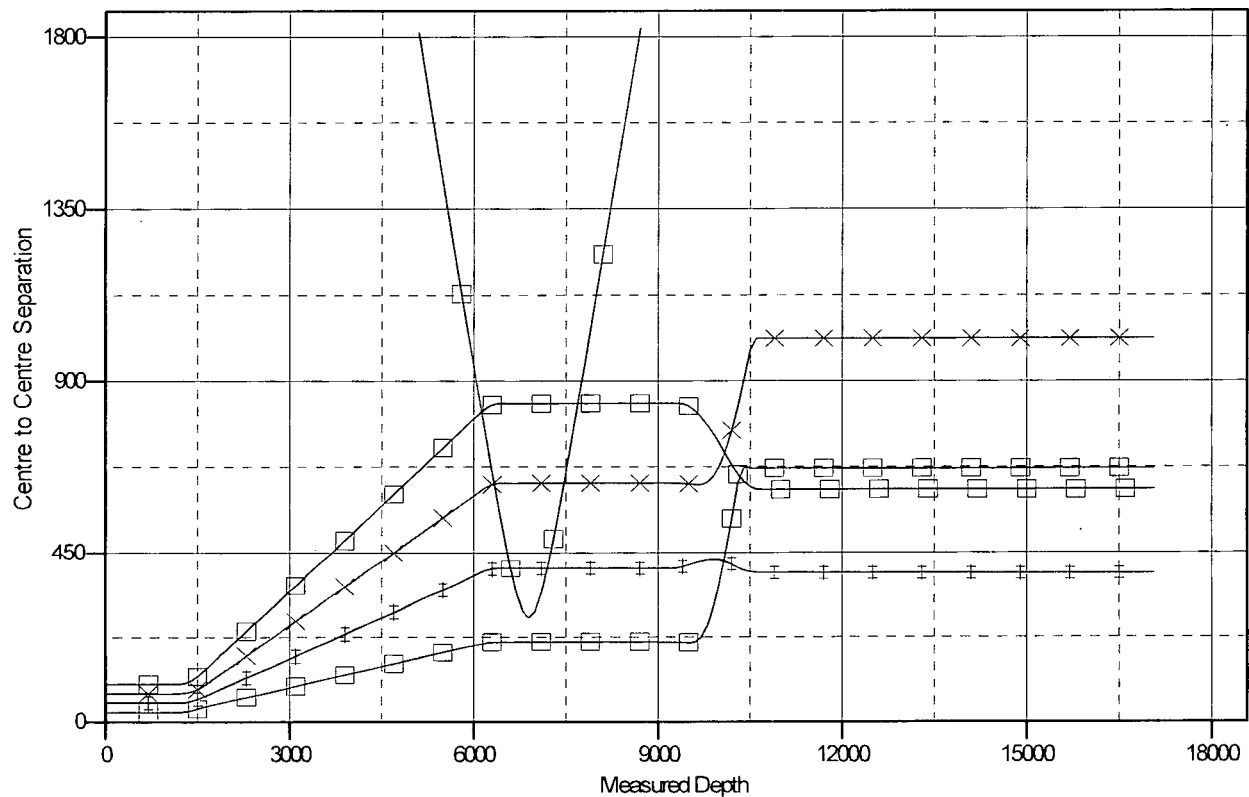
Anticollision Report

Company:	Tap Rock Operating LLC	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Project:	Eddy County, New Mexico NAD83 NM east	TVD Reference:	RKB=2866+26 @ 2892.00ft
Reference Site:	Section 32-T26S-R29E	MD Reference:	RKB=2866+26 @ 2892.00ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at:	3.00 sigma
Reference Wellbore	Original Hole	Database:	DB_Jul2216dt_v14
Reference Design:	rev0	Offset TVD Reference:	Offset Datum

Reference Depths are relative to RKB=2866+26 @ 2892.00ft
Offset Depths are relative to Offset Datum
Central Meridian is -104.33333334

Coordinates are relative to: Money Graham Fed Com Well No. 218 H
Coordinate System is US State Plane 1983, New Mexico Eastern Zone
Grid Convergence at Surface is: 0.18°

Ladder Plot



LEGEND

Money Graham Fed Com Well No. 246 H, Original Hole, rev0 V0
 Money Graham Fed Com Well No. 204 H, Original Hole, rev0 V0
 Sidewinder #1H, Original Hole, Surveys Original Hole V0
 Money Graham Fed Com Well No. 238 H, Original Hole, rev0 V0
 Money Graham Fed Com Well No. 214 H, Original Hole, rev0 V0



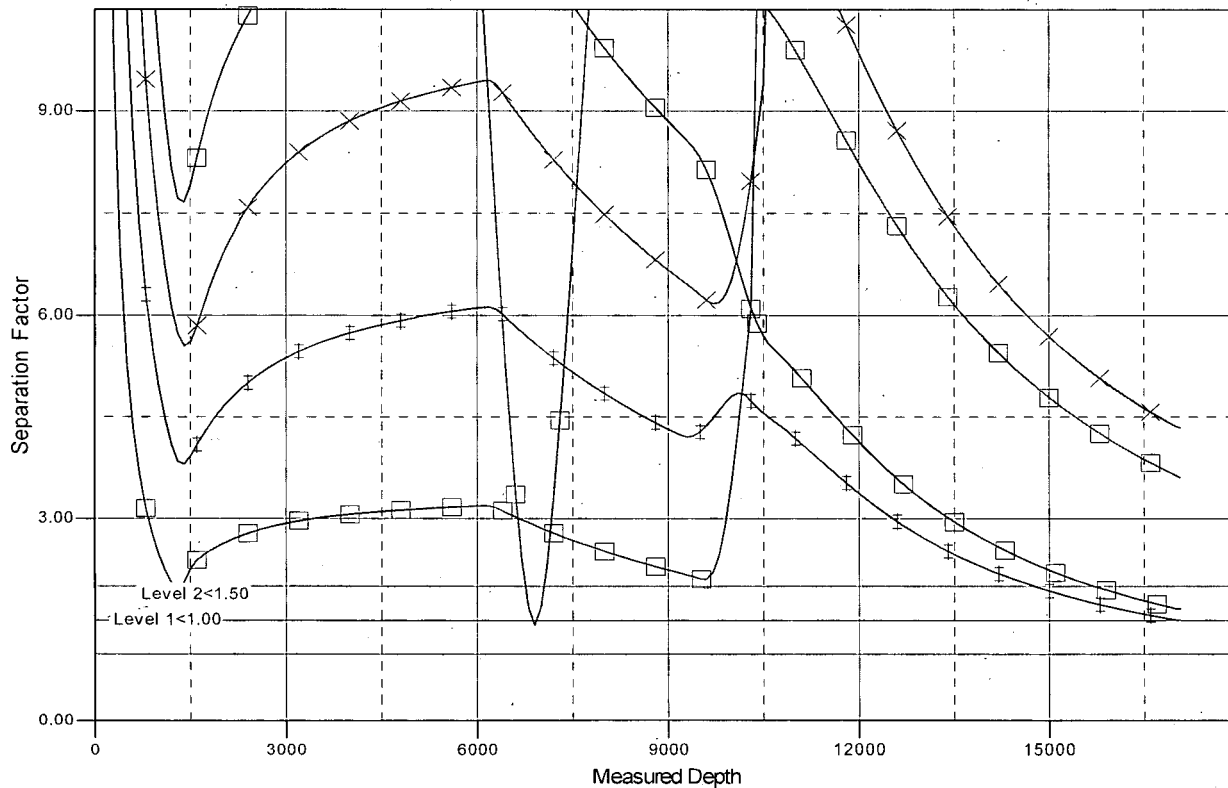
Anticollision Report

Company:	Tap Rock Operating LLC	Local Co-ordinate Reference:	Well Money Graham Fed Com Well No. 218 H
Project:	Eddy County, New Mexico NAD83 NM east	TVD Reference:	RKB=2866+26 @ 2892.00ft
Reference Site:	Section 32-T26S-R29E	MD Reference:	RKB=2866+26 @ 2892.00ft
Site Error:	0.00 ft	North Reference:	Grid
Reference Well:	Money Graham Fed Com Well No. 218 H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 ft	Output errors are at:	3.00 sigma
Reference Wellbore	Original Hole	Database:	DB_Jul2216dt_v14
Reference Design:	rev0	Offset TVD Reference:	Offset Datum

Reference Depths are relative to RKB=2866+26 @ 2892.00ft
 Offset Depths are relative to Offset Datum
 Central Meridian is -104.33333334

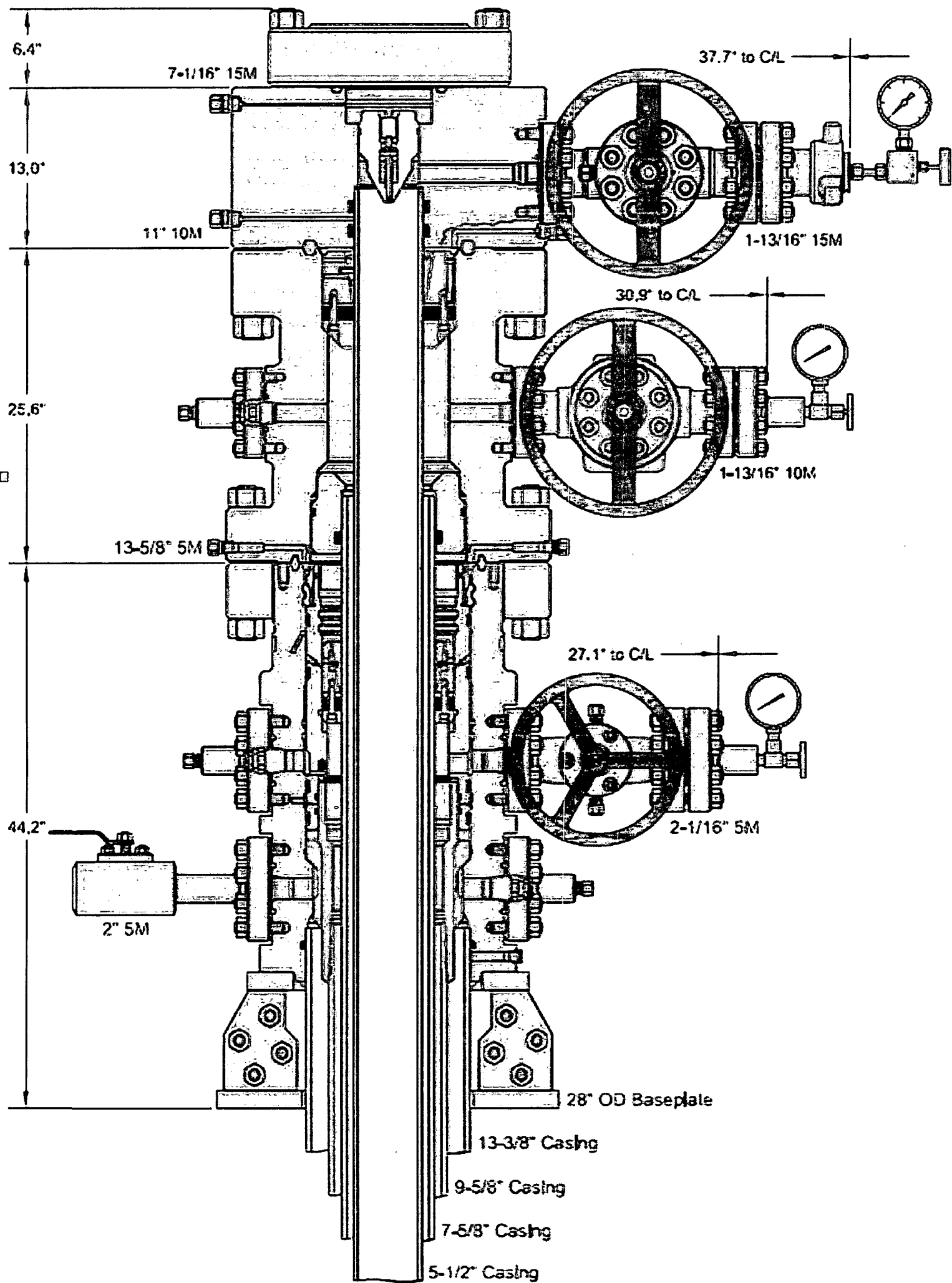
Coordinates are relative to: Money Graham Fed Com Well No. 218 H
 Coordinate System is US State Plane 1983, New Mexico Eastern Zone
 Grid Convergence at Surface is: 0.18°

Separation Factor Plot



LEGEND

Money Graham Fed Com Well No. 246 H, Original Hole, rev0 V0
 Money Graham Fed Com Well No. 204 H, Original Hole, rev0 V0
 Money Graham Fed Com Well No. 218 H, Original Hole, rev0 V0
 Money Graham Fed Com Well No. 238 H, Original Hole, rev0 V0
 Money Graham Fed Com Well No. 214 H, Original Hole, rev0 V0





Tenaris

Casing and Tubing Performance Data

Choose pipe size, wall thickness and steel grade to view API connection options and performance data.

Size Wall Grade Connection Unit

Pipe Body Data

GEOMETRY

Nominal OD	13.375 in	Wall Thickness	0.380 in	API Drift Diameter	12.459 in
Nominal Weight	54.50 lbs/ft	Nominal ID	12.615 in	Alternate Drift Diameter	n.a.
Plain End Weight	52.79 lbs/ft	Nominal Cross Section	15.513 sq in		

PERFORMANCE

Steel Grade	J55	Minimum Yield	55,000 psi	Minimum Ultimate	75,000 psi
Body Yield Strength	853,000 lbs	Internal Yield Pressure	2,730 psi	Collapse Pressure	1,130 psi

Connection Data

GEOMETRY

Regular OD	14.375 in	Threads Per Inch	5	Make-Up Thread Turns	1
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PERFORMANCE

Steel Grade	J55	Minimum Yield	55,000 psi	Minimum Ultimate	75,000 psi
Joint Strength	909,000 lbs	Internal Pressure Resistance	2,730 psi		

Tenaris Hydril Premium Connections

Print

Contact Us

Ver 8.6



Tenaris

Casing and Tubing Performance Data

Choose pipe size, wall thickness and steel grade to view API connection options and performance data.

Size Wall Grade Connection Unit

Pipe Body Data

GEOMETRY

Nominal OD	9.625 in	Wall Thickness	0.395 in	API Drift Diameter	8.679 in
Nominal Weight	40.00 lbs/ft	Nominal ID	8.835 in	Alternate Drift Diameter	8.75 in
Plain End Weight	38.97 lbs/ft	Nominal Cross Section	11.454 sq in		

PERFORMANCE

Steel Grade	J55	Minimum Yield	55,000 psi	Minimum Ultimate	75,000 psi
Body Yield Strength	630,000 lbs	Internal Yield Pressure	3,950 psi	Collapse Pressure	2,570 psi

Connection Data

GEOMETRY

Regular OD	10.625 in	Threads Per Inch	5	Make-Up Thread Turns	1
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PERFORMANCE

Steel Grade	J55	Minimum Yield	55,000 psi	Minimum Ultimate	75,000 psi
Joint Strength	714,000 lbs	Internal Pressure Resistance	3,950 psi		

[Tenaris Hydril Premium Connections](#)

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Ver 8.6



Casing and Tubing Performance Data

PIPE BODY DATA

GEOMETRY

Outside Diameter	7.625 in	Wall Thickness	0.375 in	API Drift Diameter	6.750 in
Nominal Weight	29.70 lbs/ft	Nominal ID	6.875 in	Alternative Drift Diameter	n.a.
Plain End Weight	29.06 lbs/ft	Nominal cross section	8.541 in		

PERFORMANCE

Steel Grade	P110	Minimum Yield	110,000 psi	Minimum Ultimate	125,000 psi
Tension Yield	940,000 in	Internal Pressure Yield	9,470 psi	Collapse Pressure	5,350 psi
Available Seamless	Yes	Available Welded	Yes		

CONNECTION DATA

TYPE: BTC

GEOMETRY

Coupling Reg OD	8.500 in	Threads per in	5	Thread turns make up	1
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PERFORMANCE

Steel Grade	P110	Coupling Min Yield	110,000 psi	Coupling Min Ultimate	125,000 psi
Joint Strength	960,000 lbs			Internal Pressure Resistance	9,470 psi

Wedge 513®

Printed on: 01/30/2018



Outside Diameter	7.625 in.	Min. Wall Thickness	87.5%	(*) Grade P110	
Wall Thickness	0.375 in.	Connection OD Option	REGULAR	COUPLING	PIPE BODY
Grade	P110*	Drift	API Standard	Body: White	1st Band: White
		Type	Casing	1st Band: -	2nd Band: -
				2nd Band: -	3rd Band: -
				3rd Band: -	4th Band: -

GEOMETRY					
Nominal OD	7.625 in.	Nominal Weight	29.70 lbs/ft	Drift	6.75 in.
Nominal ID	6.875 in.	Wall Thickness	0.375 in.	Plain End Weight	29.06 lbs/ft
OD Tolerance	API				
PERFORMANCE					
Body Yield Strength	940 x1000 lbs	Internal Yield	9470 psi	SMYS	110000 psi
Collapse	5350 psi				
GEOMETRY					
Connection OD	7.625 in.	Connection ID	6.800 in.	Make-up Loss	4.420 in.
Threads per in	3.29	Connection OD Option	REGULAR		
PERFORMANCE					
Tension Efficiency	60.0 %	Joint Yield Strength	564,000 x1000 lbs	Internal Pressure Capacity	9470,000 psi
Compression Efficiency	75.2 %	Compression Strength	706,880 x1000 lbs	Max. Allowable Bending	39.6 °/100 ft
External Pressure Capacity	5350,000 psi				
MAKE-UP TORQUES					
Minimum	9000 ft-lbs	Optimum	10800 ft-lbs	Maximum	15800 ft-lbs
OPERATION LIMIT TORQUES					
Operating Torque	47000 ft-lbs	Yield Torque	70000 ft-lbs		

Notes

This connection is fully interchangeable with:

Wedge 523® - 7.625 in. - 29.7 lbs/ft

Connections with Dopeless® Technology are fully compatible with the same connection in its Standard version

For further information on concepts indicated in this datasheet, download the Datasheet Manual from www.tenaris.com

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Casing and Tubing Performance Data

PIPE BODY DATA

GEOMETRY

Outside Diameter	7.000 in	Wall Thickness	0.408 in	API Drift Diameter	6.059 in
Nominal Weight	29.00 lbs/ft	Nominal ID	6.184 in	Alternative Drift Diameter	6.125 in
Plain End Weight	28.75 lbs/ft	Nominal cross section	8.449 in		

PERFORMANCE

Steel Grade	P110	Minimum Yield	110,000 psi	Minimum Ultimate	125,000 psi
Tension Yield	929,000 in	Internal Pressure Yield	11,220 psi	Collapse Pressure	8,530 psi
Available Seamless	Yes	Available Welded	Yes		

CONNECTION DATA

TYPE: BTC

GEOMETRY

Coupling Reg OD	7.656 in	Threads per in	5	Thread turns make up	1
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PERFORMANCE

Steel Grade	P110	Coupling Min Yield	110,000 psi	Coupling Min Ultimate	125,000 psi
Joint Strength	955,000 lbs			Internal Pressure Resistance	11,220 psi

5.5", 20#, P-110, TXP connection (modified buttress connection that provides a torque rating of nearly 24000ft-lbs)

TXP® BTC

SHARE EXPORT DATA PRINT



Outside Diameter	5.500 in	Min. Wall Thickness	37.5%	▼	Clear Filters
Wall Thickness	0.361 in	Drift	API Standard	▼	Compute
Grade	P110	Type	Casing	▼	Request Info
		Connection OD Option	REGULAR	▼	CONNECTION INFORMATION
					> Blanking Dimensions
					> Connection's Page
					> Brochure
					> Datasheet Manual

PIPE BODY DATA

GEOMETRY

Nominal OD	5.500 in	Nominal Weight	20 lbs/ft	Drift	4.653 in.
Nominal ID	4.778 in	Wall Thickness	0.361 in	Plain End Weight	19.83 lbs/ft
OD Tolerance	API				

PERFORMANCE

Body Yield Strength	641 x 1000 lbs	Internal Yield	12640 psi	SMYS	110000 psi
Collapse	11100 psi				

CONNECTION DATA

GEOMETRY

Connection OD	6.100 in	Coupling Length	9.450 in	Connection ID	4.766 in.
Make-up Loss	4.204 in	Threads per In	5	Connection OD Option	REGULAR

PERFORMANCE

Tension Efficiency	100.0 %	Joint Yield Strength	641.000 x 1000 lbs	Internal Pressure Capacity ¹	12640.000 psi
Compression Efficiency	100 %	Compression Strength	641.000 x 1000 lbs	Max. Allowable Bending	92 °/100 ft
External Pressure Capacity	11100.000 psi				

MAKE-UP TORQUES

Minimum	11270 ft-lbs	Optimum	12520 ft-lbs	Maximum	13770 ft-lbs
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OPERATION LIMIT TORQUES

Operating Torque	21500 ft-lbs	Yield Torque	23900 ft-lbs
------------------	--------------	--------------	--------------



Casing and Tubing Performance Data

PIPE BODY DATA

GEOMETRY

Outside Diameter	4.500 in	Wall Thickness	0.290 in	API Drift Diameter	3.795 in
Nominal Weight	13.50 lbs/ft	Nominal ID	3.920 in	Alternative Drift Diameter	n.a.
Plain End Weight	13.05 lbs/ft	Nominal cross section	3.836 in		

PERFORMANCE

Steel Grade	P110	Minimum Yield	110,000 psi	Minimum Ultimate	125,000 psi
Tension Yield	422,000 in	Internal Pressure Yield	12,410 psi	Collapse Pressure	10,690 psi
Available Seamless	Yes	Available Welded	Yes		

CONNECTION DATA

TYPE: BTC

GEOMETRY

Coupling Reg OD	5.000 in	Threads per in	5	Thread turns make up	0.5
-----------------	----------	----------------	---	----------------------	-----

PERFORMANCE

Steel Grade	P110	Coupling Min Yield	110,000 psi	Coupling Min Ultimate	125,000 psi
Joint Strength	443,000 lbs			Internal Pressure Resistance	12,410 psi

Tap Rock Operating, LLC
MONEY GRAHAM FED COM #218H
SHL 250' FSL & 854' FEL, Sec. 32
BHL 200' FNL & 638' FEL, Sec. 29
T. 26S., R. 29E., Eddy County, NM

DRILL PLAN PAGE 1

DRILLING PROGRAM

1. ESTIMATED TOPS

Formation Name	MD'	TVD'	Bearing
Quaternary caliche	0	0	water/salt
Rustler anhydrite	507	507	salt
Salado salt (top salt)	682	682	salt
Base salt	2,395	2,392	salt
Bell Canyon	2,851	2,847	hydrocarbons
Brushy Canyon	4,846	4,837	hydrocarbons
Bone Spring Lime	6,440	6,427	hydrocarbons
1 st Bone Spring Sand	7,365	7,352	hydrocarbons
2 nd Bone Spring Sand	7,945	7,932	hydrocarbons
3 rd Bone Spring Sand	9,197	9,184	hydrocarbons
(KOP	9,351	9,337	hydrocarbons)
3 rd Bone Spring W Sand	9,455	9,441	hydrocarbons
Wolfcamp A	9,549	9,531	hydrocarbons
Wolfcamp A Y Sand	9,672	9,641	hydrocarbons
Wolfcamp A Fat (Goal)	9,830	9,762	hydrocarbons
TD	17,350	9,950	--

2. NOTABLE ZONES

Wolfcamp A Fat is the goal. Depth to water was not reported but OSE estimated ground water depth is 45'.

3. PRESSURE CONTROL

A 13,000' 10,000-psi BOP stack consisting of 3 rams with 2 pipe rams, 1 blind ram, and 1 annular preventer will be used below surface casing to TD. The BOP will be utilized below surface casing to TD. See attachments for BOP and choke manifold diagrams. Also present will be an accumulator that meets the requirements of Onshore Order #2 for the pressure rating of the BOP stack. A rotating head will also be installed as needed. BOP will be inspected and operated as recommended in Onshore Order #2. A top drive check valve and sub equipped with a full opening valve sized to fit the drill pipe and collars will be available on the rig floor in the open position. The wellhead will be a multi-bowl speed head.

Tap Rock Operating, LLC
MONEY GRAHAM FED COM #218H
SHL 250' FSL & 854' FEL, Sec. 32
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T. 26S., R. 29E., Eddy County, NM

DRILL PLAN PAGE 2

BOP Test procedure will be as follows:

After surface casing is set and the BOP is nipped up, the BOP pressure tests will be made with a third party tester to 250 psi low, 5000 psi high, and the annular preventer will be tested to 3,500 psi. The BOP will be tested in this manner after any breaks, nipple ups, or passage of allotted time.

Casing Test procedure:

Casing will be tested to .22 psi per foot of casing length or 1500 psi, whichever is greater, but not to exceed 70% of minimum internal yield.

Tap Rock requests a variance to drill this well using a co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used.

4. CASING & CEMENT

All casing will be API and new. See attached casing assumption worksheet.

Hole O. D.	Set MD'	Set TVD'	Casing O. D.	Weight (lb/ft)	Grade	Joint	Collapse	Burst	Tension
17.5"	0 - 580	0 - 580	13.375" surface	54.5	J-55	BTC	1.13	1.15	1.51
12.25"	0 - 2900	0 - 2896	9.625" inter. 1	40.0	J-55	BTC	1.13	1.15	1.51
8.75"	0 - 2700	0 - 2696	7.625" inter. 2 top	29.7	P-110	BTC	1.13	1.15	1.51
8.75"	2700 - 9210	2696 - 9196	7.625" inter. 2 bottom	29.7	P-110	W-513	1.13	1.15	1.51
6.75"	0 - 9010	0 - 8996	5.5" product. top	20.0	P-110	BTC	1.13	1.15	1.51
6.75"	9010 - 17350	8996 - 9950	5" product. bottom	18.0	P-110	W-521	1.13	1.15	1.51

Tap Rock requests a variance to run 7-5/8" BTC inside 9-5/8" BTC, Tap Rock is requesting a variance to be less than the 0.422" standoff regulation per Onshore Order No. 2.

Tap Rock Operating, LLC
MONEY GRAHAM FED COM #218H
SHL 250' FSL & 854' FEL, Sec. 32
BHL 200' FNL & 638' FEL, Sec. 29
T. 26S., R. 29E., Eddy County, NM

DRILL PLAN PAGE 3

Name	Type	Sacks	Yield	Cu. Ft.	Weight	Blend
Surface	Tail	584	1.38	765	14.8	Class C + 5% NaCl + LCM
TOC = GL		100% Excess			Centralizers per Onshore Order 2 III. B. 1f	
Intermediate 1	Lead	803	1.81	1453	13.5	Class C + bentonite + 1% CaCl ₂ + 8% NaCl + LCM
	Tail	263	1.38	363	14.8	Class C + 5% NaCl + LCM
TOC = GL		100% Excess			2 on btm jt, 1 on 2nd jt, 1 every 4th jt to GL	
Intermediate 2	Lead	316	2.35	743	11.5	TXI + fluid loss + dispersant + retarder + LCM
	Tail	180	1.39	250	13.2	TXI + fluid loss + dispersant + retarder + LCM
TOC = 1900		35% Excess			2 on btm jt, 1 on 2nd jt, 1 every other jt to top of tail cement (500' above TOC)	
Production	Tail	950	1.17	1112	15.8	Class H + fluid loss + dispersant + retarder + LCM
TOC = 8210'		10% Excess			2 on btm jt, 1 on 2nd jt, 1 every third jt to top of curve	

5. MUD PROGRAM

Electronic Pason mud monitor system complying with Onshore Order 1 will be used. All necessary mud products (e. g., barite, cedar bark) for weight addition and fluid loss control will always be on site. Mud program is subject to change due to hole conditions. A closed loop system will be used.

Casing	Hole Size	Type	Interval (MD)	lb/gal	Viscosity	Fluid Loss
Surface	17.5"	FW spud mud	0-580	8.3	28	NC
Inter. 1	12.25"	Brine water	580 - 2900	10.0	30-32	NC
Inter. 2	8.75"	FW & cut brine	2900 - 9210	9.0	30-32	NC
Production	6.75"	OBM	9210 - 17350	12.50	15-20	<10

6. CORES, TESTS, & LOGS

- Electric Logging Program: No open-hole logs are planned at this time for the pilot hole. GR will be collected while drilling through the MWD tools from intermediate casing to TD.
- No DSTs or cores are planned at this time.
- CBL w/ CCL from as far as gravity will let it fall to TOC.

Tap Rock Operating, LLC
MONEY GRAHAM FED COM #218H
SHL 250' FSL & 854' FEL, Sec. 32
BHL 200' FNL & 638' FEL, Sec. 29
T. 26S., R. 29E., Eddy County, NM

DRILL PLAN PAGE 4

7. DOWN HOLE CONDITIONS

No abnormal pressures or temperatures are expected. In accordance with Onshore Order 6, Tap Rock Operating does not anticipate that there will be enough H₂S from the surface to the Wolfcamp formations to meet the BLM's minimum requirements for the submission of an "H₂S Drilling Operation Plan" or "Public Protection Plan" for the drilling and completion of this well. Since we have an H₂S safety package on all wells, attached is an "H₂S Drilling Operations Plan". Adequate flare lines will be installed off the mud/gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used

Estimated BHP: 6,000 psi
Estimated BHT: 140°

8. OTHER INFORMATION

Road and location construction will begin after BLM approval of APD. Anticipated spud date as soon as approved. Drilling expected to take 30 days. If production casing is run an additional 60 days will be required to complete and construct surface facilities.

Wedge 513®

Printed on: 01/30/2018



Outside Diameter	7.625 in.	Min. Wall Thickness	87.5%	(*) Grade P110	
Wall Thickness	0.375 in.	Connection OD Option	REGULAR	COUPLING	PIPE BODY
Grade	P110*	Drift	API Standard	Body: White	1st Band: White
		Type	Casing	1st Band: -	2nd Band: -
				2nd Band: -	3rd Band: -
				3rd Band: -	4th Band: -

GEOMETRY					
Nominal OD	7.625 in.	Nominal Weight	29.70 lbs/ft	Drift	6.75 in.
Nominal ID	6.875 in.	Wall Thickness	0.375 in.	Plain End Weight	29.06 lbs/ft
OD Tolerance	API				

PERFORMANCE					
Body Yield Strength	940 x1000 lbs	Internal Yield	9470 psi	SMYS	110000 psi
Collapse	5350 psi				

GEOMETRY					
Connection OD	7.625 in.	Connection ID	6.800 in.	Make-up Loss	4.420 in.
Threads per in	3.29	Connection OD Option	REGULAR		

PERFORMANCE					
Tension Efficiency	60.0 %	Joint Yield Strength	564.000 x1000 lbs	Internal Pressure Capacity	9470.000 psi
Compression Efficiency	75.2 %	Compression Strength	706.880 x1000 lbs	Max. Allowable Bending	39.6 °/100 ft
External Pressure Capacity	5350.000 psi				

MAKE-UP TORQUES					
Minimum	9000 ft-lbs	Optimum	10800 ft-lbs	Maximum	15800 ft-lbs

OPERATION LIMIT TORQUES			
Operating Torque	47000 ft-lbs	Yield Torque	70000 ft-lbs

Notes

This connection is fully interchangeable with:

Wedge 523® - 7.625 in. - 29.7 lbs/ft

Connections with Dopeless® Technology are fully compatible with the same connection in its Standard version

For further information on concepts indicated in this datasheet, download the Datasheet Manual from www.tenaris.com

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Money Graham 208H Casing Variance Request

Tap Rock requests a variance to run 7-5/8" BTC inside 9-5/8" BTC, Tap Rock is requesting a variance to be less than the 0.422" standoff regulation per Onshore Order No. 2.



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

SUPO Data Report

08/12/2019

APD ID: 10400038197

Submission Date: 01/24/2019

Highlighted data
reflects the most
recent changes

Operator Name: TAP ROCK OPERATING LLC

Well Name: MONEY GRAHAM FED COM

Well Number: 218H

[Show Final Text](#)

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

Money_218H_Fee_Fee_Fed_20190117155240.docx

Existing Road Purpose: ACCESS

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? NO

Section 3 - Location of Existing Wells

Existing Wells Map? NO

Attach Well map:

Operator Name: TAP ROCK OPERATING LLC

Well Name: MONEY GRAHAM FED COM

Well Number: 218H

Existing Wells description: Fee Fee Fed - SUPO not required

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? DEFER

Estimated Production Facilities description: Fee Fee Fed - SUPO not required

Section 5 - Location and Types of Water Supply

Water Source Table

Water source use type: DUST CONTROL,
INTERMEDIATE/PRODUCTION CASING, OTHER, SURFACE
CASING

Describe type:

Source latitude:

Source datum:

Water source permit type: PRIVATE CONTRACT

Source land ownership: OTHER

Water source transport method: TRUCKING

Source transportation land ownership: OTHER

Water source volume (barrels): 0

Source volume (gal): 0

Water source type: OTHER

Source longitude:

Describe land ownership: Fee Fee Fed - SUPO not r

Describe transportation land ownership: Fee Fee F

Source volume (acre-feet): 0

Water source and transportation map:

Money_218H_Fee_Fee_Fed_20190117155223.docx

Water source comments:

New water well? NO

New Water Well Info

Well latitude:

Well Longitude:

Well datum:

Well target aquifer:

Est. depth to top of aquifer(ft):

Est thickness of aquifer:

Aquifer comments:

Aquifer documentation:

Well depth (ft):

Well casing type:

Well casing outside diameter (in.):

Well casing inside diameter (in.):

Operator Name: TAP ROCK OPERATING LLC

Well Name: MONEY GRAHAM FED COM

Well Number: 218H

New water well casing?

Used casing source:

Drilling method:

Drill material:

Grout material:

Grout depth:

Casing length (ft.):

Casing top depth (ft.):

Well Production type:

Completion Method:

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Using any construction materials: NO

Construction Materials description: Fee Fee Fed - SUPO not required

Construction Materials source location attachment:

Section 7 - Methods for Handling Waste

Waste type: DRILLING

Waste content description: Fee Fee Fed - SUPO not required

Amount of waste: 1000 barrels

Waste disposal frequency : Daily

Safe containment description: Fee Fee Fed - SUPO not required

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

Disposal type description:

Disposal location description: Fee Fee Fed - SUPO not required

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.) **Reserve pit width (ft.)**

Reserve pit depth (ft.) **Reserve pit volume (cu. yd.)**

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Operator Name: TAP ROCK OPERATING LLC

Well Name: MONEY GRAHAM FED COM

Well Number: 218H

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? NO

Description of cuttings location Fee Fee Fed - SUPO not required

Cuttings area length (ft.)

Cuttings area width (ft.)

Cuttings area depth (ft.)

Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: NO

Ancillary Facilities attachment:

Comments:

Section 9 - Well Site Layout

Well Site Layout Diagram:

Money_218H_Well_Site_Layout_20190430143725.pdf

Comments:

Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name: MONEY GRAHAM EAST PAD

Multiple Well Pad Number: 1

Recontouring attachment:

Drainage/Erosion control construction: Fee Fee Fed - SUPO not required

Drainage/Erosion control reclamation: Fee Fee Fed - SUPO not required

Operator Name: TAP ROCK OPERATING LLC

Well Name: MONEY GRAHAM FED COM

Well Number: 218H

Wellpad long term disturbance (acres): 0

Access road long term disturbance (acres): 0

Pipeline long term disturbance (acres): 0

Other long term disturbance (acres): 0

Total long term disturbance: 0

Wellpad short term disturbance (acres): 0

Access road short term disturbance (acres): 0

Pipeline short term disturbance (acres): 0

Other short term disturbance (acres): 0

Total short term disturbance: 0

Disturbance Comments:

Reconstruction method: Fee Fee Fed - SUPO not required

Topsoil redistribution: Fee Fee Fed - SUPO not required

Soil treatment: Fee Fee Fed - SUPO not required

Existing Vegetation at the well pad:

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road:

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline:

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances:

Existing Vegetation Community at other disturbances attachment:

Non native seed used? NO

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? NO

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? NO

Seed harvest description:

Seed harvest description attachment:

Operator Name: TAP ROCK OPERATING LLC

Well Name: MONEY GRAHAM FED COM

Well Number: 218H

Seed Management

Seed Table

Seed type:

Seed source:

Seed name:

Source name:

Source address:

Source phone:

Seed cultivar:

Seed use location:

PLS pounds per acre:

Proposed seeding season:

Seed Summary	
Seed Type	Pounds/Acre

Total pounds/Acre:

Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

First Name:

Last Name:

Phone:

Email:

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? NO

Existing invasive species treatment description:

Existing invasive species treatment attachment:

Weed treatment plan description: Fee Fee Fed - SUPO not required

Weed treatment plan attachment:

Monitoring plan description: Fee Fee Fed - SUPO not required

Monitoring plan attachment:

Success standards: Fee Fee Fed - SUPO not required

Pit closure description: Fee Fee Fed - SUPO not required

Pit closure attachment:

Operator Name: TAP ROCK OPERATING LLC

Well Name: MONEY GRAHAM FED COM

Well Number: 218H

Section 11 - Surface Ownership

Disturbance type: WELL PAD

Describe:

Surface Owner: PRIVATE OWNERSHIP

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Section 12 - Other Information

Right of Way needed? NO

Use APD as ROW?

ROW Type(s):

ROW Applications

SUPO Additional Information: Fee Fee Fed - SUPO not required

Use a previously conducted onsite? NO

Previous Onsite information:

Other SUPO Attachment

Tap Rock Operating Money Graham Fed Com 218H

Fee Fee Fed – SUPO not required

Tap Rock Operating Money Graham Fed Com 218H

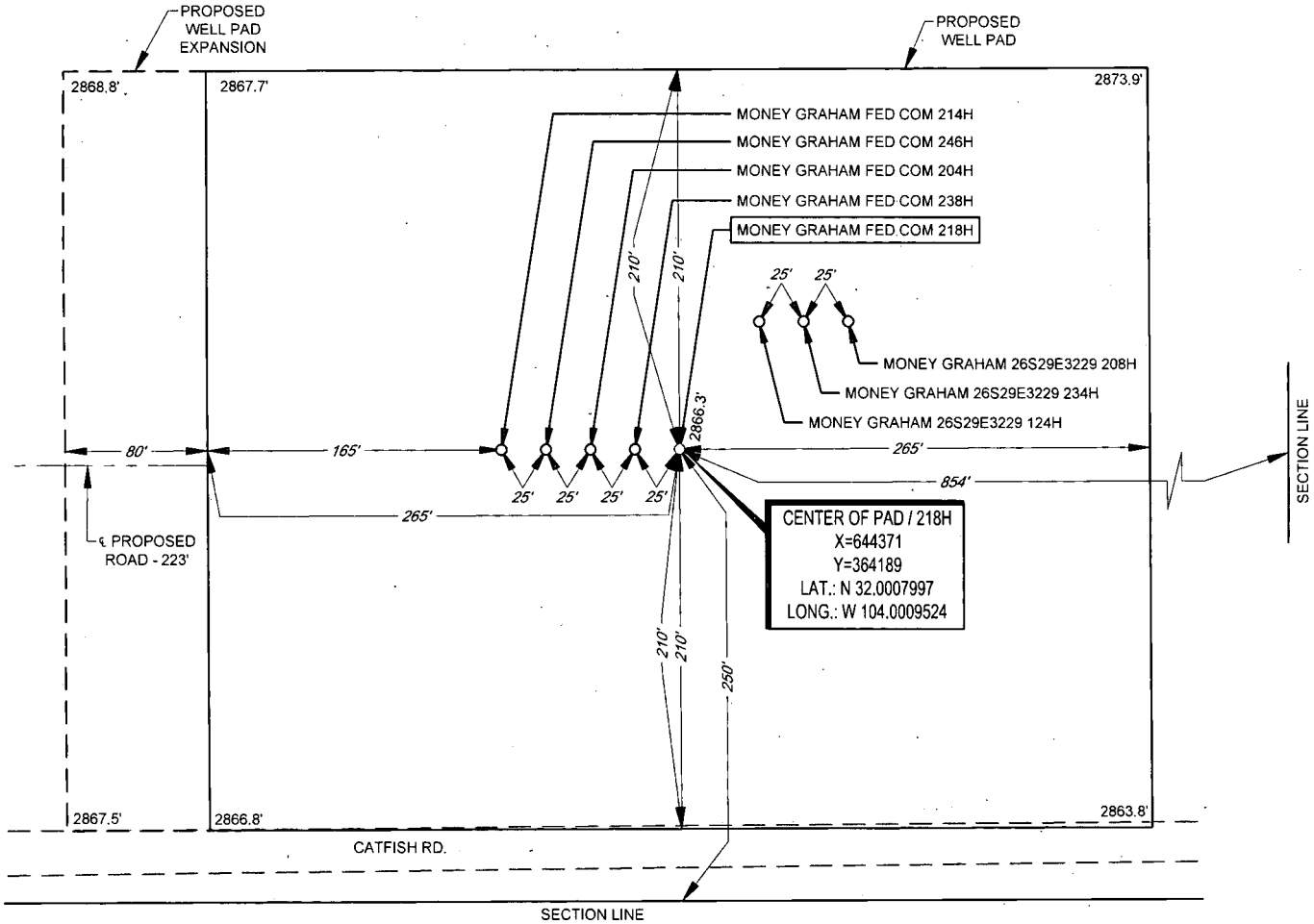
Fee Fee Fed – SUPO not required

EXHIBIT 2B



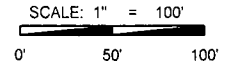
SECTION 32, TOWNSHIP 26-S, RANGE 29-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

DETAIL VIEW
SCALE: 1" = 100'



LEASE NAME & WELL NO.: MONEY GRAHAM FED COM 218H
218H LATITUDE N 32.0007997 218H LONGITUDE W 104.0009524

CENTER OF PAD IS 250' FSL & 854' FEL



ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

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WWW.TOPOGRAPHIC.COM



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

PWD Data Report

08/12/2019

APD ID: 10400038197

Submission Date: 01/24/2019

Operator Name: TAP ROCK OPERATING LLC

Well Name: MONEY GRAHAM FED COM

Well Number: 218H

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Operator Name: TAP ROCK OPERATING LLC

Well Name: MONEY GRAHAM FED COM

Well Number: 218H

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD disturbance (acres):

PWD surface owner:

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Operator Name: TAP ROCK OPERATING LLC

Well Name: MONEY GRAHAM FED COM

Well Number: 218H

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number:

Injection well name:

Assigned injection well API number?

Injection well API number:

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Other PWD discharge volume (bbl/day):

Operator Name: TAP ROCK OPERATING LLC

Well Name: MONEY GRAHAM FED COM

Well Number: 218H

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data Report

08/12/2019

APD ID: 10400038197

Submission Date: 01/24/2019

Highlighted data
reflects the most
recent changes

Operator Name: TAP ROCK OPERATING LLC

Well Name: MONEY GRAHAM FED COM

Well Number: 218H

[Show Final Text](#)

Well Type: CONVENTIONAL GAS WELL

Well Work Type: Drill

Bond Information

Federal/Indian APD: FED

BLM Bond number: NMB001443

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment: