Office	State of New Mexico	Form C-103
District I	nergy, Minerals and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM		WELL API NO.
District III 1000 Rio Brazos Rd., Aztec, NM 8440 District IV 1220 S. St. Francis Dr., Santa Fe, NM 7505 SUNDRY NOTICES A	AL CONSERVATION DIVISION	30-015-25471
District III	1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	AND Conta Ea NIM 27505	STATE STEE
District IV 1220 S. St. Empois Dr. Sonto Ec. NM - III ATTE	Santa Fe, NIVI 8/303	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES A	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
T (DO NOT OSE THIS FORM FOR TROPOSALS TO	DRILL OR TO DEEPEN OR FLUG BACK TO A	Amoco State A
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas W	ell Other	3
2. Name of Operator	en oniei	9. OGRID Number
COG Operating LLC		229137
3. Address of Operator		10. Pool name or Wildcat
2208 W Main Artesia NM 88210		Artesia; QN-Grbg-SA
4. Well Location		rucsia, Qiv-Giog-5A
	orth line and 330 feet from the East line	
	ange <u>28E</u> NMPM <u>Eddy</u> County	
11. E	levation (Show whether DR, RKB, RT, GR,	etc.)
	3686' GR	
12. Check Appropriate Box to Indicate	ate Nature of Notice, Report or Othe	er Data
NOTICE OF INITENIT	"ON TO	
NOTICE OF INTENT		UBSEQUENT REPORT OF:
•	S AND ABANDON 🔲 💛 REMEDIAL V	
	l l	DRILLING OPNS. P AND A
PULL OR ALTER CASING	TIPLE COMPL	¹ENT JOB □
OTHER		
OTHER:	Location	is ready for OCD inspection after P&A
All pits have been remediated in compl	iance with OCD rules and the terms of the	Operator's pit permit and closure plan.
Rat hole and cellar have been filled and	leveled. Cathodic protection holes have b	een properly abandoned.
A steel marker at least 4" in diameter at	nd at least 4' above ground level has been s	et in concrete. It shows the
	ME WELL MIMBED ADINIBADED	OUADTED OUADTED LOCATION OF
OPERATOR NAME, LEASE NA	ME, WELL NUMBER, API NUMBER	QUARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TO	<u> WNSHIP, AND RANGE. All INFORMA</u>	QUARTER/QUARTER LOCATION OR TION HAS BEEN WELDED OR
OPERATOR NAME, LEASE NA UNIT LETTER, SECTION, TOV PERMANENTLY STAMPED O	<u> WNSHIP, AND RANGE. All INFORMA</u>	QUARTER/QUARTER LOCATION OR TION HAS BEEN WELDED OR
UNIT LETTER, SECTION, TOV PERMANENTLY STAMPED O	VNSHIP, AND RANGE. All INFORMAN THE MARKER'S SURFACE.	ATION HAS BEEN WELDED OR
UNIT LETTER, SECTION, TOV PERMANENTLY STAMPED O ☐ The location has been leveled as nearly	VNSHIP, AND RANGE. All INFORMAN THE MARKER'S SURFACE.	A QUARTER/QUARTER LOCATION OR ATION HAS BEEN WELDED OR has been cleared of all junk, trash, flow lines and
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