Submit 1 Copy To Appropriate District RECENED St	ate of New Mexico	Form C-103
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283  JUL 2 9 2019 Office Conservation Division		Revised July 18, 2013 WELL API NO.
		30-005-64332
		5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, Noistrict IV - (505) 476-3460 District IV - (505) 476-3460 Santa Fe, NM 87505		STATE FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Spittire
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other		8. Well Number 5
2. Name of Operator Tamaroa Operating, LLC		9. OGRID Number 328666
3. Address of Operator  DO Pay 966027 Plane Ty, 75096 6027		10. Pool name or Wildcat
PO Box 866937, Plano Tx, 75086-6937		
4. Well Location Unit Letter N : 330 feet from the S line and 1650 feet from the W line		
Section 2 Township 8S Range 28E NMPM Chaves County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4025 GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK '   ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ※☐		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB X DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
7/20 - 21/2019: Drilled a 17.5" hole from 40' to 455'. Ran 13 joints 13 3/8" 48# J-55 casing and land at 454'. Cement casing		
with 475 sx class C cement, circulated 197 sacks to surface. Plug down @ 3:43 am, 7/21/19.		
7/21 -23/2019: NU BOP and test casing and BOP to 500 psi, OK. Drill a 12.25" hole from 455 to 1610. Run 38 jts 8 5/8"		
32# J-55 casing and land at 1603'. Casing is equipped with Float Shoe, Float Collar and 5 centralizers. Cement casing with		
480 sx class C Lite and 200 sx class C, circulated 142 sx to surface. Plug down @ 7:33 am 7/23/2019.		
7/24/2019: NU BOP and test casing and BOP to 1500 psi OK. Commence drilling a 7 7/8" hole @ 1:45 am 7/24/2019		
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Spud Date: June 13, 2019	Rig Release Date:	
	111811111111111111111111111111111111111	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thereby certify that the information above is the and complete to the best of my knowledge and benef.		
SIGNATURE	TITLE Consultant	DATE6/26/19
Type or print name Phelps White	E-mail address: pwiv@zianet.	PHONE: 575 626 7660
For State Use Only	L-man address.	THONE.
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):	.111/1/	