

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 23 2019
OCD ArtesiaFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC0689051a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
891000303X2. Name of Operator
XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com8. Lease Name and Well No.
POKER LAKE UNIT 23 DTD 907H3. Address 6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 797073a. Phone No. (include area code)
Ph: 432-571-82059. API Well No.
30-015-42592-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Sec 23 T24S R30E Mer NMP
NENE 550FNL 1020FEL 32.209000 N Lat, 103.103846 W LonAt top prod interval reported below SESE 330FSL 953FEL 32.211715 N Lat, 103.846050 W Lon
Sec 2 T24S R30E Mer NMP

At total depth NESE 2406FSL 887FEL 32.245982 N Lat, 103.845833 W Lon

10. Field and Pool, or Exploratory
WILDCAT - BONE SPRING11. Sec., T., R., M., or Block and Survey
or Area Sec 23 T24S R30E Mer NMP12. County or Parish
EDDY13. State
NM14. Date Spudded
08/08/201815. Date T.D. Reached
09/20/201816. Date Completed
☐ D & A ☒ Ready to Prod.
12/18/201917. Elevations (DF, KB, RT, GL)*
3433 GL18. Total Depth: MD
TVD24384
1120219. Plug Back T.D.: MD
TVDMD
TVD20. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RCBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	642		585		0	
12.250	9.625 HCL-80	40.0	0	8102		2345		0	
8.750	5.500 P-110	20.0	0	24378		3477		3120	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10609	10600						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11777	24253	11777 TO 24253	0.400	3072	ACTIVE; PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11777 TO 24253	SEE FRAC FOCUS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/01/2019	02/28/2019	24	→	1471.0	3609.0	4718.0	49.3		FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
56/64	SI		→	1471	3609	4718	2453	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD

JUN 17 2019

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #456355 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 6/18/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	501	877		RUSTLER	501
SALADO	877	3874		SALADO	877
BASE OF SALT	3874	4094		BASE OF SALT	3874
DELAWARE	4094	4972		DELAWARE	4094
CHERRY CANYON	4972	6630		CHERRY CANYON	4972
BRUSHY CANYON	6630	7947		BRUSHY CANYON	6630
BONE SPRING	7947			BONE SPRING	7947

32. Additional remarks (include plugging procedure):
KOP = 10532

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #456355 Verified by the BLM Well Information System.
For XTO PERMIAN OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 05/27/2019 (19DCN0203SE)

Name (please print) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission)

Date 02/28/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****