

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

RECEIVED Minerals and Natural Resources

* AMENDED *

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION
JUL 31 2019
1220 South St. Francis Dr.
Santa Fe, NM 87505
DISTRICT II-ARTESIA O.C.D.

WELL API NO.

30-015-44321

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
REMUDA SOUTH 30 STATE

8. Well Number 112H

9. OGRID Number
005380

10. Pool name or Wildcat
BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY, INC.

3. Address of Operator
6401 HOLIDAY HILL RD, BLDG 5, MIDLAND TX 79707

4. Well Location

Unit Letter E : 2310 feet from the NORTH line and 660 feet from the WEST line
Section 30 Township 23S Range 30E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3108' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

09/25/2018 to 09/28/2018

Spud well 09/25/2018. Drill 17 1/2 inch hole, TD at 320'. Run 13 3/8 inch, 54.5#, J55 casing set at 380'. Cement casing with 600 sxs (143 bbls) Class C cmt. Bump plug. Circ 176 sxs (42 bbl) cmt to surface. 24 hrs WOC, Test csg 1000 psi, 30 mins (good).

09/29/2018 to 10/09/2018

Drill 12 1/4 inch hole, TD at 9312'. Run 9 5/8 inch, 40#, HCL80 casing set at 9312'. Cement casing in two stages. DV tool set @ 3165'. Stage 1: 1240 sxs (571 bbls) Class C lead cmt and 545 (116 bbls) Class H tail cement. Stage 2: 2425 sxs (1132 bbls) 50/50 POZ/C lead cement and 285 sxs (68 bbls) Class C tail cmt.. Bump Plug. Circulate 109 sxs (51 bbls) cement to surface. Test 9 5/8 casing to 1500 psi, 30 mins (good).

10/10/2018 to 10/22/2018

Drill 8 3/4 hole to 9312-12420, then drill 8 1/2 hole from 12420-15965' (TD of well). Run 5 1/2 inch, 20#, CYP-110 casing set at 15965'. Cement with 1110 sxs (492 bbls) Class H and 1185 sxs (333 bbls) Class H. Bump plug. Circulate 45 sxs (20 bbls) cement to surface. Rig Release at 10/22/2018.

Spud Date:

09/25/2018

Rig Release Date:

10/22/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cheryl Rowell TITLE Regulatory Coordinator DATE 07/26/2019

Type or print name Cheryl Rowell E-mail address: cheryl_rowell@xtoenergy.com PHONE: 432-571-8205

For State Use Only

APPROVED BY: [Signature] TITLE State Mgr DATE 7/31/19

Conditions of Approval (if any):