

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised April 3, 2017																
		1. WELL API NO. <b>30-015- 44321</b>																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>REMUDA SOUTH 30 STATE</b>  6. Well Number:  <div style="text-align: center;">112H</div> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div>																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		JUL 31 2019																
8. Name of Operator <b>XTO ENERGY INC.</b>		9. OGRID <b>005380</b>																
10. Address of Operator  <b>6401 HOLIDAY HILL ROAD, BLDG 5, MIDLAND, TX 79707</b>		11. Pool name or Wildcat <b>DISTRICT II-ARTESIA O.C.D.</b> Forty- Niner Ridge BS, West																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	2	30	23 S	30 E		2280	N	645	W	Eddy								
BH:	2	31	23 S	30 E		2407	N	1329	W	Eddy								
13. Date Spudded 9/ 25/ 2018 ✓	14. Date T.D. Reached 10/ 19/ 2018		15. Date Rig Released 10/ 22/ 2018			16. Date Completed (Ready to Produce) 6/ 2/ 2019			17. Elevations (DF and RKB, RT, GR, etc.) 3087									
18. Total Measured Depth of Well 15965 <b>TVD 10,568</b>			19. Plug Back Measured Depth 15963			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run RCB/ GR/ CCL									
22. Producing Interval(s), of this completion - Top, Bottom, Name 7069- 10581    TVD																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/ 8		54. 5		380		17 1/ 2		600										
9 5/ 8		40		9312		12 1/ 4		4495										
5 1/ 2		20		15965		8-3/ 4 / 8-1/ 2		2295										
<b>24. LINER RECORD</b>																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
<b>25. TUBING RECORD</b>																		
SIZE	DEPTH SET		PACKER SET															
2 7/ 8	9814		9830															
26. Perforation record (interval, size, and number)  11292- 15825, 4, 1488shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11292- 15825</td> <td>113846000 lbs proppant</td> </tr> <tr> <td></td> <td>10425 gals acid</td> </tr> <tr> <td></td> <td>8987130 gals slickwater</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11292- 15825	113846000 lbs proppant		10425 gals acid		8987130 gals slickwater
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<b>28. PRODUCTION</b>																		
Date First Production 6/ 9/ 2019 ✓		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift					Well Status (Prod. or Shut-in) Prod.											
Date of Test 6/ 18/ 2019	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1687	Gas - MCF 4382	Water - Bbl. 4813	Gas - Oil Ratio 2598											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1687	Gas - MCF 4382	Water - Bbl. 4813	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments C- 102, C- 104, directional Survey, RCB/ GR/ CCL																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <b>Cheryl Rowell</b>			Printed Name <b>CHERYL ROWELL</b>			Title <b>REGULATORY COORDINATOR</b>			Date <b>7/29/19</b>									
E-mail Address <b>cheryl_rowell@xtoenergy.com</b>																		

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy			T. Ojo Alamo	T. Penn A"
T. Salt	446		T. Kirtland	T. Penn. "B"
B. Salt	3140		T. Fruitland	T. Penn. "C"
T. Yates			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Cliff House	T. Leadville
T. Queen			T. Menefee	T. Madison
T. Grayburg			T. Point Lookout	T. Elbert
T. San Andres			T. Mancos	T. McCracken
T. Glorieta			T. Gallup	T. Ignacio Otzte
T. Paddock			Base Greenhorn	T. Granite
T. Blinebry			T. Dakota	
T. Tubb			T. Morrison	
T. Drinkard			T. Todilto	
T. Abo			T. Entrada	
T. Wolfcamp	10592		T. Wingate	
T. Penn			T. Chinle	
T. Cisco (Bough C)			T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology