State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos		Conservation Division			Submit one copy to appropriate District Office							
District IV 1220 S. St. Fran		20 South St. Santa Fe, N			AMENDED REPORT							
	<u>I.</u>	REQUI		R ALI	LOWABLE		ТНО	RIZATION	TOT	RANS	SPORT	
¹ Operator n XTO ENERO	Address		² OGRID Number			005380						
6401 Holiday Midland, TX	, Bldg 5		³ Reason for Filing Coo					ctive Date				
⁴ API Number	⁵ Poo		NW 6 Page				ol Code					
30 - 015-44321 WC-015 G-05 S233					K; WOLFCAM	98421						
⁷ Property C 318		8 Property Name REMUDA SO				UTH 30 STATE			⁹ Well Number 112H			
II. 10 Su	rface L	ocation										
Ul or lot no.	Section 30	Township 23S	Range 30E	Lot Idn	Feet from the 2280	North/South	h Line	Feet from the 645	East/W West	est line	County Eddy	
11 Bo	ttom H	ole Locatio	1	L		1.101111		015	** CSt		Eddy	
UL or lot no.	Section 31	Township 23S	Range 30E	Lot Idn	Feet from the	North/Sout	h line	Feet from the		est line	County	
12 Lse Code		cing Method		onnection	2407	North	16 6	1329 C-129 Effective	West	17.0	Eddy 29 Expiration Date	
		Code	Da	ate	C-129 T CH	C-129 Effecti			Date	C-1	29 Expiration Date	
III. Oil and Gas Transporters												
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address								²⁰ O/G/W	
198739	198739		Plains Pipeline								О	
											an e e e e e e e e e e e e e e e e e e e	
248440	Western Refining Company LP								OF THE SEC	O		
											ye e g il ayêy k	
703107	OPPLIENCE VINE	Lucid Energy Delaware LLC									G	
					RECEIVED					r A		
					JUL 3 1 2019						73.4	
IV. Well Completion Data						DISTRICTII-ARTESIAO.C.D.						
²¹ Spud Da 09/25/2018	te	22 Ready Date		I .	²³ TD	²⁴ PBTD		25 Perforations			²⁶ DHC, MC	
27 Hole Size		04/1 //20	04/17/2019		15965 MD		²⁹ Depth Set		11292-15825			
17.5			²⁸ Casing & Tubing Size			380			30 Sacks Cement 600/Cmt to surface			
· · · · · · · · · · · · · · · · · · ·		13.3			√ 380						ou/Cmt to surface	
12.25			9.625			9312			4495/Cmt to surface			
8.5			5.5			15965				2295/Cn	nt to surface	
			2.	.875			9814					
V. Well 7			m Dete	33 @	Cost Date	34 75		15			36.0	
6/9/19	Oii	³² Gas Delivery Date 6/9/19		³³ Test Date 6/18/19 /		³⁴ Test Length 24 hrs		The state of the s	og. Pressu	re	³⁶ Csg. Pressure	
37 Choke Size		³⁸ Oil			Water	⁴⁰ Gas					41 Test Method	
				813 🗸	4382 /			_		flowing		
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION						
Signature:	uf 1	A	Approved by: Sapnord St. J. dany Title: Approved Date:									
Printed name: CHERYL ROW	V	Т	Title: Coppolaritt									
Title:	DIATO-	A	Approval Date: 9-16-19.									
REGULATOR' E-mail Address					8-16-1	<u> </u>						
CHERYL_ROV												