

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM03677
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. Multiple--See Attached
9. API Well No. Multiple--See Attached
10. Field and Pool or Exploratory Area Multiple--See Attached
11. County or Parish, State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator MATADOR PRODUCTION COMPANY	Contact: AVA MONROE -Mail: amonroe@matadorresources.com
3a. Address ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE DALLAS, TX 75240	3b. Phone No. (include area code) 1 972 972-371-5200 Fx: 972-371-5201	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO. NMB0001079
SURETY BOND NO. RLB0015172

REQUESTING TO FLARE FOR 180 DAYS 08/02/19 - 01/29/20.
FLARING DUE TO HEATER TREATER FLASH AND COMPRESSOR AND PIPELINE ISSUES.

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 21 2019

WELLS:
STEBBINS 19 FEDERAL 124H 30-015-44172 - RUSSELL; BONE SPRING
STEBBINS 20 FEDERAL 124H 30-015-44185 - BONE SPRING
STEBBINS 20 FEDERAL 134H 30-015-44175 - BONE SPRING
STEBBINS 20 FEDERAL 204H 30-015-44177 - BURTON FLAT; WOLFCAMP, EAST (GAS)

Accepted for record
RECEIVED
NMOCD [Signature]

14. I hereby certify that the foregoing is true and correct. Electronic Submission #474621 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by CANDY VIGIL on 07/25/2019 (19CV0097SE)	
Name (Printed/Typed) AVA MONROE	Title SR. ENGINEERING TECHNICIAN
Signature (Electronic Submission)	Date 07/23/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Jonathon Shepard</u>	Title <u>Petroleum Engineer</u>	Date <u>JUL 25 2019</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Carlsbad Field Office Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #474621 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM03677	NMNM03677	STEBBINS 20 FED 124H	30-015-44185-00-S1	Sec 20 T20S R29E SWSW 361FSL 130FWL 32.552708 N Lat, 104.105362 W Lon
NMNM03677	NMNM03677	STEBBINS 19 FEDERAL 124H	30-015-44172-00-S1	Sec 19 T20S R29E SESE 180FSL 110FEL 32.552095 N Lat, 104.105633 W Lon
NMNM03677	NMNM03677	STEBBINS 20 FED 134H	30-015-44175-00-S1	Sec 20 T20S R29E SWSW 391FSL 130FWL 32.552792 N Lat, 104.105362 W Lon
NMNM03677	NMNM03677	STEBBINS 20 FED 204H	30-015-44177-00-X1	Sec 20 T20S R29E SWSW 391FSL 260FWL 32.552876 N Lat, 104.105362 W Lon

10. Field and Pool, continued

WILDCAT

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i - iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.