Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office	Energy, Minerals and Natural Resou	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, winerals and watara resou	WELL API NO.
<u>District II</u> - (575) 748-1283	OIL CONSERVATION DIVISIO	ON 30-015-46061
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM		6. State Off & Gas Lease No.
87505		
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name   O A   Parkchester 24/23 B2AD State Com
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number 1H
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔲 Other	
2. Name of Operator		9. OGRID Number 14744
Mewbourne Oil Company		
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241		Scanlon Draw; Bone Spring 55510
4. Well Location		
Unit Letter _A	:225feet from theNorth line and	d _205feet from theEastline
Section 24	Township 19S Range 28E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT,	GR, etc.)
	3378' GL	
12. Check	Appropriate Box to Indicate Nature of I	Notice, Report or Other Data
NOTICE OF IN		SUBSEQUENT REPORT OF:
	CHANGE PLANS	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	/CEMENT JOB
CLOSED-LOOP SYSTEM		·
OTHER:	OTHER:	etails, and give pertinent dates, including estimated date
		ltiple Completions: Attach wellbore diagram of
proposed completion or red		htple completions. Triaten wendore diagram of
	•	
08/08/19 Spud 17 1/2" hole. TD 17 1/2" hole @ 357'. Ran 342' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 325 sks Class C		
w/additives. Mixed @ 12.5#/g w/2.14 yd. Displaced w/47 BFW. Plug down @ 12:30 PM 08/09/19. Circ 97 sks of cmt to the pit. Test		
BOPE to 5000# & Annular to 3500#. At 8:00 A.M. 08/10/19, tested csg to 1500# for 30 minutes, held OK. FIT test to 10.5 PPG EMW. Drilled out with 12 1/4" bit.		
Driffed out with 12 1/4 bit.		
<b>08/10/19</b> TD 12 ¼" hole @ 1031'.	Ran 1016' of 9 5/8" 40# N80 LT&C Csg. Ce	ement 1 <sup>st</sup> stage with 150 sks Class C w/additives. Mixed
		M 08/11/19. Circ 40 sks of cmt to the pit. Set Cameron
÷ •	0k#. At 5:30 P.M. 08/11/19, tested csg to 150	00# for 30 minutes, held OK. FIT test to 9.5 PPG EMW.
Drilled out with 8 <sup>3</sup> / <sub>4</sub> " bit.		NM OIL CONSERVATION
		ARTESIA DISTRICT
Spud Date: 08/08/19	Rig Release Date:	AUG 2 6 2019
A.	C	149
		RECEIVED
I hereby certify that the information	above is true and complete to the best of my k	knowledge and belief.
	X AL TITLE Desulation	DATE 08/22/10
SIGNATURE petro		DATE08/23/19
	_ E-mail address: _jlathan@mewbourne.com_	
For State Use Only		
	CLA	ala lia
APPROVED BY:	On TITLE STAR M	
Conditions of Approval (if any):		