

SUNDRY NOTICES AND REPORTS ON OLD Artesia
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. JACKSON A 53
2. Name of Operator BURNETT OIL COMPANY INC Contact: LESLIE GARVIS E-Mail: LGARVIS@BURNETTOIL.COM		9. API Well No. 30-015-43532-00-X1
3a. Address 801 CHERRY STREET UNIT 9 SUITE 1500 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-583-8730 Fx: 817-332-8438	10. Field and Pool or Exploratory Area CEDAR LAKE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T17S R30E NWNE 274FNL 2335FEL		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/6/19 - RELIABLE RU W/O UNIT. NU BOP

3/7/19 - SET RBP @ 5990'. GET OFF RBP. SET PKR & TEST RBP TO 2000 PSI & HELD. REL PKR. TEST CSG TO 2000 PSI & HELD. POOH W/ PKR. PERF from 5521 to 5946.

3/8/19 - TEST PKR TO 500 PSI. PMP 2500 GALS 15% HCL.

*GC 8/22/19
Accepted for record - NMOCD*

3/11/19 - FRAC PERFS 5521?? 5946? WITH 568,764 GAL OF SLICKWATER WITH 30,850 # OF 100 MESH STAGED @ 1#/GAL, 208,200 # OF 40/70 WHITE STAGED 0.10 - 2#/GAL, 37,200 # OF 40/70 COOLSET STAGED 1.75 ? 2.0 #/GAL, W/ 521 GALS SCALE INHIB PMP THROUGHOUT FRAC. PERF from 5015 to 5445. FRAC UPPER BLINEBRY 5015'-5445' DOWN 5.5", 17#, J55 CSG, WITH 572,292 GALS OF SLICKWATER WITH 30,450 # OF 100 MESH STAGED @ #/GAL, 208,750 # OF 40/70 WHITE STAGED 0.10 ? 2.0 #/GAL, 37,800 # OF 40/70 COOLSET STAGED

**NM OIL CONSERVATION
ARTESIA DISTRICT**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #464266 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/06/2019 (19PP1932SE)		AUG 21 2019
Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY MANAGER	RECEIVED
Signature (Electronic Submission)	Date 05/06/2019	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Accepted for Record	Date MAY 07 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Jonathon Shepard Carlsbad Field Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #464266 that would not fit on the form

32. Additional remarks, continued

1.75 ? 2.0 #/GAL, PMP 537 GALS OF SCALE INHIB THROUGH OUT FRAC. SET RBP @ 5006'. TEST TO 2000 PSI.
PERF from 4651 through 4991.

3/12/19 - FRAC PADDOCK PERFS 4651?? 4991' WITH 556,164 GALS OF SLICKWATER WITH 28,080# OF 100 MESH
STAGED @ 1#/GAL, 208,710 # OF 40/70 WHITE STAGED 0.10 - 2#/GAL, 37,780 # OF 40/70 COOLSET STAGED
1.75 ? 2.0 #/GAL, WITH 530 GALS OF SCALE INHIB THROUGHOUT FRAC. TLTR FROM 3 STAGES 40,410 BFW, 95
BBLs ACID.

3/16/19 -183 JTS 2-7/8? J-55 PROD TBG at 6045.92', 50HZ

3/31/19 - RTP 3/31/19. 167.43 BO, 385 MCF, 1090 BLW, 260#TBG, 75#CSG