

SEP 1 9 2019

Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals DISTRICTAL ARESIS CO.C.D. 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-44833
District III 1000 Rio Brazos Rd Aztec NM 87410 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ★ FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
Bit Ekelit Reservoir. OSE ATTENTION TORTERINI (TORM C-101) TOR SOCI	7. Lease Name or Unit Agreement Name Southern Comfort State 24 28 25 WD
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 9H
2. Name of Operator	9. OGRID Number 372098
3. Address of Operator	10. Pool name or Wildcat
	PURPLE SAGE; WOLFCAMP (GAS)
4. Well Location Unit Letter J: 2423 feet from the S line and 1748 feet from the E line	
Section 25 Township 24S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2919' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
'PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ ' TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
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OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) I	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, produremoved from lease and well-location. <i>Note: There are active wells in the pad</i>	iction equipment and junk have been
All metal bolts and other materials have been removed. Portable bases have been remov	ed. (Poured onsite concrete bases do not have
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure. Note: There are active wells on pad.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
11.11	0400040
SIGNATURE TITLE CTR - Technician HES	DATE 9/18/2019
TYPE OR PRINT NAME Adrian Covarrubias E-MAIL: acovarrubias@marat	honoil.com PHONE: 713-296-3368
For State Use Only	, (

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Conditions of Approval (if any):

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