Office	District State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, N		WELL API NO.
District II - (575) 748-1283	OIL CONCEDUATION DIVISION	30-015-45301
811 S. First St., Artesia, NM 8 District III – (505) 334-6178	5210	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, N	1220 South St. Francis Dr.	STATE FEE 🔀
District IV (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa 87505	re, NM	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM	FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		PATRIOT SWD
1. Type of Well: Oil Well Gas Well X Other SWD-1709		8. Well Number 8
2. Name of Operator		9. OGRID Number
Black River Water I	Management Company, LLC	371287
3. Address of Operator		10. Pool name or Wildcat
	, Ste. 1500, Dallas, TX 75240	SWD; Devonian
4. Well Location		
Unit Letter N	: 100 feet from the S line and	1960 feet from the Wline
Section 9	Township 23S Range 27E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc	
	3137' GR	
Another Street A Second Street and Second Street		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
ΝΟΤΙΟ		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A		
PULL OR ALTER CASI		
DOWNHOLE COMMING		
CLOSED-LOOP SYSTE		Complete well
OTHER: Complete well 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
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