

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON Wells
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
Red Artesia

Please Serial No.
117807

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator LIME ROCK RESOURCES II A LP Contact: MIKE PIPPIN	6. If Indian, Allottee or Tribe Name	7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1111 BAGBY STREET SUITE 4600 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 505.327.4573	9. API Well No. 30-015-43180-00-X1	8. Well Name and No. EAGLE 35 A FEDERAL 30
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T17S R27E NENE 985FNL 660FEL		10. Field and Pool or Exploratory Area RED LAKE	
		11. County or Parish, State EDDY COUNTY, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

THIS IS THE INITIAL COMPLETION OF A NEW OIL WELL.

On 7/31/19, ran cased hole neutron log from 5083' to surface. On 8/6/19, PT 5-1/2" csg to 5000 psi for 15 min-OK. On 8/13/19, perfed 1st stg @ 4511'-4799' w/25-0.42" holes. Treated perms w/1500 gal 15% HCL & fraced w/30,320# 100 mesh & 258,480# 40/70 coolset sand in slick water. Set 5-1/2" CBP @ ~4477'. Perfed 2nd stg @ 4154'-4438' w/30-0.42" holes. Treated perms w/1500 gal 15% HCL & fraced w/30,720# 100 mesh & 254,340# 40/70 coolset sand in slick water. Set 5-1/2" CBP @ 4010'. Perfed 3rd stg @ 3650'-3983' w/29-0.42" holes. Treated perms w/1500 gal 15% HCL & fraced w/32,220# 100 mesh & 307,440# 40/70 coolset sand in slick water. Set 5-1/2" CBP @ ~3536'. Perfed 4th stg @ 3203'-3497' w/30-0.42" holes. Treated perms w/1500 gal 15% HCL & fraced w/29,000# 100 mesh & 272,920# 40/70 coolset sand in slick water. On 8/19/19 MIRUSU. CO after frac, drilled CBPs @ 3536', 4010', & 4477'. & CO to PBTD @ 5089'. On 8/23/19, landed ESP on 2-7/8" 6.5# L-80 IPC production tbg @ 3532'. ESP intake @ 3163'. Released

GC 9/26/19
Accepted for record - NMOC

RECEIVED

SEP 23 2019

DISTRICT 7 - ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #481060 verified by the BLM Well Information System
For LIME ROCK RESOURCES II A LP, sent to the Carlsbad
Committed to AFMS for processing by PRISCILLA PEREZ on 09/03/2019 (19PP3133SE)**

Name (Printed/Typed) MIKE PIPPIN	Title PETROLEUM ENG (AGENT)
Signature (Electronic Submission)	Date 08/29/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Accepted for Record	Date SEP 10 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Jonathon Shepard Carlsbad Field Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 23 2019

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

RECEIVED

AMENDED REPORT

AS DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-43180		Pool Code 96836		³ Pool Name Red Lake, Glorieta-Yeso NE	
⁴ Property Code 308961		⁵ Property Name EAGLE 35 A FEDERAL			⁶ Well Number 30
⁷ OGRID No. 277558		⁸ Operator Name LIME ROCK RESOURCES II-A, L.P.			⁹ Elevation 3571' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	35	17-S	27-E		985	NORTH	660	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or IA	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	35	17-S	27-E		988	NORTH	345	EAST	EDDY

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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2661.93'

	<p>17 OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>7/17/19</p> <p>Signature _____ Date _____</p> <p><u>Mike Pippin</u> Printed Name</p>
	<p>18 SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>11/12/18</p>
	<p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: Filmon F. Jaramillo</p> <p>12797 Certificat Number _____</p> <p>Certificate Number _____</p>

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