

District I
625 N. French Dr., Hobbs, NM 88240
District II
301 W. Grand Avenue, Artesia, NM 88210
District III
000 Rio Brazos Rd., Aztec, NM 87410
District IV
220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-20995

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.
002175

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☒ OTHER

Name of Operator

Finley Resources, Inc.

Address of Operator

308 Lake Street, Ste. 200, Fort Worth, Texas 76105

Well Location

Unit Letter N 660' Feet From The South Line and 2235' Feet From The West Line

Section 9 Township 24S Range 24E NMPM Eddy County

0. Date Spudded 1-20-2005	11. Date T.D. Reached 11-28-2005	12. Date Compl. (Ready to Prod.) 3-17-2006	13. Elevations (DF& RKB, RT, GR, etc.) 4027'GR	14. Elev. Casinghead 20
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5. Total Depth 0,400'	16. Plug Back T.D. 10,358'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By Rotary Tools X	Cable Tools
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9. Producing Interval(s), of this completion - Top, Bottom, Name

0.018'-10.202' Crooked Creek Morrow

20. Was Directional Survey Made
Yes

11. Type Electric and Other Logs Run

Neutron and Density

Laterolog, Density/Neutron

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	299'		540sx	
9 5/8"	40/36#	2599'		950sx	
7 "	23/26#	10,197"		360sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4 1/2"	9,023'	10,400'	200	3 1/2	9023	Baker 85 FA

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
10,018'-030'	10,135'-139'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,047'-052'	10,128'-132'		10,124'-10,202'	1000gal 7 1/2% HCL acid
10,124'-128'			10,018'-10,202'	6000# Carboprop, 65% CO2/KCL fluid foam.-Frac
10,198'-202'				

28. PRODUCTION

Date First Production 3-17-2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing -			Well Status (Prod. or Shut-in) Production		
Date of Test 4/8/2006	Hours Tested 24 hrs.	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 265	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 265	Water - Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *[Signature]* Printed Name: James L. Nance Title: Western District Manager Date: 4/12/2006

Franklin Federal Unit #1ST

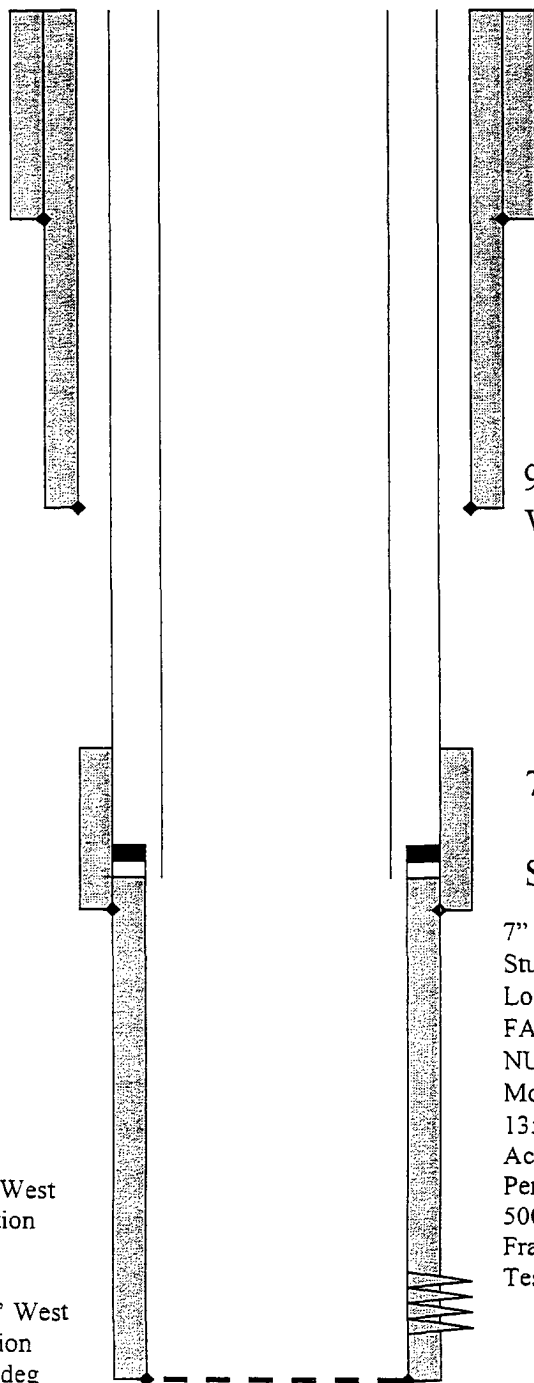
660' FSL, 2235' FWL

Sec 9, 24S 24E, Eddy Co. NM

Crooked Creek Morrow Field Sidetrack Date: 12/15/2005 NM# 002175

KB 4057'

API # 30 015 20995



13 3/8"od, 48#/ft, H-40,ST&C @
299' w/ 540 sx cmt. Cmt circulated

9 5/8"od, 40&36#/ft, N-80/K-55, @ 2599'
W/ 950 sx cmt. Cement circulated.

7"od, 23&26#/ft, K-55 & N-80 @ 10,197'
w/ 360 sx cmt. TOC 8650' by TS.
ST KOP 9380'

7" Baker FA 85 pkr w/ 11.26' sealbore.
Stung into EA recepticle (Liner top) 9023'.
Lost hydrotest bars on bottom, 34'. PU Baker
FA 47K36 Anch. SA on 3 1/2" PH-6 frac string.
NU tree. 290 jts L-80 tbg. 2.687" id. Perf
Morrow E sand: 10124-128, 198-202,
135-139, 128-132'. 1000 gal 7 1/2% Morrow
Acid, 210000 scf N2. Test 43 mcf, 70#tp.
Perf Morrow D sand: 10018-030, 147-052'.
500 gal 7 1/2% acid, Test 160 mcf, 150# tp.
Frac all w/ 6000# CarboProp, 65% CO2/KCL.
Test 265 mcf, 508# tp.

Orig BHL:
25' North, 251' West
Of Surface location

New BHL:
234' North, 117' West
Of surface location
Max angle 23.7 deg

4 1/2"od, 11.6#/ft, P-110 @ 10,400'
w/ 200 sx cmt. TOL 9323'.

TD 10,400' MD, 10,358' TVD

Current Status

3/17/2006

SURVEY.TXT

Job Number: 32D1105848

State/Country: NM, US

Company: Finley Resources
Lease/Well: Franklin Federal et.al

Declination: 8.662

Location: #1

Grid: .089

Rig Name: Patterson-UTI #144

File name: E:\WINSERVE\FRKNFD.SVY

RKB:

Date/Time: 28-Nov-05 / 00:59

Curve Name:

G.L. or M.S.L.:

Scientific Drilling

WINSERVE SURVEY CALCULATIONS

Minimum Curvature Method

Vertical Section Plane 29.97

vertical Section Referenced to offset from wellhead: EW =.00 Ft , NS=.00 Ft
Rectangular Coordinates Referenced to wellhead

Measured Depth FT	Incl Angle Deg	Drift direction Deg	True vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity deg/100
Gyro Survey									
9356.00	1.28	267.08	9350.14	24.61	-250.66	-103.90	251.87	275.61	.00
9440.00	6.42	11.30	9433.97	29.17	-250.68	-99.95	252.37	276.64	8.15
9504.00	6.07	14.02	9497.59	35.96	-249.16	-93.31	251.74	278.21	.72
9568.00	8.62	17.80	9561.06	43.82	-246.87	-85.37	250.73	280.06	4.05
9629.00	11.34	24.83	9621.13	53.61	-242.95	-74.92	248.80	282.44	4.88
9692.00	14.68	29.49	9682.51	66.19	-236.42	-60.77	245.51	285.64	5.55
9756.00	17.50	31.25	9743.99	81.48	-227.43	-43.03	241.59	289.71	4.47
9820.00	21.46	33.62	9804.32	99.46	-215.96	-21.72	237.76	294.73	6.31
9883.00	23.74	35.55	9862.48	119.38	-202.20	2.41	234.81	300.56	3.81
9979.00	22.95	38.01	9950.62	149.85	-179.44	40.17	233.78	309.86	1.31
10042.00	22.42	38.37	10008.75	168.94	-164.42	64.22	235.74	315.78	.87

10105.00	19.87	41.27	10067.50	186.41	SURVEY.TXT		86.61	239.20	321.20	4.37
10168.00	16.18	40.04	10127.40	201.18			105.76	243.50	325.71	5.89
10232.00	12.57	33.88	10189.39	213.80			121.49	248.96	329.18	6.12
10295.00	9.15	25.45	10251.25	224.02			133.33	254.88	331.51	5.97
10361.00	5.45	26.32	10316.71	231.57			141.69	259.87	333.01	5.61
project to bit										
10400.00	3.26	26.32	10355.59	234.22			144.64	261.65	333.53	5.62

KEEPER GYRO SURVEY
Directional Survey Report

Well Number	:	FRANKLIN FEDERAL AT. EL. NO.1
Well Location	:	EDDY COUNTY, NEW MEXICO
Job Number	:	32K1105847
Location Latitude	:	32.226
Survey Date	:	20-NOV-2005
S.D.C. Personnel	:	ANGEL GUEBARA
Length Units	:	Feet
North Reference	:	TRUE North
Grid Correction	:	0.00 Degrees
Survey Depth Zero	:	RKB
Proposal Direction	:	29.97
Calculation Method	:	Minimum Curvature

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002

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° S C I E N T I F I C   D R I L L I N G   C O N T R O L S   °
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Inrun Survey
for

Page 1

FINLEY RESOURCES INC.

Well No.: FRANKLIN FEDERAL AT. E

Date : 20-NOV-2005

Job No. : 32K1105847

TRUE

Proposal : 29.97

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Depth      T.V.D.      V.S.      Inc      Azimuth      Latitude      Departure      D-leg
( Feet )   ( Feet )   ( Feet )   Deg.      Deg.      ( Feet )   ( Feet )   /100

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0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	100.00	-0.07	0.18	145.97	-0.13	0.09	0.18
200.00	200.00	-0.19	0.08	167.32	-0.33	0.19	0.11
300.00	300.00	-0.22	0.03	0.76	-0.37	0.21	0.11
400.00	400.00	-0.13	0.08	17.51	-0.28	0.23	0.05
500.00	500.00	-0.09	0.07	273.61	-0.21	0.19	0.12
600.00	600.00	-0.16	0.06	227.93	-0.24	0.09	0.05
700.00	700.00	-0.28	0.11	252.84	-0.30	-0.04	0.06
800.00	800.00	-0.45	0.13	244.94	-0.38	-0.24	0.03
900.00	900.00	-0.64	0.13	236.84	-0.49	-0.43	0.02
1000.00	1000.00	-0.82	0.19	272.64	-0.54	-0.69	0.11
1100.00	1100.00	-1.03	0.23	256.70	-0.58	-1.06	0.07
1200.00	1200.00	-1.32	0.23	252.67	-0.69	-1.44	0.02
1300.00	1300.00	-1.67	0.30	248.88	-0.84	-1.88	0.07
1400.00	1399.99	-2.11	0.36	251.66	-1.03	-2.42	0.06
1500.00	1499.99	-2.61	0.42	251.59	-1.25	-3.07	0.06
1600.00	1599.99	-3.13	0.48	264.88	-1.40	-3.83	0.12
1700.00	1699.98	-3.52	0.57	282.15	-1.33	-4.74	0.18
1800.00	1799.98	-3.81	0.68	287.04	-1.06	-5.79	0.12
1900.00	1899.97	-4.08	0.72	287.51	-0.69	-6.96	0.04
2000.00	1999.96	-4.32	0.87	291.53	-0.23	-8.26	0.16
2100.00	2099.95	-4.49	1.03	296.63	0.46	-9.77	0.18
2200.00	2199.93	-4.56	1.30	299.11	1.41	-11.56	0.27
2300.00	2299.90	-4.59	1.53	299.37	2.62	-13.72	0.23
2400.00	2399.86	-4.64	1.52	298.09	3.90	-16.05	0.04
2500.00	2499.82	-4.71	1.71	298.94	5.24	-18.53	0.19
2600.00	2599.78	-4.70	1.75	301.40	6.76	-21.14	0.08
2700.00	2699.72	-4.49	1.94	305.77	8.54	-23.82	0.24
2800.00	2799.66	-4.05	2.11	308.44	10.68	-26.63	0.19
2900.00	2899.59	-3.52	2.34	307.33	13.06	-29.70	0.23
3000.00	2999.49	-2.89	2.57	309.37	15.72	-33.05	0.25
3100.00	3099.39	-2.12	2.69	309.91	18.65	-36.59	0.12
3200.00	3199.26	-1.27	2.96	309.82	21.81	-40.37	0.27
3300.00	3299.12	-0.42	3.22	308.42	25.21	-44.55	0.27
3400.00	3398.95	0.41	3.52	307.84	28.84	-49.18	0.30
3500.00	3498.75	1.27	3.63	307.90	32.66	-54.10	0.11
3600.00	3598.57	2.29	3.30	311.60	36.52	-58.75	0.40
3700.00	3698.44	3.40	2.57	313.66	39.98	-62.52	0.74
3800.00	3798.36	4.36	2.00	314.20	42.74	-65.40	0.57
3900.00	3898.30	5.25	1.78	317.28	45.10	-67.70	0.24

13005847.LS2

° S C I E N T I F I C D R I L L I N G C O N T R O L S °

Inrun Survey
for

Page 2

FINLEY RESOURCES INC.

Well No.: FRANKLIN FEDERAL AT. E

Date : 20-NOV-2005

Job No. : 32K1105847

TRUE

Proposal : 29.97

Depth (Feet)	T.V.D. (Feet)	V.S. (Feet)	Inc Deg.	Azimuth Deg.	Latitude (Feet)	Departure (Feet)	D-leg /100
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4000.00	3998.26	6.18	1.53	320.48	47.27	-69.60	0.27
4100.00	4098.22	7.08	1.64	317.37	49.35	-71.42	0.14
4200.00	4198.18	7.78	1.66	310.97	51.36	-73.48	0.19
4300.00	4298.13	8.11	1.80	302.09	53.14	-75.91	0.30
4400.00	4398.08	7.96	2.02	293.23	54.67	-78.86	0.37
4500.00	4498.01	7.46	2.33	291.59	56.11	-82.37	0.32
4600.00	4597.91	6.67	2.57	287.16	57.52	-86.40	0.31
4700.00	4697.81	5.34	2.74	279.73	58.59	-90.90	0.38
4800.00	4797.68	3.56	3.01	278.69	59.39	-95.85	0.28
4900.00	4897.53	1.64	3.27	280.03	60.28	-101.25	0.27
5000.00	4997.36	-0.46	3.40	277.56	61.17	-107.00	0.19
5100.00	5097.17	-3.16	3.63	270.34	61.58	-113.11	0.50
5200.00	5196.96	-6.29	3.78	271.51	61.68	-119.57	0.17
5300.00	5296.74	-9.49	3.79	270.50	61.80	-126.17	0.07
5400.00	5396.56	-12.27	3.17	275.39	62.09	-132.23	0.69
5500.00	5496.43	-14.80	2.69	263.96	62.10	-137.31	0.75
5600.00	5596.33	-17.27	2.36	267.90	61.78	-141.70	0.37
5700.00	5696.26	-19.45	2.11	263.98	61.51	-145.59	0.29
5800.00	5796.19	-21.55	2.13	266.72	61.21	-149.28	0.10
5900.00	5896.12	-23.75	2.23	262.47	60.85	-153.06	0.19
6000.00	5996.03	-26.11	2.37	265.24	60.42	-157.05	0.18
6100.00	6095.95	-28.56	2.38	262.30	59.97	-161.17	0.12
6200.00	6195.86	-31.45	2.57	253.58	59.06	-165.38	0.42
6300.00	6295.77	-34.66	2.10	240.07	57.51	-169.12	0.72
6400.00	6395.72	-37.94	1.99	197.28	54.94	-171.22	1.50
6500.00	6495.64	-41.66	2.35	201.34	51.37	-172.48	0.39
6600.00	6595.58	-45.30	1.88	220.29	48.21	-174.29	0.84
6700.00	6695.53	-48.03	1.44	237.09	46.28	-176.40	0.65
6800.00	6795.52	-49.69	0.67	232.13	45.24	-177.92	0.77
6900.00	6895.51	-50.42	0.25	238.67	44.76	-178.57	0.42
7000.00	6995.51	-50.86	0.41	256.85	44.57	-179.10	0.19
7100.00	7095.51	-51.40	0.45	251.68	44.36	-179.82	0.06
7200.00	7195.50	-52.21	0.74	246.95	43.99	-180.79	0.29
7300.00	7295.49	-53.32	0.87	248.35	43.45	-182.09	0.13
7400.00	7395.48	-54.61	1.00	247.19	42.84	-183.60	0.13
7500.00	7495.46	-56.09	1.28	255.61	42.22	-185.49	0.33
7600.00	7595.42	-57.91	1.89	260.71	41.68	-188.20	0.63
7700.00	7695.36	-60.29	2.13	253.79	40.89	-191.61	0.34
7800.00	7795.28	-63.28	2.37	247.13	39.57	-195.30	0.35
7900.00	7895.20	-66.44	2.31	251.50	38.13	-199.11	0.19

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Well No.: FRANKLIN FEDERAL AT. E Date : 20-NOV-2005

TRUE

Depth (Feet)	T.V.D. (Feet)	V.S. (Feet)	Inc Deg.	Azimuth Deg.	Latitude (Feet)	Departure (Feet)	D-leg /100
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8000.00	7995.12	-69.41	2.25	251.81	36.87	-202.89	0.06
8100.00	8095.05	-72.39	2.01	240.24	35.39	-206.28	0.49
8200.00	8194.99	-75.52	2.09	237.57	33.54	-209.34	0.12
8300.00	8294.91	-79.07	2.40	231.99	31.27	-212.53	0.38
8400.00	8394.81	-83.20	2.70	231.65	28.52	-216.03	0.30

8500.00	8494.71	-86.80	2.49	259.52	26.67	-220.01	1.27
8600.00	8594.61	-89.47	2.61	266.51	26.13	-224.42	0.33
8700.00	8694.51	-92.00	2.50	264.04	25.77	-228.86	0.16
8800.00	8794.43	-94.36	2.21	265.95	25.41	-232.95	0.30
8900.00	8894.36	-96.43	2.06	266.49	25.16	-236.67	0.15

9000.00	8994.30	-98.33	1.96	267.81	24.98	-240.17	0.11
9100.00	9094.24	-100.17	1.97	267.21	24.84	-243.60	0.02
9200.00	9194.19	-101.79	1.62	270.75	24.77	-246.73	0.37
9300.00	9294.15	-103.17	1.40	265.53	24.69	-249.36	0.26
9356.00	9350.14	-103.90	1.28	267.08	24.61	-250.66	0.22

Measured Depth 9356.00 is 251.87 in a Direction of 275.61 Degrees

[illegible]

13005847.LS8

«
° S C I E N T I F I C D R I L L I N G C O N T R O L S °
%
Delete this line and one of these below !
Inrun
Outrun
Survey Data

Ascii file for : FINLEY RESOURCES INC.
Well Name : FRANKLIN FEDERAL AT. EL. NO.1
Location : EDDY COUNTY, NEW MEXICO
Survey date : 20-NOV-2005
SDC Job No. : 32K1105847
Referenced to : TRUE North
Units of Depth : Feet
Survey Type : KEEPER GYRO SURVEY
of the :

Meas'd Depth	Inc Deg	Azimuth Deg
-----	-----	-----
0.00	0.00	0.00
100.00	0.18	145.97
200.00	0.08	167.32
300.00	0.03	0.76
400.00	0.08	17.51
500.00	0.07	273.61
600.00	0.06	227.93
700.00	0.11	252.84
800.00	0.13	244.94
900.00	0.13	236.84
1000.00	0.19	272.64
1100.00	0.23	256.70
1200.00	0.23	252.67
1300.00	0.30	248.88
1400.00	0.36	251.66
1500.00	0.42	251.59
1600.00	0.48	264.88
1700.00	0.57	282.15
1800.00	0.68	287.04
1900.00	0.72	287.51
2000.00	0.87	291.53
2100.00	1.03	296.63
2200.00	1.30	299.11
2300.00	1.53	299.37
2400.00	1.52	298.09
2500.00	1.71	298.94
2600.00	1.75	301.40
2700.00	1.94	305.77
2800.00	2.11	308.44
2900.00	2.34	307.33
3000.00	2.57	309.37
3100.00	2.69	309.91
3200.00	2.96	309.82
3300.00	3.22	308.42
3400.00	3.52	307.84
3500.00	3.63	307.90
3600.00	3.30	311.60
3700.00	2.57	313.66

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3800.00	2.00	314.20
3900.00	1.78	317.28
4000.00	1.53	320.48
4100.00	1.64	317.37
4200.00	1.66	310.97
4300.00	1.80	302.09
4400.00	2.02	293.23
4500.00	2.33	291.59
4600.00	2.57	287.16
4700.00	2.74	279.73
4800.00	3.01	278.69
4900.00	3.27	280.03
5000.00	3.40	277.56
5100.00	3.63	270.34
5200.00	3.78	271.51
5300.00	3.79	270.50
5400.00	3.17	275.39
5500.00	2.69	263.96
5600.00	2.36	267.90
5700.00	2.11	263.98
5800.00	2.13	266.72
5900.00	2.23	262.47
6000.00	2.37	265.24
6100.00	2.38	262.30
6200.00	2.57	253.58
6300.00	2.10	240.07
6400.00	1.99	197.28
6500.00	2.35	201.34
6600.00	1.88	220.29
6700.00	1.44	237.09
6800.00	0.67	232.13
6900.00	0.25	238.67
7000.00	0.41	256.85
7100.00	0.45	251.68
7200.00	0.74	246.95
7300.00	0.87	248.35
7400.00	1.00	247.19
7500.00	1.28	255.61
7600.00	1.89	260.71
7700.00	2.13	253.79
7800.00	2.37	247.13
7900.00	2.31	251.50
8000.00	2.25	251.81
8100.00	2.01	240.24
8200.00	2.09	237.57
8300.00	2.40	231.99
8400.00	2.70	231.65
8500.00	2.49	259.52
8600.00	2.61	266.51
8700.00	2.50	264.04
8800.00	2.21	265.95
8900.00	2.06	266.49
9000.00	1.96	267.81
9100.00	1.97	267.21
9200.00	1.62	270.75
9300.00	1.40	265.53
9356.00	1.28	267.08



PRECISION
ENERGY SERVICES

MICROSPHERICALLY FOCUSED
DUAL LATEROLOG

COMPANY		FINLEY RESOURCES COMPANY	
WELL		FRANKLIN FEDERAL #1 ST.	
FIELD		CROOKED CREEK MORROW	
COUNTY		EDDY	
STATE		NEW MEXICO	
Date		NOVEMBER 28, 2005	
Run No.		ONE	
Bot. Driller		10400 ft.	
Bot. Logger		10390 ft.	
First Reading		10388 ft.	
1st Reading		9380 ft.	
Log Interval		1008 ft.	
Csg. Driller		7.000 in. @ 9381 ft.	
Csg. Logger		9380 ft.	
Bit Size		6.125 in.	
Fluid Type		BRINE	
Dens. Visc.		9.7 lbm/gal 37 S	
pH Fluid Loss		10.0 6.0 cc	
Sample Source		N/A	
Rm @Temp. -meas		N/A ohm-m @ N/A °F	
Rmf @Temp. -meas		N/A ohm-m @ N/A °F	
Rmc @Temp. -meas		N/A ohm-m @ N/A °F	
Rm @BHT -CALC		N/A ohm-m @ N/A °F	
Rmf @BHT -CALC		N/A ohm-m @ N/A °F	
Last Circ.		NOV - 28 - 0500 hrs.	
Max Rec. Temp		156 °F	
Operating Time		05.0 hrs.	
Unit#		0355	
Loc.		ODESSA	
COMPANY		FINLEY RESOURCES COMPANY	
WELL		FRANKLIN FEDERAL #1 ST	
FIELD		CROOKED CREEK MORROW	
COUNTY		EDDY	
STATE		NEW MEXICO	
Location		660' FSL & 2235' FML, SECT. 9, TWN. 24S, RGE. 24E, EDDY CO. N.M	
API		30-015-20995	
SEC. 9		TWP 24S	
RGE 24E		RGE 24E	
Perm. Datum G.L.		Elev. 4027 ft	
Log measured from K.B.		20 ft above	
Permanent Datum.		ELEV. K.B. 4057 ft	
		D.F. 4056 ft	
		G.L. 4027 ft	
Other Services:		SPED / CNT	



SPECTRAL PE DENSITY
COMPENSATED NEUTRON

COMPANY FINLEY RESOL RES COMPANY
WELL FRANKLIN FEDERAL #1 ST.
FIELD CROOKED CREEK MORROW
COUNTY EDDY
STATE NEW MEXICO

COMPANY FINLEY RESOURCES COMPANY
WELL FRANKLIN FEDERAL #1 ST
FIELD CROOKED CREEK MORROW
COUNTY EDDY STATE NEW MEXICO
Location 660' FSL & 2235' FWL.
SECT. 9, TWN. 24S, RGE. 24E,
EDDY CO. N.M.
API 30-015-20995
SEC. 9 TWP 24S RGE 24E
Perm. Datum G.L. Elev. 4027 ft
Log measured from K.B., 20 ft above
Permanent Datum.
ELEV. K.B. 4057 ft
D.F. 4056 ft
G.L. 4027 ft
Other Services:
MSFL / DLL

Date	NOVEMBER 28, 2005	
Run No.	ONE	
Bot. Driller	10400 ft.	ft.
Bot. Logger	10390 ft.	ft.
First Reading	10353 ft.	ft.
st Reading	9380 ft.	ft.
Log Interval	973 ft.	ft.
Cs9. Driller	7.000 in.@ 9381 ft.	in.@ ft.
Cs9. Logger	9380 ft.	ft.
Bit Size	6.125 in.	in.
Fluid Type	BRINE	
Dens. Visc.	9.7 lbm/gal 37 s	lbm/gal s
pH Fluid Loss	10.0 6.0 cc	cc
Sample Source	N/A	
Rm @Temp.-meas	N/A ohm-m @ N/A °F	ohm-m @ °F
Rmf @Temp.-meas	N/A ohm-m @ N/A °F	ohm-m @ °F
Rmc @Temp.-meas	N/A ohm-m @ N/A °F	ohm-m @ °F
Rm @BHT -caic	N/A ohm-m @ N/A °F	ohm-m @ °F
Rmf @BHT -caic	N/A ohm-m @ N/A °F	ohm-m @ °F
Last Circ.	NOV - 28 - 0500 hrs.	hrs.
Max Rec. Temp	156 °F	°F
Operating Time	05.0 hrs.	hrs.
Unit# Loc.	0355 ODESSA	