

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-32446
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Samson Resources Company		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine St., Suite 1010, Midland, TX 79701		7. Lease Name or Unit Agreement Name Loving 1 State
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>1</u> Township <u>24S</u> Range <u>27E</u> NMPM Eddy County		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 20165
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Black River (Morrow)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Complete Mid Morrow & Commingle w/Lwr Mrw <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU.
ND tree. NU BOP 5k.
POH.
Set BP @ 12420'.
ND BOP. NU 4 1/16" 5k tree.
Perf Morrow 12369 - 76.
Flow test.
If determined to frac, frac Morrow 12369 - 76 w/ approx. 30000 gal and 25000#
Flow test.
Set BP @ 12350'.

RECEIVED
MAY 12 2006
CUL-ARTECIA

Item 13 Continued on next page

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ken Krawietz TITLE District Engineer DATE 5/3/06

Type or print name Ken Krawietz E-mail address: kkrawietz@samson.com Telephone No. (432) 683-7063
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

Loving 1 State #3
Complete Middle Morrow and Commingle With Lower Morrow
Item 13. (Cont.)

Perf Morrow 12284 - 91 and 12318 - 26

Flow test.

If determined to frac, frac Morrow 12284 - 326 w/ approx. 50000 gal and 50000#

Flow test.

RU coiled tubing.

Drill out plugs @ 12350 and 12450.

RU WL

GIH w/pkr, set pkr @ 12170'.

ND tree. NU BOP 5k

GIH w/ 2 3/8" tubing

ND BOP NU tree

Flow test.

No H₂S