

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32446
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Loving 1 State
8. Well Number 3
9. OGRID Number 20165
10. Pool name or Wildcat Black River (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Samson Resources Company	
3. Address of Operator 200 N. Loraine St., Suite 1010, Midland, TX 79701	
4. Well Location Unit Letter <u>E</u> : 1980 feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>1</u> Township <u>24S</u> Range <u>27E</u> NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: Complete Mid Morrow & Commingle w/Lwr Mrw <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU.
ND tree. NU BOP 5k.
POH.
Set BP @ 12420'.
ND BOP. NU 4 1/16" 5k tree.
Perf Morrow 12369 - 76.
Flow test.
If determined to frac, frac Morrow 12369 - 76 w/ approx. 30000 gal and 25000#
Flow test.
Set BP @ 12350'.

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MAY 12 2006
OIL & NATURAL RESOURCES

Item 13 Continued on next page

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ken Krawietz TITLE District Engineer DATE 5/3/06

Type or print name Ken Krawietz E-mail address: kkrawietz@samson.com Telephone No. (432) 683-7063
For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE MAY 12 2006
Conditions of Approval (if any): _____

Loving 1 State #3
Complete Middle Morrow and Commingle With Lower Morrow
Item 13. (Cont.)

Perf Morrow 12284 - 91 and 12318 – 26

Flow test.

If determined to frac, frac Morrow 12284 - 326 w/ approx. 50000 gal and 50000#

Flow test.

RU coiled tubing.

Drill out plugs @ 12350 and 12450.

RU WL

GIH w/pkr, set pkr @ 12170'.

ND tree. NU BOP 5k

GIH w/ 2 3/8" tubing

ND BOP NU tree

Flow test.

No H₂S