

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-34540
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: 1724 STATE
8. Well Number 161
9. OGRID Number 218885
10. Pool name or Wildcat COLLINS RANCH-WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	RECEIVED MAY 11 2006
2. Name of Operator LCX Energy, LLC	
3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701	
4. Well Location Unit Letter <u>A</u> : <u>760</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>16</u> Township <u>17S</u> Range <u>24E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3759' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/8/06 RU CASING CREW. RIH 9.625" GUIDE SHOE, 1 JT 9.625" 36 PPF J55 LTC, FLOAT SHOE, 18 JTS 9.625' 36 PPF J55 LTC, W/ WEATHERFORD ANNULUS CASING PAKER ASS'Y, W/ WHEATHERFORD STAGE COLLAR, 11 JTS 9.625" 36 PPF J55 LTC, LAND AT 1300', TOP SHOE 1299', TOP FC 1254', ANN PKR ASS'Y 462' - 475', TOP STAGE TOOL 460'. RD CASING CREW. MIRU SCHLUMBERGER. CEMENT STAGE 1: 100 SX 35/65 POZ C, ADDS 12.7, 1.93, 9.95. 200 SX CL C, 2% CACL2 14.8, 1.32, 6.32. DISPLACE PLUG W/FRESH WATER, LAND PLUG, CHECK FLOAT, OK. NO RETURNS THROUGH OUT, SET PACKER ASS'Y, OK. DROP OPENING BOMB, OPEN DVT, PUMP 130 BBLs. FW W/ NO RETURNS. STAGE 2: 120 SX RFC, ADDS, 50 SX CL C, 1% CACL2, 200 SX CL C, 2% CA CL 2. DISPLACE CLOSING PLUG W/ FW, CLOSE TOOL, NO RETURNSTHROUGH OUT. RIH 1" HYDRIL TBG, TAG 465', MIX, PUMP 50 SX CL C, 2% CACL2. DISPLACE W/ FW POOH, WOC 4 HOURS. 05/09/06 RIH 1" HYDRIL TBG, TAG 397' MIX, PUMP 50 SX CL C, 2% CACL2. DISPLACE W/FW, POOH, WOC. TIH 1" DP, TAG 240', PUMP VIA 1" FW TO CIRC, MIX AND PUMP 60 SX CL C, 3% CACL2 TO CIRC. TOH RD SCHLUMBERGER. ND BOP, SET SLIPS, MAKE CUT OFF, NU WELL HEAD, TEST HEAD TO 2000 PSI, HELD OK. NU BOP, TEST W/ 2000 PSI, HELD OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kanicia David TITLE Regulatory Agent DATE 05/09/06

Type or print name KANICIA DAVID

Telephone No. 432-848-0214

(This space for State use)

FOR RECORDS ONLY

MAY 12 2006

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any: