Submit One Copy To Appropring District CONSERVATION Office	New Mexico	. ¹⁹ 1		Form C-103
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 OCT 2 2 2019	and Natural R	esources	WELL API NO.	Revised November 3, 2011
District II OIL CONSERV	ATION DIV	VISION	30-015-24	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe	St. Francis I	Dr.	5. Indicate Type o STATE	FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	, NM 87505		6. State Oil & Gas	Lease No.
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEP DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM	EN OR PLUG BA	CK TO A	7. Lease Name or Pardue 30	Unit Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other	,		8. Well Number	001
2. Name of Operator			9. OGRID Numbe	er
Probity SWD, LLC 3. Address of Operator			296278 10. Pool name or	Wildcat
PO Box 7307 Midland, T	X 79708		SWD, Bell	Canyon-Cherry
4. Well Location	. 000	II-	Canyon	96802
Unit Letter <u>E</u> : <u>1980</u> feet from the lin				
Section <u>30</u> Township <u>23S</u> Range <u>28E</u> 11. Elevation (Show wh 3089.3 GR	NMPM	CountyEdd , RT, GR, etc.)	<u>y</u>	
12. Check Appropriate Box to Indicate Nature of N			ta	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL				PORT OF: ALTERING CASING [] P AND A []
OTHER:		Location is rea	dy for OCD inspe	ction after P&A
 All pits have been remediated in compliance with OCD re Rat hole and cellar have been filled and leveled. Cathodic A steel marker at least 4" in diameter and at least 4' above 	les and the ter c protection ho	ms of the Opera les have been p	tor's pit permit and roperly abandoned	l closure plan.
OPERATOR NAME, LEASE NAME, WELL NU				
UNIT LETTER, SECTION, TOWNSHIP, AND R PERMANENTLY STAMPED ON THE MARKEI			N HAS BEEN WE	<u>LDED OR</u>
The location has been leveled as nearly as possible to orig other production equipment.	ginal ground co	ontour and has b	een cleared of all j	unk, trash, flow lines and
 Anchors, dead men, tie downs and risers have been cut of If this is a one-well lease or last remaining well on lease, to 	the battery and	pit location(s) l	have been remediat	ed in compliance with
OCD rules and the terms of the Operator's pit permit and closu from lease and well location.	ure plan. All fl	low lines, produ	ction equipment an	d junk have been removed
All metal bolts and other materials have been removed. Pe	ortable bases h	ave been remov	ed. (Poured onsite	concrete bases do not have
to be removed.) X All other environmental concerns have been addressed as	per OCD rules	S.		
X Pipelines and flow lines have been abandoned in accordan	nce with 19.15.	.35.10 NMAC.	All fluids have bee	en removed from non-
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease:	all electrical se	rvice poles and	lines have been ren	moved from lease and well
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the app	propriate Distri	ct office to sche	dule an inspection.	
SIGNATURE MARAM	TITLE	Agent]	DATE <u>10/22/2019</u>
TYPE OR PRINT NAME Guy A. Baber I For State Use Only I				HONE: 575-392-2495

r

APPROVE		
AFFKUVL	DD1	

DATE_ 10/23/19