Submit To Appropr Two Copies	riate District	Office	卿			State of Ne										Form (C-105
District I Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources						ŀ	Revised April 3, 2017 1. WELL API NO.										
District II All G 0 1 2019									1. WELL API NO 30-015-45301								
								ŀ	2. Type of Le		301						
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 AMELIA COMPLETION OF DECOMPLETION DESCRIPTION DESCRIPTION DESCRIPTION DE PROCESSION DE PROC									STATE FEE FED/INDIAN								
1220 S. St. Francis	Dr., Santa F	e, NM 8750	5010	0 100		Santa Fe, N	M	8750	5			3. State Oil &					
	COMPL	ETION	OR F	RECC	MPL	ETION REI	PO	RT AI	ND	LOG	.	40年6月2				A. Tarak	Gun Karang
4. Reason for fili	ing:											5. Lease Name	e or l TS	Init Agree:	ment Name		
☐ COMPLETI											Ì	6. Well Numb		,,,, <u>,</u>			
C-144 CLOS #33; attach this ar	nd the plat										or	8		SWE	0-1709		1
7. Type of Comp		l worko	VER 🗀	DEEPE	NING	□PLUGBACK	· 🗆	DIEEE	DEN	IT DESEDV	ΛID	OTHER		-	_		
8. Name of Opera	ator								(CL)	T RESERV		9. OGRID					
BI ACK 10. Address of Op	RIVER	WATE	R MAI	VAGE	MEN	T COMPAN	IY, I	ТС			-	371287		11.1			
· ·	-		- 450	0 D-	U 7	TV 75040						11. Pool name					
	Unit Ltr	Way, St				X 75240	T			F . C		SWD;					
12.Location Surface:		Sectio	n	Towns	nıp	Range	Lot		4	Feet from th	ne	N/S Line Fee		Feet from the E/W I		Coun	ity
BH:	N	9_	·	23S		27E	1.	4		100		S	19	960	W	<u>ED</u>	DY
	1 14 De	te T.D. Rea	1	16.5	Note: Dis	D-11			_	D . C .		(D)		1 32	<u> </u>		
13. Date Spudded 04/24/19		16 1.D. Kei 05/17/1		15. L	05/2	Released			16.	_		(Ready to Prod MIT date)	uce)		7. Elevations T, GR, etc.)		
18. Total Measure			<u> </u>	19. P		k Measured Dep	th		20.	Was Directi	onal	Survey Made?			e Electric and		
13,939' T										Υ				1	AMMA/CBI		
22. Producing Into		f this comp	letion - T	Top, Bot	tom, Na	me											
	liali				CASI	INC DEC	OD:	D (D	242.0				.11\				
23. CASING SIZ	ZE.	WEIGH	T LB./I			ING RECO	JK			DE SIZE	ıng	S SET IN WE		CORD	AMOLI	NT PULL	ED
20			/ J55		444			26			1215 SX			AMOO		LD X	
13.37	5		5#/ J5	5		1972		17.5			1741 SX					- XX	
9.625	-		40#/ P110		9659			12.25		1842.SX				, ງ	77		
7.625		39#	/ P11	0		13096		8.75			454 SX				TOC 92	50 CBL	
24					LINIT	D DECORD				<u>.</u>	2.5	<u> </u>	UDB	TO DEC	000		
SIZE	TOP		ВОТ	ТОМ	LINE	R RECORD SACKS CEME	ENT	SCRI	EEN		25. SIZ			NG RECO		CKER SE	
7.625	91	62		3096		454 C		N/				1/2" IPC		13067'		13020	
same as abo											*			10001			
26. Perforation	record (in	terval, size,	and nun	nber)							FR/	ACTURE, CE					
N/A								DEPT	TH I	NTERVAL		AMOUNT A	ND K	IND MA	TERIAL USI	ED	
				 						-	-						
28.]	PRO	ODU	$\overline{\mathbf{C}}$	TION		<u> </u>					
Date First Produc	tion		Producti	on Meth	nod (Flo	wing, gas lift, pu						Well Status	(Prod	d. or Shut-	in)		
		l															
Date of Test	Hours	Tested	Cho	ke Size		Prod'n For		Oil -	Bbl		Gas	- MCF	W	ater - Bbl.	Gas	s - Oil Rati	io
			•			Test Period											
Flow Tubing	Casing	Pressure		culated 2	24-	Oil - Bbl.			ias -	MCF	. 1	Water - Bbl.	 -	Oil Gra	vity - API - (Corr.)	
Press.			Hou	r Rate													1
29. Disposition of N/A	f Gas (Sold	l, used for f	uel, vent	ed, etc.)	· · · · · ·								30. 1	est Witne	ssed By		
31. List Attachme																•	+
DS, GYR																	
32. If a temporary	-			-			•		t.				33. R	ig Release	Date:		
34. If an on-site b	urial was	used at the	well, rep	ort the e	xact loc	ation of the on-s Latitude	ite bu	ırial;	·			Longitude				NAD83	
I hereby certif	fy that th	e informa	ation sh	hown c		sides of this	forn	n is tri	ие а	and comple	ete .		f my	knowled			
Signature (Wa	Mo	Mo	ب		Printed Name Ava	Mo	onroe	9	Titl	e	Sr. Regula	ator	y Anal	yst Da	ate ,	,
E-mail Addres		_			sourc	es.com										7/30	119

Nomidleg! Injection Pressure Limited to 26/1/95i)
Dev Top or Rup.

Dev Top or Rup.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report; this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	tern New Mexico	Northwestern New Mexico				
T. Anhy 241/241	T. Canyon 10531/10533	T. Ojo Alamo	T. Penn A"			
T. Salt 358/358	T. Strawn 10826/10829	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka 11055/11058	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss 12199/12203	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian 13071/13075	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 2077/2077	T. Morrison				
T. Drinkard	T. Bone Springs 5477/5477	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp 8937/8940	T.	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	Т.	T. Permian	OH OP CAS			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
	to		
•	IMPORTANT V	WATER SANDS	
Include data on rate o	f water inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	toto	feet	
No. 3, from	to	feet	
ŕ	LITHOLOGY RECORD (Attach additional sheet if n	ecessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
;							·
	-						
			:				
	; •		•				a d
	, .						

WELLBORE SCHEMATIC

WELL:	Patriot S	SWD #8		SPECT: Devonian			AF	'I No: 30-015-45301
	GL ELEV : 3137' RKB ELEV : 3165.5'		e Hole Location :	100' FSL & 1960' FWL Sec. 9, TWP 23-S, RGE 2 Eddy County, NM 32.312472 N, 104.196741				
				CASING DIAGRAI	Depth (MD)	Hole	Casing & Cement Details 30" Conductor @ ± 120'	·
					444'		Surf. Csg Cmt: TOC: 0' – 100 bbls returned to surface 20", 94#, J-55, BTC	·
					1,972'	17-1/2"	Int. 1 Csg Cmt: TOC: 0' – 150 bbls returned to surface 13-3/8", 54.5#, J-55, BTC	
					9,659'	12-1/4"	Int. 2 Csg Cmt: TOC: 0' – 120 bbls returned to surface 9-5/8", 40#, P-110EC, BTC	
					13,096'	8-3/4"	Prod. Liner Cmt: TOC: Top of Liner at 9,162' as per CBL 7-5/8", 39#, P-110HC, VAM HTF-NR Liner Hanger at 9,162' Tubing: Baker Model F 25Chrome Permanent Packes set at 13,020' 4-1/2", 11.6#, P-110IC, BTC, IPC 0'-13,020' Open Hole	ır
Prepared By: WMW – 6/4/2019					13,944	6-1/2"		