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Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 23 2019

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM11038

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No. Fuller 14 Federal SWD #1

2. Name of Operator Mewbourne Oil Company

9. API Well No. 30-015-43630

3a. Address P.O. Box 5270
Hobbs, NM 88240

3b. Phone No. (include area code)
575-393-5905

10. Field and Pool or Exploratory Area
SWD: Devonian

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2301' FSL, 2533' FEL, Sec 14, T26S, R29E

11. Country or Parish, State
Eddy, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Mewbourne Oil Company obtained approval of Administrative Order SWD-1578 on September 10, 2015:
Formation: Devonian
Interval: 15540' - 16540'
Maximum Permitted Injection Pressure: 3108 PSIG (.2 Psig/ft x 15540')
Tubing Diameter: None specified

Mewbourne subsequently submitted a Sundry Notice to obtain permission to increase the size of the injection string to 7" (within the 9 5/8" casing) x 5" (within the 7 5/8" liner). BLM approval was obtained on 12/1/17 with the stipulation that the Maximum Permitted Injection Pressure be reduced to 2331 Psig (.15 Psig/ft x 15540'). Mewbourne performed this workover in July 2018 and has been operating the well under these pressure restrictions.

Mewbourne requests that the BLM review their injection pressure restriction and restore our maximum permitted injection pressure to that originally granted in SWD-1578. Otherwise, the disposal capacity of the Fuller 14 SWD may be exceeded in 2019 due to our planned drilling and completion activity in the immediate area. A current well schematic is attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Jackie Lathan for Tim Harrington Title Regulatory

Signature Jackie Lathan Date 6/20/19

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [Signature] Title SPE Date 7/5/19

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office CFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RVP 10-25-19

Mewbourne Oil Company

Well Name: Fuller 14 Federal SWD #1

Last Updated by: T. Harrington

1/24/2019

30" conductor @ 80'
Cmt to surface

26" x 20" 94# J-55 ST&C csg
Set @ 500'
Cmt w/ 900 sx, circ to surface

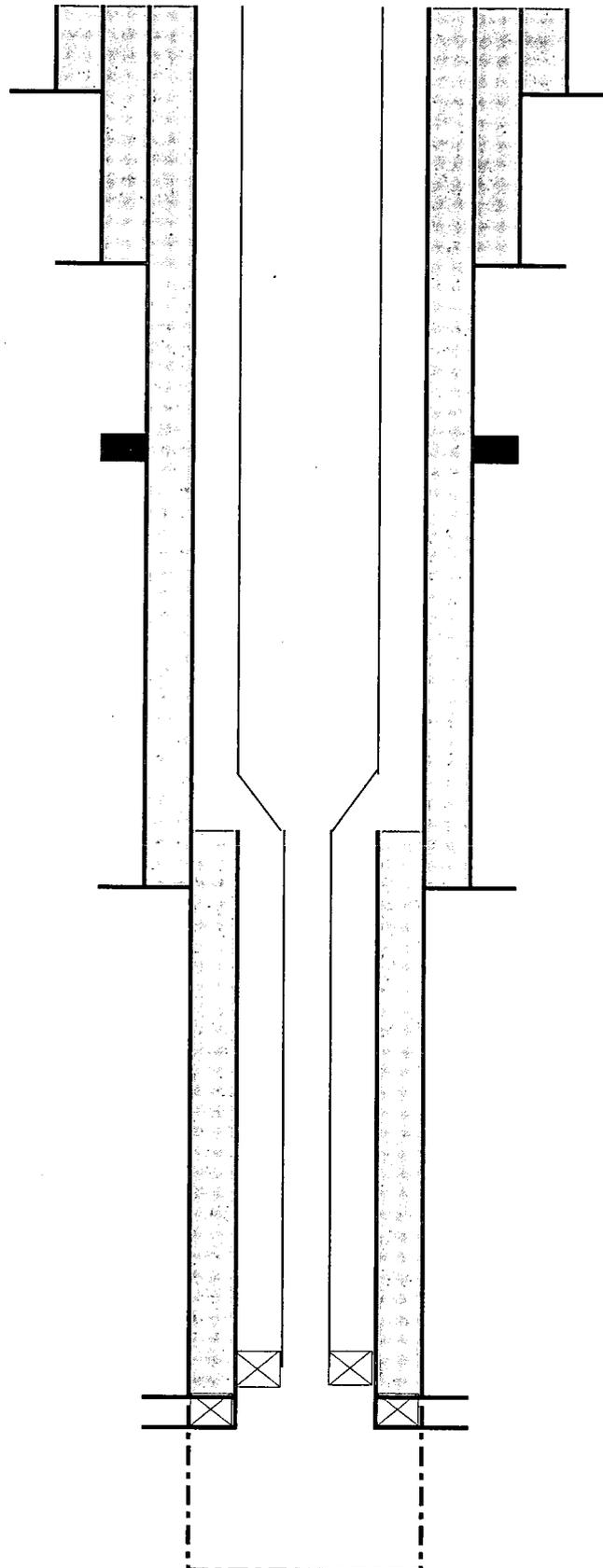
17 1/2" x 13 3/8" 61# J-55 ST&C csg
Set @ 3010'
Cmt w/ 1300 sx, circ to surface

DV tool @ 3103'

12 1/4" x 9 5/8" 43.5# HCL80 LT&C csg
Set @ 10150'
Cmt Stage 1 w/ 1400 sx
Open DV Tool
Cmt Stage 2 w/ 800 sx, circ to surface

8 1/2" x 7 5/8" 39# P-110EC ST-L
Set @ 9,657'-15,625'
Cmt w/ 750 Sx, TOC 9,657'

6 1/2" Open Hole
TD @ 16,540'



VersaStim Expandable Liner Hanger
@ 9,656'

Injection String

7" 29# HCP110 UFJ (Duoline) (9488')
5" 18#, HCP110 UFJ (Duoline) (6032')
3 1/2" x 7 5/8" Model R pkr set @ 15,588'

Injection Interval 15,625'-16,540'