Submit I Copy To Appropriate District Office	OfficeDistrict IControl of New MexicoDistrict II– (575) 393-6161Energy, Minerals and Natural Resources1625 N. French Dr., Hobbs, NM 88240District III– (575) 748-1283District III– (575) 748-1283OIL CONSERVATION DIVISIONDistrict III– (505) 334-61781220 South St. Francis Dr.1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505District IV– (505) 476-3460Santa Fe, NM 87505		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr. Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.	
			30-015-45710	
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease	
			STATE 🛛	FEE
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			State Oil & Gas Le	ase No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			Lanco Namo or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name CB NE 15 22 002	
1. Type of Well: Oil Well 🔲 Gas Well 🛛 Other			8. Well Number 2H	
2. Name of Operator CHEVRON USA INC			9. OGRID Number 4323	
3. Address of Operator			10. Pool name or Wildcat	
6301 DEAUVILLE BLVD., MIDLAND, TX 79706			PURPLE SAGE; WOLFCAMP (GAS)	
4. Well Location	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
Unit Letter <u>B</u> :	519 feet from the NORTH	line and 1355	feet from the <u>EA</u>	<u>ST li</u> ne
Section 15			NMPM Co	unty EDDY
A CALL AND	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	and the second secon	
	2,992'			
12. Check	Appropriate Box to Indicate Na	ture of Notice, Rep	ort or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🗍 COMMENCE DRIL				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
CLOSED-LOOP SYSTEM				_
OTHER: CHANGE TO ORIGINAL APD OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Chevron respectfully requests the following changes to the approved application to drill:				
- Change of mud weight in prod casing to 12.5-12.9 ppg				
- Change of production casing cement to Lead:weight: 14.5, yield: 1.4, sacks: 2,789 & Tail:sacks 56				
The rest of the drilling pl	an remains unchanged.			,
			N	A OIL CONSERVATIO
				SEP 26 2019
0,10,0				
Spud Date: 8/8/2019	Rig Release Dat	e:		RECEIVED
	-h	<u> </u>	1	
I hereby certify that the information	above is true and complete to the bes	at of my knowledge and	i bellet.	
	\frown			
SIGNATURE	TITLE P	ermitting Specialist	DATE	9/12/2019
Type or print name Laura Bec	erra E-mail address:	LBecerra@Chevr	on.com PHONE:	(432) 687-7665
For State Use Only				
APPROVED BY Sammen	138. JodansTITLE Gill	alacist	DATE	10-25-19
Conditions of Approval (if any):				<u> </u>
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