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Submit One Copy To Appropriate District Office NM OIL CONSERVAT	atopof New Me	exico	Form C-103
District I ARTESIA DESTA		iral Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II 064-2019	25 N French Dr. Hobbs NM 99240		WELL API NO. 30-015-23640
	First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVED so	1220 South St. Francis Dr. RECEIVED Santa Fe, NM 87505		STATE 🛛 FEE 🗌
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Dr., Santa Fe, NM		5. State Oil & Gas Lease No.
87505	· · · · · · · · · · · · · · · · · · ·		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			NG Phillips Sate
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		1	8. Well Number 25
2. Name of Operator			9. OGRID Number
COG Operating LLC			229137
 Address of Operator 2208 W Main Artesia NM 88210 			10. Pool name or Wildcat
			Artesia; QN-GRBG-SA
4. Well Location Unit Letter L 2186 fast from the South line and 1062 fast from the East line			
Unit Letter J 2186 feet from the South line and 1962 feet from the East line Section 27 Township 17S Range 28E NMPM Eddy County			
Section <u>27</u> Foundation 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	53' GR	<i>http://ti.jon.en.jon.jon.jon.jon.jon.jon.jon.jon.jon.jo</i>	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
PULL OR ALTER CASING 🛛 MULTIPLE COM	/IPL 📋	CASING/CEMENT J	ОВ 🗌 📜
OTHER:			
OTHER: Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after P&A Image: Construction is ready for OCD inspection after PA Image: Constructin in the instruction is ready for OCD inspect			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location			
from lease and well location. $Power Poles / Lines Not Removed.$ (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been address pipelines and flow lines have been abandoned in a			11 fluida hava hava anno 1 farmana
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well or	lease: all electric	al service poles and l	nes have been removed from lease and well
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to	the appropriate Γ	District office to sched	ule an inspection
	the appropriate E	istrict office to sched	are an inspection.
T TOUCH STOP 27 11 - CC		1,	
SIGNATURE	TITLE Reg	gulatory Technician	DATE 10/22/2019
TYPE OR PRINT NAME Delilah Flores	E-MAIL: dfl	ores2@concho.com	PHONE: 575-748-6946
For State Use Only	<u></u>	······································	G <
	TITI F	DENIE	
APPROVED BY:	TITLE		DATE <u>10/28/19</u>

APPROVED BY: _____ Conditions of Approval (if any):